



KANSAS CORPORATION COMMISSION 1094843
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 3895
Name: Bobcat Oilfield Services, Inc.
Address 1: 30805 COLD WATER RD
Address 2:
City: LOUISBURG State: KS Zip: 66053 + 8108
Contact Person: Bob Eberhart
Phone: (913) 285-0873
CONTRACTOR: License # 4339
Name: Jackson, Dale E & Sue Ellen dba Dale E. Jackson Production Co.
Wellsite Geologist: N/A
Purchaser: Coffeyville Resources & Refining & Marketing
Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SLOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:

Operator:

Well Name:

Original Comp. Date: Original Total Depth:
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW

Plug Back: Plug Back Total Depth
 Commingled Permit #:
 Dual Completion Permit #:
 SWD Permit #:
 ENHR Permit #:
 GSW Permit #:

06/12/2012	06/13/2012	10/12/2012
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-121-29164-00-00
Spot Description:
SE SE NE SW Sec. 24 Twp. 16 S. R. 21 East West
1325 Feet from North / South Line of Section
2648 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Miami
Lease Name: Cayot Well #: 19-12
Field Name: Paola-Rantoul
Producing Formation: Squirrel
Elevation: Ground: 1043 Kelly Bushing: 0
Total Depth: 719 Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at: 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: Feet
If Alternate II completion, cement circulated from: 0
feet depth to: 709 w/ 86 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: ppm Fluid volume: bbls
Dewatering method used:
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License #:
Quarter Sec. Twp. S. R. East West
County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Daanna Garrison Date: 10/23/2012



1094843

Operator Name: Bobcat Oilfield Services, Inc.

Lease Name: Cayot

Well #: 19-12

Sec. 24 Twp. 16 S. R. 21 East West

County: Miami

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Squirrel	680	GL
Electric Log Run	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Submitted Electronically <i>(If no, Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			

List All E. Logs Run:

Gamma Ray/Neutron/CCL

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface casing	8.75	6	8	20	Portland	5	None
Production casing	5.625	2.875	6	709	Portland/Fly Ash	86	60/40 Poz Mix

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Perforate Protect Casing Plug Back TD Plug Off Zone				

PERFORATION RECORD - Bridge Plugs Set/Type
Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record
(Amount and Kind of Material Used)

Shots Per Foot	Footage	Material	Depth
3	680-690	Acid 250 gal 7.5% HCL	709

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours: Oil _____ Bbls. Gas _____ Mcf Water _____ Bbls. Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS:

METHOD OF COMPLETION:

PRODUCTION INTERVAL:

Vented Sold Used on Lease
(If vented, Submit ACO-18.)

Open Hole Perf. Dually Comp. Commingled
(Submit ACO-5) (Submit ACO-4)
 Other (Specify) _____

Lease:	Cayot	
Owner:	Bobcat Oilfield Services, Inc.	
OPR #:	3895	
Contractor:	DALE JACKSON PRODUCTION CO.	
OPR #:	4339	
Surface:	Cemented:	Hole Size:
20' 6"	5	8 3/4
Longstring	Cemented:	Hole Size:
709' 2 7/8	86 sacks	5 5/8
8 rmd		

Dale Jackson Production Co.
 Box 266, Mound City, Ks 66056
 Cell # 620-363-2683
 Office # 913-795-2991

Well #: 19-12
Location: NE 1/4 NE 1/4 SW S24 T16 R21E
County: Miami
FSL: 1320
FEL: 2640
API#: 15-121-29164-00-00
Started: 6/12/12
Completed: 6/13/12

SN: 679'	Packer:	TD: 719'
Plugged:	Bottom Plug:	

Well Log

TKN	BTM Depth	Formation	TKN	BTM Depth	Formation
2	2	Top Soil	13	627	Shale
7	9	Clay	4	631	Lime
25	34	Lime	7	638	Black Shale
5	39	Black Shale	17	655	Shale (Limey)
11	50	Lime	5	660	Lime
9	59	Shale (Limey)	5	665	Shale
18	77	Lime	1	666	Lime
9	86	Shale	6	672	Shale
3	89	Red Bed	1	673	Lime
15	104	Shale	6	679	Shale
14	118	Lime	2	681	Light Sandy Shale (Oil Sand Streak) (Fair Bleed)
8	126	Shale	2.5	683.5	Oil Sand (Some Shale) (Good Bleed)
6	132	Sand (Dry)	2.5	686	Oil Sand (Some Shale) (Fair Bleed)
7	139	Shale	.5	686.5	Shale (Oil Sand Streak)
10	149	Sand (Dry)	1	687.5	Oil Sand (Very Shaley) (Fair Bleed)
61	210	Shale	2.5	690	Oil Sand (Some Shale) (Good Bleed)
19	229	Lime	8	698	Sandy Shale (Oil Sand Streak)
10	239	Shale	TD	719	Shale
9	248	Sand (Dry)			
17	265	Shale			
5	270	Lime			
2	272	Black Shale			
18	290	Shale			
5	295	Sand (Dry)			
2	297	Shale			
14	311	Lime			
17	328	Shale			Surface 6-12-12 Set Time 11:30am Called 10:15am Becky
8	336	Lime			Longstring 709' 2 7/8 pipe TD 719
3	339	Shale			Set Time 12:30pm 6-13-12 Called 11:15am Judy
18	357	Lime			
5	362	Black Shale			
21	383	Lime			
3	386	Black Shale			
12	398	Lime			
160	558	Shale			
1	559	Lime			
7	566	Shale			
8	574	Lime			
31	605	Shale			
5	610	Lime			
4	614	Oil Sand (Very Shaley) (Poor Bleed)			



