



KANSAS CORPORATION COMMISSION 1097833  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
June 2009

Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 30742  
Name: Palomino Petroleum, Inc.  
Address 1: 4924 SE 84TH ST  
Address 2: \_\_\_\_\_  
City: NEWTON State: KS Zip: 67114 + 8827  
Contact Person: Klee R. Watchous  
Phone: (316) 799-1000  
CONTRACTOR: License # 34233  
Name: Maverick Drilling LLC  
Wellsite Geologist: Jerry Smith  
Purchaser: NCRA

Designate Type of Completion:

- New Well     Re-Entry     Workover
- Oil     WSW     SWD     SLOW
- Gas     D&A     ENHR     SIGW
- OG     GSW     Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD
- Conv. to GSW
- Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_
- Commingled    Permit #: \_\_\_\_\_
- Dual Completion    Permit #: \_\_\_\_\_
- SWD    Permit #: \_\_\_\_\_
- ENHR    Permit #: \_\_\_\_\_
- GSW    Permit #: \_\_\_\_\_

<u>8/29/2012</u>	<u>9/5/2012</u>	<u>9/21/2012</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-135-25470-00-00

Spot Description: \_\_\_\_\_

SW SE NW NW Sec. 14 Twp. 19 S. R. 22  East  West

1100 Feet from  North /  South Line of Section

800 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE     NW     SE     SW

County: Ness

Lease Name: Betty Betz Well #: 1

Field Name: Wildcat

Producing Formation: Mississippian

Elevation: Ground: 2226 Kelly Bushing: 2236

Total Depth: 4361 Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: 220 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: 1471 Feet

If Alternate II completion, cement circulated from: 1471

feet depth to: 0 w/ 125 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 0 bbls

Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: Deanna Garris Date: 10/24/2012



1097833

Operator Name: Palomino Petroleum, Inc. Lease Name: Betty Betz Well #: 1  
 Sec. 14 Twp. 19 S. R. 22  East  West County: Ness

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name Attached	Top Attached	Datum Attached
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Electric Log Run	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Submitted Electronically <i>(If no, Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				
Radiation Guard Log				

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.625	23	220	Class A	150	3%cc 2%gel
Production	7.875	5.5	14	4349	SMD EA-2	170	500 gal mud flush 20bbl KCl

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
— Perforate				
— Protect Casing	-			
— Plug Back TD	-			
— Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

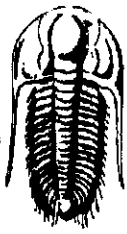
TUBING RECORD:	Size: <u>2.875</u>	Set At: <u>4330.03</u>	Packer At:	Liner Run: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR. <u>09/25/2012</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____			
Estimated Production Per 24 Hours	Oil Bbls. <u>41</u>	Gas Mcf	Water Bbls. <u>0</u>	Gas-Oil Ratio _____
				Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Palomino Petroleum, Inc.
Well Name	Betty Betz 1
Doc ID	1097833

Tops

Anhy.	1498	(+738)
Base Anhy.	1532	(+704)
Heebner	3708	(-1472)
Lansing	3754	(-1518)
BKC	4074	(-1838)
Pawnee	4170	(-1934)
Ft. Scott	4250	(-2014)
Cherokee Sh.	4269	(-2033)
Miss.	4348	(-2112)
LTD	4361	(-2125)



**TRILOBITE TESTING, INC.**

## DRILL STEM TEST REPORT

Palomino Petroleum

4924 E. SE 84th St.  
New ton, Ks 67114

ATTN: Nick Gerstner

**14-19-22 Ness, ks**

**Betty Betz #1**

Job Ticket: 48416

**DST#: 1**

Test Start: 2012.09.03 @ 22:19:15

### GENERAL INFORMATION:

Formation: **Miss**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 00:30:45

Time Test Ended: 04:56:15

Test Type: Conventional Bottom Hole (Initial)

