



KANSAS CORPORATION COMMISSION 1097571
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34170
Name: Sirius Energy Corp.
Address 1: 526 COUNTRY PL, SOUTH
Address 2:
City: ABILENE State: TX Zip: 79606 + 7032
Contact Person: Randy Teter
Phone: (785) 4488571

CONTRACTOR: License # 32079
Name: Leis, John E.
Wellsite Geologist: n/a
Purchaser: CVR Energy

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SLOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:

Operator:
Well Name:
Original Comp. Date: Original Total Depth:
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: Plug Back Total Depth
 Commingled Permit #:
 Dual Completion Permit #:
 SWD Permit #:
 ENHR Permit #:
 GSW Permit #:
06/12/2012 06/12/2012 06/13/2012
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 15-003-25488-00-00
Spot Description:
NW NE SW NE Sec. 13 Twp. 21 S. R. 20 East West
3651 Feet from North / South Line of Section
1892 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Anderson
Lease Name: Ewing B Well #: W-11

Field Name:
Producing Formation: Squirrel sand
Elevation: Ground: 1054 Kelly Bushing: 0
Total Depth: 719 Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at: 21 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: Feet
If Alternate II completion, cement circulated from: 21
feet depth to: 0 w/ 6 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 120 bbls
Dewatering method used: Evaporated
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License #:
Quarter Sec. Twp. S. R. East West
County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Deanna Garrison Date: 10/23/2012



1097571

Operator Name: Sirius Energy Corp.

Lease Name: Ewing B

Well #: W-11

Sec. 13 Twp. 21 S. R. 20 East West

County: Anderson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No Log Formation (Top), Depth and Datum Sample

Samples Sent to Geological Survey Yes No

Name Top Datum
Squirrel sand 652 gl

Cores Taken Yes No

Electric Log Run Yes No

Electric Log Submitted Electronically Yes No
(If no, Submit Copy)

List All E. Logs Run:

Gamma Ray / Neutron / CCL

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Rows include Surface and Production data.

ADDITIONAL CEMENTING / SQUEEZE RECORD

Table with 4 columns: Purpose, Depth Top Bottom, Type of Cement, # Sacks Used, Type and Percent Additives. Rows include Perforate, Protect Casing, Plug Back TD, Plug Off Zone.

PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)

Large empty table grid for perforation and squeeze records.

TUBING RECORD: Size: Set At: Packer At: Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. Producing Method: Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS:

METHOD OF COMPLETION:

PRODUCTION INTERVAL:

Vented Sold Used on Lease
(If vented, Submit ACO-18.)

Open Hole Perf. Dually Comp. Commingled
(Submit ACO-5) (Submit ACO-4)

GARNETT TRUE VALUE HOMECENTER

410 N Maple
 Garnett, KS 66032
 (785) 448-7106 FAX (785) 448-7135

Merchant Copy

INVOICE

THIS COPY MUST REMAIN AT
 MERCHANT AT ALL TIMES!

Page: 1 Invoice: **10186511**

Special :
 Instructions :
 Time: 08:39:06
 Ship Date: 06/12/12
 Invoice Date: 06/12/12
 Due Date: 07/08/12

Sale rep #: WAYNE WAYNE STANLEY Acct rep code:
 Sold To: SIRIUS ENERGY CORP Ship To: SIRIUS ENERGY CORP
 526 COUNTRYPLACE SOUTH (325) 865-8152
 ABILENE, TX 79605-7032 (325) 865-8152

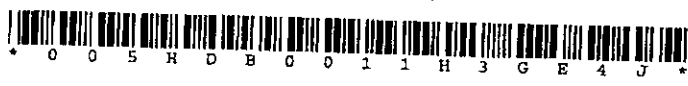
Customer #: 0001860 Customer PO: U11 Order By:

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	Alt Price/Uom	PRICE	EXTENSION
66.00	66.00	P	BAG	CPPC	PORTLAND CEMENT-94#	10.4400 BAG	10.4400	689.04

FILLED BY	CHECKED BY	DATE SHIPPED	DRIVER	Sales total \$689.04
SHIP VIA Customer Pick up				
RECEIVED COMPLETE AND IN GOOD CONDITION				Taxable 689.04
X <i>Wayne Stanley</i>				Non-taxable 0.00
				Sales tax 57.20
				Tax #

1 - Merchant copy

TOTAL \$746.24



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Page: 1 Invoice: **10186512**

Special :
 Instructions :
 Time: 08:39:50
 Ship Date: 06/12/12
 Invoice Date: 06/12/12
 Due Date: 07/08/12

Sale rep #: WAYNE WAYNE STANLEY
 Acct rep code:
 Sold To: SIRIUS ENERGY CORP
 526 COUNTRYPLACE SOUTH
 ABILENE, TX 79608-7032
 Ship To: SIRIUS ENERGY CORP
 (325) 865-9152
 (325) 865-9152

Customer #: 0001860
 Customer PO: *W-13*
 Order By:

ORDER	SHIP	LI	U/M	ITEM#	DESCRIPTION	Alt Price/Uom	PRICE	EXTENSION
60.00	60.00	P	BAG	CPFA	FLY ASH MIX 80 LBS PER BAG	7.3632 BAG	7.3632	441.79

FILLED BY	CHECKED BY	DATE SHIPPED	DRIVER	Sales total	\$441.79
SHIP VIA Customer Pick up					
RECEIVED COMPLETE AND IN GOOD CONDITION				Taxable	441.79
<input checked="" type="checkbox"/> <i>[Signature]</i>				Non-taxable	0.00
				Tax #	
				Sales tax	36.67

1 - Merchant Copy

TOTAL \$478.46

