



KANSAS CORPORATION COMMISSION 1094837  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
June 2009  
Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 3895  
Name: Bobcat Oilfield Services, Inc.  
Address 1: 30805 COLD WATER RD  
Address 2:  
City: LOUISBURG State: KS Zip: 66053 + 8108  
Contact Person: Bob Eberhart  
Phone: ( 913 ) 285-0873  
CONTRACTOR: License # 4339  
Name: Jackson, Dale E & Sue Ellen dba Dale E. Jackson Production Co.  
Wellsite Geologist: N/A  
Purchaser: Coffeyville Resources Refining & Marketing  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  WSW  SWD  SIOW  
 Gas  D&A  ENHR  SIGW  
 OG  GSW  Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic  Other (Core, Expl., etc.):  
If Workover/Re-entry: Old Well Info as follows:  
Operator:  
Well Name:  
Original Comp. Date: Original Total Depth:  
 Deepening  Re-perf.  Conv. to ENHR  Conv. to SWD  
 Conv. to GSW  
 Plug Back: Plug Back Total Depth  
 Commingled Permit #:  
 Dual Completion Permit #:  
 SWD Permit #:  
 ENHR Permit #:  
 GSW Permit #:  
06/07/2012 06/08/2012 10/12/2012  
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 15-121-29162-00-00  
Spot Description:  
SE NE NE SW Sec. 24 Twp. 16 S. R. 21  East | West  
2247 Feet from North /  South Line of Section  
2642 Feet from  East / | | West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Miami  
Lease Name: Cayot Well #: 17-12  
Field Name: Paola-Rantoul  
Producing Formation: Squirrel  
Elevation: Ground: 1035 Kelly Bushing: 0  
Total Depth: 718 Plug Back Total Depth:  
Amount of Surface Pipe Set and Cemented at: 20 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: Feet  
If Alternate II completion, cement circulated from: 0  
feet depth to: 702 w/ 90 sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content: ppm Fluid volume: bbls  
Dewatering method used:  
Location of fluid disposal if hauled offsite:  
Operator Name:  
Lease Name: License #:  
Quarter Sec. Twp. S. R. East West  
County: Permit #:

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
Date:  
 Confidential Release Date:  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: Deanna Gamsor Date: 10/23/2012



1094837

Operator Name: Bobcat Oilfield Services, Inc.

Lease Name: Cayot

Well #: 17-12

Sec. 24 Twp. 16 S. R. 21  East  West

County: Miami

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Squirrel	672	GL
Electric Log Run	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Submitted Electronically <i>(If no, Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			

List All E. Logs Run:

Gamma Ray/Neutron/CCL

CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface casing	8.75	6	8	20	Portland	5	None
Production casing	5.625	2.875	6	702	Portland/Fly Ash	90	60/40 Poz Mix

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Perforate Protect Casing Plug Back TD Plug Off Zone				

PERFORATION RECORD - Bridge Plugs Set/Type  
Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record  
*(Amount and Kind of Material Used)*

Shots Per Foot	Footage	Material	Depth
3	671.5-681.5	Acid 500 gal 7.5% HCL	702

TUBING RECORD: Size: Set At: Packer At: Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR. Producing Method:  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS:

METHOD OF COMPLETION:

PRODUCTION INTERVAL:

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  
*(If vented, Submit ACO-18.)* *(Submit ACO-5)* *(Submit ACO-4)*  
 Other (Specify)

Lease:	Cayot	
Owner:	Bobcat Oilfield Services, Inc.	
OPR #:	3895	
Contractor:	DALE JACKSON PRODUCTION CO.	
OPR #:	4339	
Surface:	Cemented:	Hole Size:
20' 6"	5	8 3/4
Longstring	Cemented:	Hole Size:
702' 2 7/8	90 sacks	5 5/8
B rnd		

Dale Jackson Production Co.  
 Box 266, Mound City, Ks 66056  
 Cell # 620-363-2683  
 Office # 913-795-2991

Well #: 17-12
Location: SE-NE-NE-SW 524 T16 R21E
County: Miami
FSL: 2240 2247
FEL: 2640 2642
API#: 15-121-29162-00-00
Started: 6/7/12
Completed: 6/8/12

SN: 671'	Packer:	TD: 718'
Plugged:	Bottom Plug:	