Tester: Brandon Turley

Unit No: 60

Interval: **4266.00 ft (KB) To 4361.00 ft (KB) (TVD)**

Reference Elevations: 2236.00 ft (KB)

Total Depth: 4361.00 ft (KB) (TVD)

2226.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Good

KB to GR/CF: 10.00 ft

**Serial #: 8373** Inside

Press@RunDepth: 516.42 psig @ 4267.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2012.09.03

End Date: 2012.09.04

Last Calib.: 2012.09.04

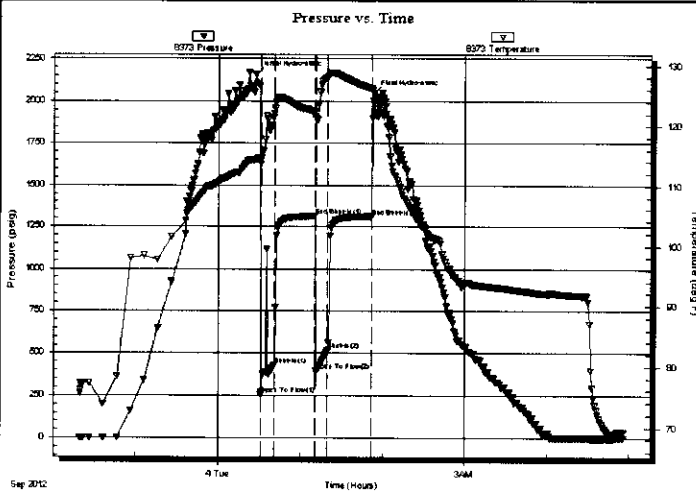
Start Time: 22:19:20

End Time: 04:56:14

Time On Btm: 2012.09.04 @ 00:27:15

Time Off Btm: 2012.09.04 @ 01:53:15

**TEST COMMENT:** IF: BOB in 2 min.  
IS: BOB in 15 min.  
FF: BOB in 2 min.  
FS: Surface blow built to 7.



### PRESSURE SUMMARY

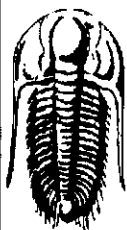
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2156.44	114.39	Initial Hydro-static
4	256.37	113.74	Open To Flow (1)
14	429.45	122.05	Shut-In(1)
43	1311.94	122.40	End Shut-In(1)
44	395.56	121.21	Open To Flow (2)
53	516.42	128.10	Shut-In(2)
85	1309.80	126.26	End Shut-In(2)
86	2046.60	124.23	Final Hydro-static

### Recovery

Length (ft)	Description	Volume (bbl)
620.00	mcgo 10%g 80%o 10%m	8.70
248.00	mcgo 20%g 40%o 40%m	3.48
186.00	mcgo 20%g 60%o 20%m	2.61
124.00	mcgo 20%g 75%o 5%m	1.74
	434 GIP	

### Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRIOBITE  
TESTING, INC.**

## DRILL STEM TEST REPORT

**FLUID SUMMARY**

Palomino Petroleum

**14-19-22 Ness, ks**

4924 E. SE 84th St.  
New ton, Ks 67114

**Betty Betz #1**

Job Ticket: 48416

**DST#: 1**

ATTN: Nick Gerstner

Test Start: 2012.09.03 @ 22:19:15

### Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

41 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

0 ppm

Viscosity: 51.00 sec/qt

Cushion Volume:

bbf

Water Loss: 8.39 in<sup>3</sup>

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 4700.00 ppm

Filter Cake: 1.00 inches

### Recovery Information

Recovery Table

Length ft	Description	Volume bbf
620.00	mcgo 10%g 80%o 10%m	8.697
248.00	mcgo 20%g 40%o 40%m	3.479
186.00	mcgo 20%g 60%o 20%m	2.609
124.00	mcgo 20%g 75%o 5%m	1.739
	434 GIP	

