



KANSAS CORPORATION COMMISSION 1094840
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 3895
Name: Bobcat Oilfield Services, Inc.
Address 1: 30805 COLD WATER RD
Address 2:
City: LOUISBURG State: KS Zip: 66053 + 8108
Contact Person: Bob Eberhart
Phone: (913) 285-0873
CONTRACTOR: License # 4339
Name: Jackson, Dale E & Sue Ellen dba Dale E. Jackson Production Co.
Wellsite Geologist: N/A
Purchaser: Coffeyville Resources Refining & Marketing
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: Original Total Depth:
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: Plug Back Total Depth
 Commingled Permit #:
 Dual Completion Permit #:
 SWD Permit #:
 ENHR Permit #:
 GSW Permit #:
06/08/2012 06/11/2012 10/12/2012
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 15-121-29163-00-00
Spot Description:
NE SE NE SW Sec. 24 Twp. 16 S. R. 21 East West
1762 Feet from North / South Line of Section
2643 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Miami
Lease Name: Cayot Well #: 18-12
Field Name: Paola-Rantoul
Producing Formation: Squirrel
Elevation: Ground: 1042 Kelly Bushing: 0
Total Depth: 719 Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at: 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: Feet
If Alternate II completion, cement circulated from: 0
feet depth to: 707 w/ 86 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: ppm Fluid volume: bbls
Dewatering method used:
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License #:
Quarter Sec. Twp. S. R. East West
County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Deanna Garrison Date: 10/23/2012



1094840

Operator Name: Bobcat Oilfield Services, Inc.

Lease Name: Cayot

Well #: 18-12

Sec. 24 Twp. 16 S. R. 21 East West

County: Miami

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No Log Formation (Top), Depth and Datum Sample
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No Name Top Datum
 Squirrel 682 GL

Cores Taken Yes No

Electric Log Run Yes No

Electric Log Submitted Electronically Yes No
 (If no, Submit Copy)

List All E. Logs Run:

Gamma Ray/Neutron/CCL

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface casing	8.75	6	8	20	Portland	5	None
Production casing	5.625	2.875	6	707	Portland/Fly Ash	86	60/40 Poz Mix

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Perforate Protect Casing Plug Back TD Plug Off Zone				

PERFORATION RECORD - Bridge Plugs Set/Type
 Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record
 (Amount and Kind of Material Used)

Shots Per Foot	Footage	Material Used	Depth
3	683-690	Acid 250 gal 7.5% HCL	707

TUBING RECORD: Size: Set At: Packer At: Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR.

Producing Method:

Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS:

Vented Sold Used on Lease
 (If vented, Submit ACO-18.)

METHOD OF COMPLETION:

Open Hole Perf. Dually Comp. Commingled
 (Submit ACO-5) (Submit ACO-4)
 Other (Specify)

PRODUCTION INTERVAL:

Lease:	Cayot	
Owner:	Bobcat Oilfield Services, Inc.	
OPR #:	3895	
Contractor:	DALE JACKSON PRODUCTION CO.	
OPR #:	4339	
Surface:	Cemented:	Hole Size:
20' 6"	5	8 3/4
Longstring	Cemented:	Hole Size:
707' 2 7/8	86 sacks	5 5/8
8 rnd		

Dale Jackson Production Co.
 Box 266, Mound City, Ks 66056
 Cell # 620-363-2683
 Office # 913-795-2991

Well #: 18-12
Location: NE-SE-NE-SW S24 T16 R21E
County: Miami
FSL: 1760 1762
FEL: 2640-2643
API#: 15-121-29163-00-00
Started: 6/8/12
Completed: 6/11/12

SN: 678'	Packer:	TD: 719'
Plugged:	Bottom Plug:	

