



KANSAS CORPORATION COMMISSION 1094883
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 3895
Name: Bobcat Oilfield Services, Inc.
Address 1: 30805 COLD WATER RD
Address 2:
City: LOUISBURG State: KS Zip: 66053 + 8108
Contact Person: Bob Eberhart
Phone: (913) 285-0873
CONTRACTOR: License # 4339
Name: Jackson, Dale E & Sue Ellen dba Dale E. Jackson Production Co.
Wellsite Geologist: N/A
Purchaser: Coffeyville Resources Refining & Marketing
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.):
If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: Original Total Depth:
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: Plug Back Total Depth
 Commingled Permit #:
 Dual Completion Permit #:
 SWD Permit #:
 ENHR Permit #:
 GSW Permit #:
07/06/2012 07/09/2012 10/12/2012
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 15-121-29175-00-00
Spot Description:
NE SW NE SW Sec. 24 Twp. 16 S. R. 21 East West
1774 Feet from North / South Line of Section
3518 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Miami
Lease Name: Cayot Well #: 30-12
Field Name: Paola-Rantoul
Producing Formation: Squirrel
Elevation: Ground: 1025 Kelly Bushing: 0
Total Depth: 719 Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at: 23 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: Feet
If Alternate II completion, cement circulated from: 0
feet depth to: 710 w/ 85 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: ppm Fluid volume: bbls
Dewatering method used:
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License #:
Quarter Sec. Twp. S. R. East West
County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Deanna Gamisor Date: 10/23/2012



1094883

Operator Name: **Bobcat Oilfield Services, Inc.**
 Sec. **24** Twp. **16** S. R. **21** East West

Lease Name: **Cayot** Well #: **30-12**
 County: **Miami**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No Log Formation (Top), Depth and Datum Sample
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Name Top Datum
 Squirrel 688 GL

Cores Taken Yes No

Electric Log Run Yes No

Electric Log Submitted Electronically Yes No
 (If no, Submit Copy)

List All E. Logs Run:

Gamma Ray/Neutron/CCL

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface casing	8.75	6	8	23	Portland	5	None
Production casing	5.625	2.875	6	710	Portland/Fly Ash	85	60/40 Poz Mix

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

PERFORATION RECORD - Bridge Plugs Set/Type
 Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record
 (Amount and Kind of Material Used)

Shots Per Foot	Footage	Material Used	Depth
3	688-694	Acid 250 gal 7.5% HCL	710

TUBING RECORD: Size: Set At: Packer At: Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. Producing Method: Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS:

Vented Sold Used on Lease
 (If vented, Submit ACO-18.)

METHOD OF COMPLETION:

Open Hole Perf. Dually Comp. Commingled
 (Submit ACO-5) (Submit ACO-4)
 Other (Specify)

PRODUCTION INTERVAL:

Lease:	Cayot	
Owner:	Bobcat Oilfield Services, Inc.	
OPR #:	3895	
Contractor:	DALE JACKSON PRODUCTION CO.	
OPR #:	4339	
Surface: 23' of 6"	Cemented: 5 sacks	Hole Size: 8 1/2
Longstring 710' 2 7/8 8 rnd	Cemented: 85 sacks	Hole Size: 5 5/8

Dale Jackson Production Co.
Box 266, Mound City, Ks 66056
Cell # 620-363-2683
Office # 913-795-2991

Well #: 30-12
Location: NE-SW-NE-SW S24 T16 R21E
County: Miami
FSL: 1800 1774
FEL: 3520 3518
API#: 15-121-29175-00-00
Started: 7/6/12
Completed: 7/9/12

SN: 686'	Packer:	TD: 719'
Plugged:	Bottom Plug:	