Total Length: 1178.00 ft

Total Volume: 16.524 bbl

Num Fluid Samples: 0

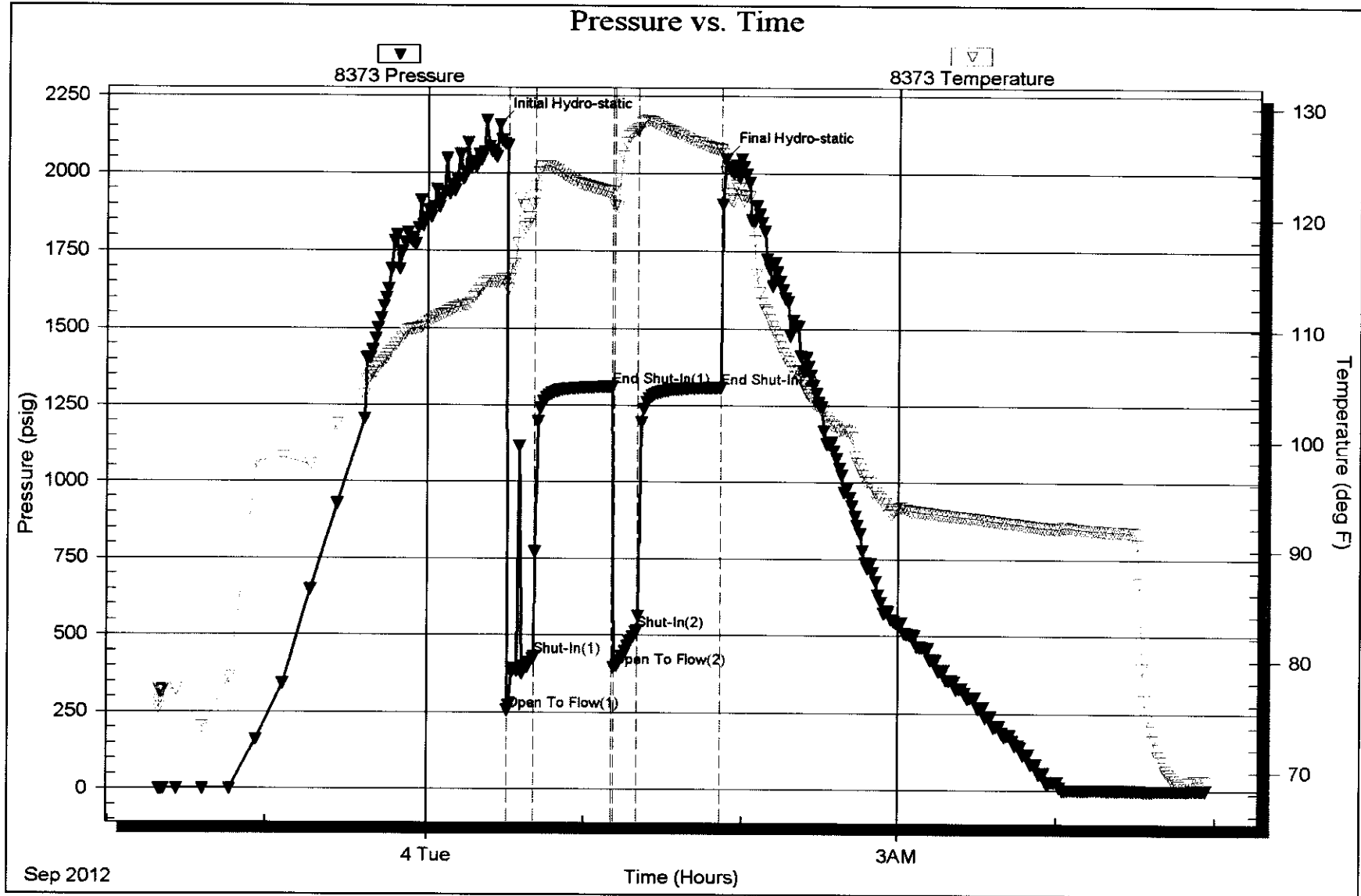
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: 42@70=41





