

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1097015

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

	API No. 15 - 15-059-26116-00-00
DPERATOR: License # 34028 Triple T Oil, LLC	Spot Description:
vame:	NW_NW_NE_SE_Sec. 32 Twp. 15 S. R. 21 ▼ East West
Address 1: PO Box 339	
Address 2:	Feet from North / 🗹 South Line of Section
City: LOUISBURG State: KS Zip: 66053 + 0339	Feet from
Contact Person: Lori Driskell	Footages Calculated from Nearest Outside Section Corner:
Phone: (913) 837-8400	□ne □nw 🗹 se □sw
CONTRACTOR: License # 33715	County: Franklin
CONTRACTOR: Electise #	Lease Name: Beckmeyer Well #: 28
Name: Town Oilfield Service	Field Name: Paola-Rantoul
Wellsite Geologist: NA	
Purchaser:	Producing Formation: Squirrel
Designate Type of Completion:	Elevation: Ground: 1039 Kelly Bushing: 0
✓ New Well Re-Entry Workover	Total Depth: 839 Plug Back Total Depth: 814
	Amount of Surface Pipe Set and Cemented at: 21 Feet
	Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
	If yes, show depth set: Feet
	if yes, snow deput set.
CM (Coal Bed Methane)	If Alternate II completion, cement circulated from:
Cathodic Other (Core, Expl., etc.):	feet depth to: 21 w/ 3 sx cmt.
If Workover/Re-entry: Old Well Info as follows:	
Operator:	Drilling Fluid Management Plan
Well Name:	
Original Comp. Date: Original Total Depth:	Chloride content: 1500 ppm Fluid volume: 80 bbls
Deepening Re-perf. Conv. to ENHR Conv. to SWD	011101101010111111111111111111111111111
Conv. to GSW	Dewatering metriod used.
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	Operator Name:
Dual Completion Permit #:	Lease Name: License #:
☐ SWD Permit #:	QuarterSecTwpS. R East Wes
ENHR	
GSW Permit #:	County: Permit #:
8/23/2012 8/27/2012 9/27/2012	
Spud Date or Date Reached TD Completion Date or Recompletion Date	

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY					
Letter of Confidentiality Received					
Date:					
Confidential Release Date:					
☑ Wireline Log Received					
Geologist Report Received					
☐ UIC Distribution ALT ☐ I ☑ II ☐ III Approved by: Deanna Garrison Date: 10/18/2012					

Side Two



perator Name: Triple	T Oil, LLC		Lease Name	Beckmeyer		_Well #:28		
ec. 32 Twp. 15 S. R. 21 🗸 East 🗌 West		County: Franklin						
ma tool apon and clas	ed, flowing and shut if gas to surface te	d base of formations pen t-in pressures, whether s st, along with final chart(well site report.	hut-in pressure i	reached static level,	nydrostatic presi	sures, bollom i	iole fettibels	iture, nuit
orill Stem Tests Taken		☐ Yes ✓ No		Log Formatio	ın (Top), Depth ar	nd Datum	Sar	nple
(Attach Additional Stamples Sent to Geolo		☐ Yes 🗸 No		lame		Тор	Dat	tum
fores Taken lectric Log Run lectric Log Submitted (If no, Submit Copy)		✓ Yes ☐ No ✓ Yes ☐ No ✓ Yes ☐ No	Gamma Ray					
ist All E. Logs Run:								
Gamma Ray Nuetror	n Completion Log							
			_	New Used intermediate, produc	tion, etc.			
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used		d Percent litives
Sruface	9	6.2500	10	21	Portland	3	50/50 PC	DΖ
Completion	5.6250	2.8750	8	814	Portland	115	50/50 PC)Z
			· OCHENITING	AQUIFEZE DECOR				
Purpose:	Depth	Type of Cement	# Sacks Use	SQUEEZE RECORE		Percent Additive	······································	<u>.</u>
Perforate Protect Casing	Top Bottom	Type of Cement	# Oddka dde				<u>.</u>	
Plug Back TD Plug Off Zone	-							
Shots Per Foot	PERFORAT	TON RECORD - Bridge Plu Footage of Each Interval Pe	ugs Set/Type		acture, Shot, Ceme		ord	Depth
2	736.0-746.0	31 Perfs		Acid 500 ga	al. 7.5% HCL			
								 .
	<u> </u>							
TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run:	Yes N	No		
Date of First, Resumed	Production, SWD or E	NHR. Producing Me	ethod:	Gas Lift	Other (Explain)			
Estimated Production Per 24 Hours	Oil	Bbls. Gas	Mcf	Water	Bbls.	Gas-Oil Ratio		Gravity
DISPOSITI	ON OF GAS:		METHOD OF CO	OMPLETION:		PRODUC	TION INTERV	AL:
Vented Solo		Open Hole			Commingled			



TICKET NUMBER LOCATION DHAWG FOREMAN Alan.