Well Log

TKN	BTM Depth	Formation	TKN	BTM Depth	Formation
			3	587	Lime
			19	606	Shale
2	2	Top Soil	7	613	Lime
12	14	Clay	2.5	615.5	Oil Sand (Shaley) (Poor Bleed)
21	35	Lime	13.5	629	Shale
5	40	Black Shale	3	632	Lime
11	51	Lime	8	640	Black Shale
9	60	Shale (Limey)	18	658	Shale (Limey)
19	79	Lime	3	661	Lime
8	87	Shale	5	666	Shale
3	90	Red Bed	1	667	Lime
3	93	Shale	5	672	Shale
11	104	Sandy Shale	3	675	Lime
14	118	Lime	6.5	681.5	Shale
14	132	Shale	4	685.5	Oil Sand (Some Shale) (Poor Bleed) (Water)
10	142	Sand (Dry)	3.5	689	Oil Sand (Some Shale) (Fair Bleed) (Some Water)
10	152	Sandy Shale	3	692	Sandy Shale (Oil Sand Streak)
58	210	Shale	8	700	Sandy Shale
19	229	Lime	TD	719	Shale
7	236	Shale			
1	237	Lime			
3	240	Shale			
10	250	Sand (Dry)			
13	263	Shale			
5	268	Lime			
18	286	Shale			
13	299	Sand (Dry)			Surface 6-8-12 Set Time 1:00pm Called 10:50am Alan
10	309	Lime			Longstring 707' 2 7/8 pipe TD 719
3	312	Shale			Set Time 12:30pm 6-11-12 Called 11:15am Becky
1	313	Lime			
16	329	Shale			
24	353	Lime			
3	356	Shale			
6	362	Black Shale			
22	384	Lime			
4	388	Black Shale			
13	401	Lime			
105	506	Shale			
9	515	Sandy Shale			
52	567	Shale			
9	576	Lime			
8	584	Shale			



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Core Run #1

Lease :	Cayot
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OPR #:	3895
Contractor:	DALE JACKSON PRODUCTION CO.
OPR #:	4339

Well #: 18-12
Location: NE-SE-NE-SW S24 T16 R21E
County: Miami
FSL: 1760 1762
FEL: 2640 2643
API#: 15-121-29163-00-00
Started: 6/8/12
Completed: 6/11/12

FT	Depth	Clock	Time	Formation/Remarks	Depth
0	682.5	0:00	0	Oil Sand (Some Shale) (Poor Bleed) (Water)	685.50'
1	683.5	2:00	2		
2	684.5	4:00	2		
3	685.5	6:00	2	Oil Sand (Some Shale) (Fair Bleed) (Some Water)	689.00'
4	686.5	7:30	1.5		
5	687.5	9:30	2		
6	688.5	11:30	2	Sandy Shale (Oil Sand Streak)	692.00'
7	689.5	14:00	3.5		
8	690.5	18:00	4		
9	691.5	21:30	3.5	Sandy Shale	
10	692.5	25:00	4.5		
11	693.5	29:30	4.5		
12	694.5	33:30	4		
13	695.5	38:30	5		
14	696.5	43:30	5		
15	697.5	48:30	5		
16	698.5	53:00	4.5		
17	699.5	58:00	5		
18					
19					
20					

Customer Copy
INVOICE
 THIS COPY MUST REMAIN AT
 MERCHANT AT ALL TIMES!

Page: 1 Invoice: **10041361**

Special : Time: 13:14:46
 Instructions : Ship Date: 06/05/12
 Invoice Date: 06/08/12
 Sale rep #: MAVERY MIKE Acct rep code: Due Date: 07/05/12

Sold To: **BOBCAT OILFIELD SRVC, INC** Ship To: **BOBCAT OILFIELD SRVC, INC**
C/O BOB EBERHART (913) 837-2623
30805 COLDWATER RD
LOUISBURG, KS 66053 (913) 837-2623

Customer #: 3570021 Customer PO: Order By: BOB

REPRINT

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	Alt Price/Uom	PRICE	EXTENSION
280.00	280.00	L	BAG	CPPC	PORTLAND CEMENT	8.8900 BAG	8.8900	2489.20
240.00	240.00	L	BAG	CPPM	POST SET FLY ASH 75#	5.7900 BAG	5.7900	1389.60
14.00	14.00	L	EA	CPQP	QUIKRETE PALLETS	17.0000 EA	17.0000	238.00

*Schenkel 13-12 6/5
 14-12 6/6
 15-12 6/7
 Coyot 17-12 6/8
 18-12 6/11
 19-12 6/13*

913-837-4155

Faxed originally 6-8-12

INVOICE

FILLED BY	CHECKED BY	DATE SHIPPED	DRIVER	Sales total	\$4116.80
SHIP VIA MIAMI COUNTY				Freight	100.00
RECEIVED COMPLETE AND IN GOOD CONDITION				Taxable	4216.80
X				Non-taxable	0.00
				Tax #	
				Misc + Frgt	100.00
				Sales tax	318.37

TOTAL \$4535.17

1 - Customer Copy