RECEIVED  
SEP 10 2012

# INVOICE

PO Box 93999  
Southlake, TX 76092

Invoice Number: 132570

Invoice Date: Aug 29, 2012

Voice: (817) 546-7282  
Fax: (817) 246-3361

Page: 1



<b>Bill To:</b>
Palomino Petroleum, Inc. 4924 SE 84th St. Newton, KS 67114-8827

Customer-ID	Well Name/# or Customer P.O.	Payment Terms	
Palo	Betty Betz #1	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-01	Great Bend	Aug 29, 2012	9/28/12

Quantity	Item	Description	Unit Price	Amount
150.00	MAT	Class A Common	16.25	2,437.50
3.00	MAT	Gel	21.25	63.75
5.00	MAT	Chloride	58.20	291.00
162.09	SER	Cubic Feet	2.10	340.38
111.00	SER	Ton Mileage	2.35	260.85
1.00	SER	Surface	1,125.00	1,125.00
15.00	SER	Pump Truck Mileage	7.00	105.00
15.00	SER	Light Vehicle Mileage	4.00	60.00
1.00	CEMENTER	Dustin Chambers		
1.00	EQUIP OPER	Joshua Isaac		
1.00	OPER ASSIST	Alan Genereux		

ALL PRICES ARE NET, PAYABLE  
30 DAYS FOLLOWING DATE OF  
INVOICE. 1 1/2% CHARGED  
THEREAFTER. IF ACCOUNT IS  
CURRENT, TAKE DISCOUNT OF

**\$1170.87**

ONLY IF PAID ON OR BEFORE  
**Sep 23, 2012**

Subtotal	4,683.48
Sales Tax	175.91
Total Invoice Amount	4,859.39
Payment/Credit Applied	
<b>TOTAL</b>	<b>4,859.39</b>

# ALLIED OIL & GAS SERVICES, LLC 053784

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Bertie Birtz #1

DATE <u>4-29-12</u>	SEC. <u>14</u>	TWP. <u>19S</u>	RANGE <u>22E</u>	CALLED OUT	ON LOCATION <u>4-29-12</u> <u>11:30 AM</u>	JOB START <u>5-30-12</u> <u>1430</u>	JOB FINISH <u>2330</u>
LEASE <u>Berry</u>	WELL # <u>1</u>	LOCATION <u>Burman KS 2L 2 1/2 S 1/4 E</u>			COUNTY <u>NESS</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)				<u>91000</u>		<u>1.01</u> <u>6.3</u>	

CONTRACTOR <u>McCurry Drilling Rty # 106</u>	OWNER
TYPE OF JOB <u>5 1/2" Prod</u>	
HOLE SIZE <u>12 1/4</u>	T.D.
CASING SIZE <u>4 1/2</u>	DEPTH <u>220.40</u>
TUBING SIZE	DEPTH
DRILL PIPE <u>4 1/2</u>	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG. <u>15.67</u>	
PERFS.	
DISPLACEMENT <u>Freshwater</u>	

CEMENT	AMOUNT ORDERED <u>150 kgs Class A 3/4" x 2 1/2" gal</u>
COMMON	<u>150</u> @ <u>14.25</u> <u>2,137.50</u>
POZMIX	@
GEL	<u>3</u> @ <u>21.25</u> <u>63.75</u>
CHLORIDE	<u>5</u> @ <u>58.20</u> <u>291.00</u>
ASC	@
HANDLING	<u>162.09</u> @ <u>2.10</u> <u>340.38</u>
MILEAGE	<u>7.4 x 15 x</u> <u>2.35</u> <u>260.85</u>
TOTAL	<u>3,393.78</u>