Dale Jackson Production Co.
 Box 266, Mound City, Ks 66056
 Cell # 620-363-2683
 Office # 913-795-2991

Well #: 19-12
Location: NE-NE-SE-SW S24 T16 R21E
County: Miami
FSL: 1320 1325
FEL: 2640 2648
API#: 15-121-29164-00-00
Started: 6/12/12
Completed: 6/13/12

Lease :	Cayot
Owner:	Bobcat Oilfield Services, Inc.
OPR #:	3895
Contractor:	DALE JACKSON PRODUCTION CO.
OPR #:	4339

Core Run #1

FT	Depth	Clock	Time	Formation/Remarks	Depth
0	680	0:00	0	Light Sandy Shale (Oil Sand Streak) (Fair Bleed)	680.75'
1	681	2:00	2	Oil Sand (Some Shale) (Good Bleed)	683.50'
2	682	3:30	1.5		
3	683	5:00	1.5		
4	684	6:30	1.5	Oil Sand (Some Shale) (Fair Bleed)	685.75'
5	685	8:00	1.5		
6	686	10:00	2	Shale (Oil Sand Streak)	686.30'
7	687	12:00	2	Oil Sand (Very Shaley) (Fair Bleed)	687.30'
8	688	13:30	1.5	Oil Sand (Some Shale) (Good Bleed)	690.00'
9	689	15:30	2		
10	690	18:00	2.5		
11	691	22:30	4.5	Sandy Shale (Oil Sand Streak)	
12	692	26:00	3.5		
13	693	29:30	3.5		
14	694	33:00	3.5		
15	695	37:00	4		
16	696	41:00	4		
17	697	45:00	4		
18	698	49:00	4		
19	699	53:00	4		
20					

Avery Lumber
 P.O. BOX 66
 MOUND CITY, KS 66056
 (913) 795-2210 FAX (913) 795-2194

Customer Copy
INVOICE
 THIS COPY MUST REMAIN AT
 MERCHANT AT ALL TIMES!

Page: 1 Invoice: **10041361**

Special : Time: 13:14:46
 Instructions : Ship Date: 06/05/12
 Invoice Date: 06/08/12
 Sale rep #: **MAVERY MIKE** Acct rep code: Due Date: 07/05/12

Sold To: **BOBCAT OILFIELD SRVC,INC** Ship To: **BOBCAT OILFIELD SRVC,INC**
C/O BOB EBERHART (913) 837-2823
30805 COLDWATER RD
LOUISBURG, KS 66053 (913) 837-2823

Customer #: 3570021 Customer PO: Order By: **BOB**

REPRINT

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	Alt Price/Uom	PRICE	EXTENSION
280.00	280.00	L	BAG	CPPC	PORTLAND CEMENT	8.8900 BAG	8.8900	2489.20
240.00	240.00	L	BAG	OPPM	POST SET FLY ASH 75#	5.7900 BAG	5.7900	1389.80
14.00	14.00	L	EA	CPQP	QUIKRETE PALLETS	17.0000 EA	17.0000	238.00

pooling01
T 27

INVOICE

*Schendel 13-12 6/5
 14-12 6/6
 15-12 6/7
 Coyot 17-12 6/8
 18-12 6/11
 19-12 6/13*

913-837-4153

Faxed originally 6-8-12

FILLED BY	CHECKED BY	DATE SHIPPED	DRIVER	Sales total	\$4116.80
SHIP VIA MIAMI COUNTY				Freight	100.00
RECEIVED COMPLETE AND IN GOOD CONDITION				Taxable	4216.80
X				Non-taxable	0.00
				Tax #	
				Misc + Frgt	100.00
				Sales tax	318.37
				TOTAL	\$4535.17

1 - Customer Copy