### Well Log

TKN	BTM Depth	Formation	TKN	BTM Depth	Formation
2	2	Top Soil	5	601	Lime
5	7	Clay	2	603	Oil Sand (Shaley) (Poor Bleed)
6	13	Lime	16	619	Shale
2	15	Shale & Clay	4	623	Lime
14	29	Lime	5	628	Black shale
5	34	Black Shale	5	633	Lime
11	45	Lime	14	647	Shale (Limey)
8	53	Sandy Shale	4	651	Lime
18	71	Lime	6	657	Shale
7	78	Shale	1	658	Lime
2	80	Red Bed	6	664	Shale
2	82	Shale	1	665	Lime
10	92	Sandy Shale	6	671	Shale
5	97	Shale	3.5	674.5	Oil Sand (Some Shale) (Good Bleed)
15	112	Lime	2	676.5	Oil Sand (Some Shale) (Fair Bleed) (Some Water)
5	117	Shale	.5	677	Shale
5	122	Sand (Dry)	1	678	Oil Sand (Some Shale) (Fair Bleed) (Some Water)
79	201	Shale	1	679	Sandy Shale (Oil Sand Streaks)
19	220	Lime	1	680	Oil Sand Shale (Oil Sand Streaks)
4	224	Shale	9	689	Sandy Shale (Oil Sand Streaks)
12	236	Sand (Dry)			
19	225	Shale			
5	260	Lime			
18	278	Shale			
2	280	Lime			
10	290	Sand (Dry)			
2	292	Shale			
9	301	Lime			Surface 6-7-12 Set Time 1:00pm Called 11:20am Russell
3	304	Shale			Longstring 702' 2 7/8 pipe TD 718
2	306	Lime			Set Time 12:00pm 6-8-12 Called 10:50am Alan
16	322	Shale			
25	347	Lime			
10	357	Black Shale			
20	377	Lime			
5	382	Black Shale			
13	395	Lime			
164	559	Shale			
8	567	Lime			
6	573	Shale			
1	574	Lime			
22	596	Shale			



Dale Jackson Production Co.  
 Box 266, Mound City, Ks 66056  
 Cell # 620-363-2683  
 Office # 913-795-2991

Well #: 17-12
Location: SE-NE-NE-SW S24 T16 R21E
County: Miami
FSL: <del>2240</del> 2247
FEL: <del>2640</del> 2642
API#: 15-121-29162-00-00
Started: 6/7/12
Completed: 6/8/12

# Core Run #1

Lease :	Cayot
Owner:	Bobcat Oilfield Services, Inc.
OPR #:	3895
Contractor:	DALE JACKSON PRODUCTION CO.
OPR #:	4339

FT	Depth	Clock	Time	Formation/Remarks	Depth
0	671	0:00	0	Oil Sand (Some Shale) (Good Bleed)	674.3'
1	672	1:30	1.5		
2	673	2:30	1		
3	674	4:30	2		
4	675	6:30	2	Oil Sand (Some Shale) (Fair Bleed) (Some Water)	676.5'
5	676	8:00	1.5		
6	677	11:00	3	Shale	677.0'
7	678	13:00	2	Oil Sand (Some Shale) (Fair Bleed) (Some Water)	678.0'
8	679	18:30	5.5	Sandy Shale (Oil Sand Streaks)	679.0'
9	680	21:00	2.5	Oil Sand (Some Shale) (Fair Bleed)	680.5'
10	681	24:30	3.5	Sandy Shale (Oil Sand Streaks)	688.7'
11	682	28:00	3.5		
12	683	32:00	4		
13	684	36:30	4.5		
14	685	41:00	4.5		
15	686	45:30	4.5		
16	687	50:00	4.5		
17	688	53:30	3.5		
18	689	58:30	5	Shale	
19	690	1:04:00	5.5		
20	691	1:09:00	5		

**Avery Lumber**  
 P.O. BOX 66  
 MOUND CITY, KS 66056  
 (913) 795-2210 FAX (913) 795-2194

Customer Copy  
**INVOICE**

THIS COPY MUST REMAIN AT  
 MERCHANT AT ALL TIMES!

Page: 1		Invoice: <b>10041361</b>	
Special :		Time: 13:14:46	
Instructions :		Ship Date: 06/05/12	
Sale rep #: <b>MAVERY MIKE</b>	Acct rep code:	Invoice Date: 06/08/12	
		Due Date: 07/05/12	
Sold To: <b>BOBCAT OILFIELD SRVC, INC</b>		Ship To: <b>BOBCAT OILFIELD SRVC, INC</b>	
C/O <b>BOB EBERHART</b>		(913) 837-2823	
30805 COLDWATER RD			
LOUISBURG, KS 66053		(913) 837-2823	
Customer #: 3570021	Customer PO:	Order By: <b>BOB</b>	

**REPRINT**

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	Alt Price/Uom	PRICE	EXTENSION
280.00	280.00	L	BAG	CPPC	PORTLAND CEMENT	8.8900 BAG	8.8900	2489.20
240.00	240.00	L	BAG	CPPM	POST SET FLY ASH 75#	5.7900 BAG	5.7900	1389.60
14.00	14.00	L	EA	CPQP	QUIKRETE PALLETS	17.0000 EA	17.0000	238.00

*Coyot*  
~~17-12 6/15~~  
 17-12 6/15

913-837-4155

Faxed originally 6-8-12

# INVOICE

<b>X</b>	FILLED BY	CHECKED BY	DATE SHIPPED	DRIVER	Freight	100.00	Sales total	\$4116.80
	SHIP VIA MIAMI COUNTY				Taxable	4216.80	Misc + Frgt	100.00
	RECEIVED COMPLETE AND IN GOOD CONDITION				Non-taxable	0.00	Sales tax	318.37
							<b>TOTAL</b>	<b>\$4535.17</b>

1 - Customer Copy