EQUIPMENT

PUMP TRUCK # <u>178</u>	CEMENTER <u>David Chambers</u>	HELPER <u>Josh Isaac</u>
BULK TRUCK # <u>244-170</u>	DRIVER <u>Alvin Emerich</u>	
BULK TRUCK #	DRIVER	

REMARKS:

Break circulation muds Big pump  
pump 5 bbls Freshwater ahead  
put 150 kgs class A 3/4" x 2 1/2" gal  
Displace 13,285 bbls Freshwater  
Leaver del circulation  
plug Down 2:00 AM  
plug Down

CHARGE TO: Petroleum

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

SERVICE

DEPTH OF JOB	<u>220</u>
PUMP TRUCK CHARGE	<u>1125.00</u>
EXTRA FOOTAGE	@
MILEAGE	<u>Hum 15</u> @ <u>7.00</u> <u>105.00</u>
MANIFOLD	@
	<u>Hum 15</u> @ <u>4.00</u> <u>60.00</u>
	@
TOTAL	<u>1290.00</u>

To: Allied Oil & Gas Services, LLC.  
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME X Cecil E. Farmer

SIGNATURE X Cecil E. Farmer

Thank You!

PLUG & FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	
TOTAL		
SALES TAX (If Any)	<u>175.91</u>	
TOTAL CHARGES	<u>4,683.48</u>	
DISCOUNT <u>25%</u>	<u>1,170.87</u>	
IF PAID IN 30 DAYS	<u>3,512.61</u>	





P. O. Box 466  
Ness City, KS 67560  
Off: 785-798-2300



RECEIVED

SEP 08 2012

# Invoice

DATE	INVOICE #
9/4/2012	23225

BILL TO
Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1	Betty Betz	Ness	Maverick Drilling	Oil	Development	Cement LongStri...	Blaine
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				25	Miles	6.00	150.00
578D-L	Pump Charge - Long String				1	Job	1,500.00	1,500.00
402-5	5 1/2" Centralizer				1	Each	70.00	70.00T
403-5	5 1/2" Cement Basket				3	Each	250.00	750.00T
404-5	5 1/2" Port Collar				1	Each	2,400.00	2,400.00T
406-5	5 1/2" Latch Down Plug & Baffle				1	Each	250.00	250.00T
407-5	5 1/2" Insert Float Shoe With Auto Fill				1	Each	350.00	350.00T
409-5	5 1/2" Turbolizer				9	Each	90.00	810.00T
330	Swift Multi-Density Standard (MIDCON II)				125	Sacks	16.50	2,062.50T
325	Standard Cement				100	Sacks	13.50	1,350.00T
284	Calscal				5	Sack(s)	35.00	175.00T
283	Salt				500	Lb(s)	0.20	100.00T
285	CFR-1				50	Lb(s)	4.00	200.00T
276	Flocele				50	Lb(s)	2.00	100.00T
281	Mud Flush				500	Gallon(s)	1.25	625.00T
221	Liquid KCL (Clayfix)				4	Gallon(s)	25.00	100.00T
290	D-Air				2	Gallon(s)	35.00	70.00T
581D	Service Charge Cement				225	Sacks	2.00	450.00
582D	Minimum Drayage Charge				1	Each	250.00	250.00
	Subtotal							11,762.50
	Sales Tax Ness County						6.30%	592.99
<b>We Appreciate Your Business!</b>							<b>Total</b>	<b>\$12,355.49</b>



CHARGE TO: Palamiro Petroleum  
 ADDRESS:  
 CITY, STATE, ZIP CODE:

TICKET  
 Nº 23225

PAGE 1 OF 2

SERVICE LOCATIONS  
 1. Avon City KS WELL/PROJECT NO. 1 LEASE Betsy Betz COUNTY/PARISH Neosho STATE KS CITY Avon Bozome DATE 4/20/12 OWNER  
 2. TICKET TYPE  SERVICE  SALES CONTRACTOR mvcecx RIG NAME/NO. 106 SHIPPED VIA CT DELIVERED TO location ORDER NO.  
 3. WELL TYPE oil WELL CATEGORY Development JOB PURPOSE connect long string WELL PERMIT NO. WELL LOCATION 14-19-22W  
 4. REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF			U/M			
575		1			MILEAGE TRK 114	25	mi	6	00	1500
578		1			Pump Charge	1	ea	1500	00	1500
402		1			Control Panel	5 1/2	in	1	ea	7000
403		1			Cement Basket	5 1/2	in	3	ea	2500
404		1			Post Collar	5 1/2	in	1	ea	2400
406		1			Latch down plug & baffle	5 1/2	in	1	ea	2500
407		1			Insert float shoe w/ auto fill	5 1/2	in	1	ea	350
409		1			Turbolizers	5 1/2	in	9	ea	900

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.  
 MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS  
 X  
 DATE SIGNED TIME SIGNED  A.M.  P.M.  
2:00

REMIT PAYMENT TO:  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				1	6,280.00
WE UNDERSTOOD AND MET YOUR NEEDS?				2	5,482.50
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				subtotal	11,762.50
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				ness TAX 3%	592.91
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	12,355.41

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES. The customer hereby acknowledges receipt of the materials and services listed on this ticket.  
 SWIFT OPERATOR Abeyell APPROVED Pat [Signature]  
 Thank You!



PO Box 466  
Ness City, KS 67560  
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 23225

CUSTOMER *Palomino Petroleum* WELL *Betty Betz #1* DATE *4 SEP 12* PAGE *2* OF *2*

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION					UNIT PRICE	AMOUNT
		LOC	ACCT	DF			QTY.	U/M	QTY.	U/M		
330		1				SMD cement	125	ea			16.50	2062.50
325		1				STANDARD cement (for 2A-2)	100	ea			13.50	1350.00
284		1				calseal	500	lb	5	sk	35.00	175.00
283		1				Salt	500	lb			0.20	100.00
285		1				CRR-1	50	lb			4.00	200.00
276		1				Floate	50	lb			2.00	100.00
281		1				Mud Flush	500	gal			1.25	625.00
221		1				RCh Liquid	4	gal			25.00	100.00
290						D-AIR	2	gal			35.00	70.00
582		1				<i>Minimum Drayage</i>	1	ea			250.00	250.00
581						SERVICE CHARGE					<i>225</i>	450.00
						MILEAGE CHARGE						
						TOTAL WEIGHT						
						LOADED MILES						
						TON MILES						

CONTINUATION TOTAL 5482.50

**JOB LOG**

**SWIFT Services, Inc.**

DATE SEP 12 PAGE NO. 1

CUSTOMER Palamiro Petroleum WELL NO. 1 LEASE Betty Betz JOB TYPE concrete long string TICKET NO. 23225

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
								125' 2 1/2" SM (w) 1/4" floored 100 sk SA-2 w/ 1/4" floored string 20' 105' 4 5/8" 7/8" 4393' 12 1/2" bit 37' cont Cont 1, 3, 5, 6, 7, 8, 9, 11, 12, 69 Back 2, 4, 70 Port collar 70 1471'
	2000							on loc TRK 114
	2053							start 5 1/2" 14" casing in well
	2250							Dropball - circulate
	2355	4 3/4	12			200		Pump 500 gal mud flush
		4 3/4	20			200		Pump 20 bbl KCL flush
SR5	0000		7					Plug RH - MH <del>30 sks</del> - 20 sks
	0007	4 3/4	39			200		Mix SM cont <del>75 sks</del> @ 12.7 ppg
		4 3/4	24			200		Mix SA-2 cont 100 sks @ 15.3 ppg
								Drop latch down plug wash out pump & line
	0020	6 3/4				200		Displace plug
		6 3/4	100			400		
	0045	6 3/4	107			1600		Land plug
								Release pressure to truck - dried up
	0055							wash truck
								Rack up
	0135							job complete
								Thanks Blaine Flint to drive