Well Log

TKN	BTM Depth	Formation	TKN	BTM Depth	Formation
2	2	Top Soil	17	634	Shale
10	12	Clay	3	637	Lime
7	19	Lime	26	663	Shale
2	21	Clay	3	666	Lime
13	34	Lime	14	680	Shale (Limey)
5	39	Black Shale	1	681	Lime
11	50	Lime	5	686	Shale
8	58	Shale (Limey)	1	687	Sandy Shale (Oil Sand Streak)
21	79	Lime	2.5	689.5	Oil Sand (Some Shale) (Fair Bleed)
7	86	Shale	.5	690	Lime
3	89	Red Bed	4.5	694.5	Oil Sand (Some Shale) (Fair Bleed)
12	101	Shale	3	697.5	Sandy Shale (Oil Sand Streak)
4	105	Sand (Dry)	2.5	700	Sandy Shale
16	121	Lime	TD	719	Shale
6	127	Shale			
5	132	Sand (Dry)			
10	142	Shale			
5	147	Sand (Dry)			
65	212	Shale			
19	231	Lime			
13	244	Shale			
4	248	Sandy Shale			
14	262	Shale			
8	270	Lime			
30	300	Shale			
9	309	Lime			
3	312	Shale			Surface 7-7-12 Set Time 1:30pm Called 10:40am Judy
1	313	Lime			Longstring 710' 2 7/8 8 rnd 7-9-12 TD 719'
17	330	Shale			Set Time 11:30am Called 10:00am Becky
22	352	Lime			
14	366	Shale (Limey)			
20	386	Lime			
4	390	Shale			
4	394	Lime			
4	398	Shale			
5	403	Lime			
168	571	Shale			
8	579	Lime			
31	610	Shale			
5	615	Lime			
2	617	Oil Sand (Very Shaley) (Poor Bleed)			



Dale Jackson Production Co.
 Box 266, Mound City, Ks 66056
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 Office # 913-795-2991

Well #: 30-12
Location: NE-SW-NE-SW 524 T16 R21E
County: Miami
FSL: 1800 1774
FEL: 3520 3518
API#: 15-121-29175-00-00
Started: 7/6/12
Completed: 7/9/12

Core Run #1

Lease :	Cayot
Owner:	Bobcat Oilfield Services, Inc.
OPR #:	3895
Contractor:	DALE JACKSON PRODUCTION CO.
OPR #:	4339

FT	Depth	Clock	Time	Formation/Remarks	Depth
0	687	0:00	0	Oil Sand (Some Shale) (Fair Bleed)	689.3'
1	688	1:00	1		
2	689	2:00	1		
3	690	3:30	1.5	Lime	690.0'
4	691	4:30	1	Oil Sand (Some Shale) (Fair Bleed)	694.3'
5	692	5:30	1		
6	693	6:30	1		
7	694	7:30	1		
8	695	10:30	3	Sandy Shale (Oil Sand Streak)	697.5'
9	696	14:00	3.5		
10	697	18:30	4.5		
11	698	22:30	4	Sandy Shale	
12	699	25:00	2.5		
13					
14					
15					
16					
17					
18					
19					
20					

Jul. 6. 2012 7:39AM

Avery Lumber 913-795-2194

Avery Lumber
P.O. BOX 66
MOUND CITY, KS 66056
(913) 795-2210 FAX (913) 795-2194

No. 1616 P. 1

Customer Copy
INVOICE

Copy

PLEASE REFER TO INVOICE NUMBER
ON ALL CORRESPONDENCE

Page: 1	Invoice: 10042058
Special : Instructions :	Time: 09:17:02 Ship Date: 07/06/12 Invoice Date: 07/06/12 Due Date: 08/05/12
Sale rep #: MAVERY MIKE	Acct rep code:
Sold To: BOBCAT OILFIELD SRVC, INC C/O BOB EBERHART 30805 COLDWATER RD LOUISBURG, KS 66053	Ship To: BOBCAT OILFIELD SRVC, INC (913) 837-2823 (913) 837-2823
Customer #: 3570021	Customer PO: Order By:

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	Alt Price/Uom	PRICE	EXTENSION
350.00	350.00	L	BAG	CPPC	PORTLAND CEMENT	5.8900 BAG	8.8900	3111.50
160.00	160.00	L	BAG	CPPM	POST SET FLY ASH 75#	5.7900 BAG	5.7900	926.40
14.00	14.00	L	EA	CPOP	QUIKRETE PALLETS	17.0000 ea	17.0000	238.00

*Copy
30-12
7/19*

DIRECT DELIVERY

913-837-4159

INVOICE

FILLED BY	CHECKED BY	DATE SHIPPED	DRIVER	Sales total	\$4275.90
SHIP VIA MIAMI COUNTY				Freight	100.00
RECEIVED COMPLETE AND IN GOOD CONDITION				Taxable	4375.90
X				Non-taxable	0.00
				Tax #	
				Misc + Frgt	100.00
				Sales tax	330.38
				TOTAL	\$4706.28

2 - Customer Copy