PO Box 884,	Chanute,	KS	66720
620-431-9210	OF 800-	467-	8676

FIELD TICKET & TREATMENT REPORT

	800-467-8676			CEMEN	()			
	CUSTOMER#	WELL NAM	ME & NUMB		SECTION	TOWNSHIP	RANGE	COUNTY
2.27.12	7966 B	ck me.	VO - "	28_	3E 32	15	21	$\mathcal{F}_{\mathcal{L}}$
STOMER	 	<u> </u>	/			DRIVER	TRUCK#	DRIVER
Triple			. <u></u>		TRUCK#	AlaMad	Satat	Mest
ILING ADDRES					Tolila	Kei Car	16	7155
05 E	An; ty	TE ZIP.	CODE		510	Set Tuc	57	
ΪΥ - 1		, 11	6053		310	100 100		
ous bur	S Tables 11911	E SIZE 5	1/42	HOLE DEPT	H 839	CASING SIZE & V	VEIGHT 27	18
B TYPE DIA	5	L PIPE	<i>' C</i>	TUBING	·· <u></u>		OTHER Best	6 783
SING DEPTH		RRY VOL		WATER gal/	sk	CEMENT LEFT in	CASING VE	5
URRY WEIGHT_		PLACEMENT PS	800	MIX PSI_2	· ·	RATE 5 50	n (
SPLACEMENT_	Id (ver		o F	Estal	1. 1 00	rate	Nixed	<i>t</i>
MARKS: 172	20 # Del	F.110	wed	by 1	15 5K	50/50 CX	ment	plus,
ymp. 1	(Cal	orted	CPM	ent.	Flust	red pa	mp for	inped
CASE I	batt	le U	p.ll	ned	800 P	31, 5 r	+ + 100	t
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								<u></u>
105	Chad					4 0	- 1 L	011
105 1	vater				<u> </u>	- Allan	Mode	
110	V					/ 6/1 ACE		
								TOTAL
ACCOUNT	QUANITY or U	JNITS	DE	SCRIPTION	of SERVICES or P		UNIT PRICE	TOTAL
ACCOUNT	QUANITY of U				of SERVICES or P			TOTAL 10.30-00
ACCOUNT CODE		PL	JMP CHARC		of SERVICES or P			
ACCOUNT CODE 540 (QUANITY OF U	PL Mi	JMP CHARC	GE				103000 8000
ACCOUNT CODE 540 (PL Mi	JMP CHARC	GE	of SERVICES or P			
ACCOUNT CODE 540 (540 2 540 2		PL Mi	IMP CHARC	GE				103000 8000
ACCOUNT CODE 540 (GHOJO 740 7		PL Mi	IMP CHARGE LEAGE CAG:	ns for mile	atoge s			350.00
ACCOUNT CODE 540 (540 2 540 2		PL Mi	IMP CHARGE LEAGE CAG:	ns for mile	atoge s			103000 8000
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acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

Lease Owner:Triple T

WELL LOG

Thickness of Strata	Formation	Total Depth
49	Soil-Clay	49
17	Shale	66
6	Lime	72
2	Shale	74
16	Lime	90
7	Shale	97
10	Lime	107
6	Shale	113
5	Lime	118
8	Shale	126
8	Lime	134
38	Shale	172
18	Lime	190
78	Shale	268
22	Lime	290
23	Shale	313
7	Lime	320
60	Shale	380
23	Lime	403
8	Shale	411
23	Lime	434
4	Shale	438
4	Lime	442
5	Shale	447
8	Lime	455
5	Shale	460
6	Sand	471
6	Shale	477
5	Sand	482
8	Sandy Shale	490
90	Shale	580
7	Sand	587
48	Shale	635
7	Lime	642
9	Shale	651
3	Lime	654
25	Shale	679
3	Lime	682
16	Shale	698
4	Lime	702

Franklin County, KS

Town Oilfield Service, Inc. Commenced Spudding: 8/23/2012 (913) 837-8400

Well: Beckmeyer 28 Lease Owner:Triple T

27	Shale	729
1	Sand	730
18	Core	748
4	Broken Sand	752
6	Sandy Shale	758
81	Shale	839-TD
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