

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

097741

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5004		API No. 15 - 15-057-20815-00-00
Name: Vincent Oil Corporatio	n	Spot Description: SE-NE-SE-SE S
	700	SE_NE_SE_SE Sec. 4 Two
		690 Feet from
	e: KS Zip: 67202 ₊ 1821	90 Feet from
Contact Person: M.L. Korphage		Footages Calculated from Nearest O
	The decrease of the second	County: Ford
Name: Duke Drilling Co., Inc.	70.	Lease Name: Lix
Wellsite Geologist: Ken LeBlanc		Field Name: Lix
Purchaser: MV Purchasing LLC		Producing Formation: Morrow
Designate Type of Completion:		Elevation: Ground: 2520
✓ New Well Re-Er	ntry Workover	Total Depth: 4960 Plug Back To
✓ Oil wsw	SWD	Amount of Surface Pipe Set and Cer
Gas D&A	ENHR SIGW	Multiple Stage Cementing Collar Use
∐ og	GSW Temp. Abd.	If yes, show depth set:
	Expl., etc.):	If Alternate II completion, cement circlet depth to:
If Workover/Re-entry: Old Well Info		
		Drilling Fluid Management Plan
		(Data must be collected from the Reserve
	Original Total Depth:	Chloride content: 11100 pp
Deepening Re-perf.	Conv. to ENHR Conv. to SWD Conv. to GSW	Dewatering method used: Hauled t
Plug Back:	Plug Back Total Depth	Location of fluid disposal if hauled of
Commingled	Permit #:	American Momin

Spot Description: SE-NE-SE-	SE SENESESE
SE_NE_SE_SE Sec. 4	. Twp. <u>26</u> S. R. <u>24</u> ☐ East West
690 Feet fr	om 🔲 North / 🗹 South Line of Section
90 Feet fr	om 🌠 East / 🔲 West Line of Section
Footages Calculated from Near	
□NE □NW ¥	SE SW
County: Ford	
Lease Name: Lix	Well #: 2-4
Producing Formation: Morrow	
	Kelly Bushing: 2532
	ack Total Depth: 4959
	d Cemented at: 296 Feet
Multiple Stage Cementing Colla	
If yes, show depth set; 1696	Feet
	nt circulated from: 1692
	w/210 sx cmt
Drilling Fluid Management Pl	an
(Data must be collected from the Re	eserve Pit)
Chloride content: 11100	ppm Fluid volume: 850 bbls
Dewatering method used: Ha	uled to Disposal
Location of fluid disposal if hau	ed offsite:
Operator Name: American W	/arrior Inc.
	License #: 4058
	wp. 22 S. R. 23 East ✔ Wes
	Permit # D 27,511

AFFIDAVIT

Permit #:

Permit #:

Permit #: _

6/28/2012

Date Reached TD

Permit #:

8/20/2012

Completion Date or

Recompletion Date

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

Dual Completion

SWD

ENHR

GSW

Recompletion Date

6/19/2012

Spud Date or

	KCC Office Use ONLY
✓	Letter of Confidentiality Received Date: 10/17/2012
	Confidential Release Date:
✓	Wireline Log Received
✓	Geologist Report Received
AL	UIC Distribution T ☐ I ✓ II ☐ III Approved by: NAOMI JAMES Date: 10/23/2012