P. O. Box 466  
Ness City, KS 67560  
Off: 785-798-2300



RECEIVED  
SEP 15 2012

# Invoice

DATE	INVOICE #
9/12/2012	23283

BILL TO
Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1	Betty Betz	Ness	Cheyenne Well Se...	Oil	Development	Cement Port Collar	Blaine

PRICE REF.	DESCRIPTION	QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way	20	Miles	6.00	120.00
576D-D	Pump Charge - Port Collar	1	Job	1,250.00	1,250.00
330	Swift Multi-Density Standard (MIDCON II)	125	Sacks	16.50	2,062.50T
276	Flocele	30	Lb(s)	2.00	60.00T
104	Port Collar Tool Rental	1	Each	250.00	250.00T
290	D-Air	2	Gallon(s)	35.00	70.00T
581D	Service Charge Cement	200	Sacks	2.00	400.00
582D	Minimum Drayage Charge	1	Each	250.00	250.00
	Subtotal				4,462.50
	Sales Tax Ness County			6.30%	153.88

<b>We Appreciate Your Business!</b>	<b>Total</b>	\$4,616.38
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CHARGE TO: Palamino Petrochem  
 ADDRESS:  
 CITY, STATE, ZIP CODE:

TICKET  
 No 23283

PAGE 1 OF 1

SERVICE LOCATIONS  
 1. Ness City, KS WELL/PROJECT NO. 1 LEASE Betty Betz COUNTY/PARISH Ness STATE KS CITY Bazine DATE 12 SEP 12 OWNER  
 2. TICKET TYPE  SERVICE CONTRACTOR RIG NAME/NO. SHIPPED VT DELIVERED TO location ORDER NO.  
 3. WELL TYPE oil WELL CATEGORY Development JOB PURPOSE cent part collar WELL PERMIT NO. WELL LOCATION 14-19.22W  
 4. REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE TRK 114	20	mi			6.00	120.00
576D		1			Pump charge	1	kg			1250.00	1250.00
330		1			5m D cement	125	sd			16.50	2062.50
276		1			flocake	30	lb			2.00	60.00
104		1			Port Collar Tool Rental Fee	1	kg			250.00	250.00
290		1			D-air	2	gal			35.00	70.00
581		1			Service charge	200	sk			2.00	400.00
582		1			Drayage (min)	1	kg			250.00	250.00

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.  
 MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS  
 X [Signature]  
 DATE SIGNED TIME SIGNED  A.M.  P.M.

REMIT PAYMENT TO:  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				4462	50
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				7055	153
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TAX 0.3%	88
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	4614

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket  
 SWIFT OPERATOR [Signature] APPROVAL

Thank You!

**JOB LOG**

**SWIFT Services, Inc.**

DATE 12 sep 12 PAGE NO.

CUSTOMER Pedemino Petroleum WELL NO. 1 LEASE Betty Betz JOB TYPE Cement part collar TICKET NO. 23283

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
								200sk SMD w/ 1/4" Floccula
								2 3/8 x 5 1/2 part collar 1471'
	1300							on loc TRK 114
	1305					1000	1000	test to 1000 psi - held
	1314	3 1/2	2			400		open part collar
	1318	4				300		inj rate 3 1/2 @ 400 psi
		4	3			300		mix SMD cement @ 11.2 ppg
								fluid to surface
	1338	4	69			450		- cement to surface -
								{ 125 sk mixed }
								{ 15 sk to pit }
		4	5			450		flush w/ 5 bbl H <sub>2</sub> O
								close part collar
	1345					1000	1000	test to 1000 psi - held
								Run 5 joints
	1353		15					Reverse hole clean
								- 2 cement flags -
	1400							wash truck
								Rack up
	1440							job complete.
								Thanks
								John T. Davis & Blaine