



KANSAS CORPORATION COMMISSION 1097568
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34170
Name: Sirius Energy Corp.
Address 1: 526 COUNTRY PL, SOUTH
Address 2:
City: ABILENE State: TX Zip: 79606 + 7032
Contact Person: Randy Teter
Phone: (785) 4488571
CONTRACTOR: License # 32079
Name: Leis, John E.
Wellsite Geologist: n/a
Purchaser:
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
Cathodic Other (Core, Expl., etc.):
If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: Original Total Depth:
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: Plug Back Total Depth
 Commingled Permit #:
 Dual Completion Permit #:
 SWD Permit #:
 ENHR Permit #:
 GSW Permit #:
06/07/2012 06/07/2012 06/08/2012
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 15-003-25472-00-00
Spot Description:
SW NW SW NE Sec. 13 Twp. 21 S. R. 20 East West
3407 Feet from North / South Line of Section
2544 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Anderson
Lease Name: Ewing B Well #: U-14
Field Name:
Producing Formation: Squirrel sand
Elevation: Ground: 1050 Kelly Bushing: 0
Total Depth: 720 Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at: 21 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: Feet
If Alternate II completion, cement circulated from: 21
feet depth to: 0 w/ 6 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 0 ppm Fluid volume: 120 bbls
Dewatering method used: Evaporated
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License #:
Quarter Sec. Twp. S. R. East West
County: Permit #:

AFFIDAVIT
I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
 Letter of Confidentiality Received
Date:
 Confidential Release Date:
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Deanna Gansok Date: 10/23/2012



1097568

Operator Name: Sirius Energy Corp.

Lease Name: Ewing B

Well #: U-14

Sec. 13 Twp. 21 S. R. 20 East West

County: Anderson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No (Attach Additional Sheets)

Log Formation (Top), Depth and Datum Sample

Samples Sent to Geological Survey Yes No

Name Squirrel sand Top 635 Datum gl

Cores Taken Yes No

Electric Log Run Yes No

Electric Log Submitted Electronically Yes No (If no, Submit Copy)

List All E. Logs Run:

Gamma Ray / Neutron / CCL

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Rows include Production with Portland cement and OWC.

ADDITIONAL CEMENTING / SQUEEZE RECORD

Table with 4 columns: Purpose (Perforate, Protect Casing, Plug Back TD, Plug Off Zone), Depth Top Bottom, Type of Cement, # Sacks Used, Type and Percent Additives.

PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)

Large empty table grid for perforation and squeeze records.

TUBING RECORD: Size: Set At: Packer At: Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. Producing Method: Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS:

Vented Sold Used on Lease (If vented, Submit ACO-18)

METHOD OF COMPLETION:

Open Hole Perf. Dually Comp. Commingled (Submit ACO-5) Other (Specify)

PRODUCTION INTERVAL:

GARNETT TRUE VALUE HOMECENTER

410 N Maple
 Garnett, KS 66032
 (785) 448-7106 FAX (785) 448-7135

Statement Copy
INVOICE

PLEASE REFER TO INVOICE NUMBER
 ON ALL CORRESPONDENCE

Page: 1	Invoice: 10185989
Special : Instructions :	Time: 09:26:00 Ship Date: 05/31/12 Invoice Date: 05/31/12 Due Date: 06/08/12
Sale rep #: WAYNE WAYNE STANLEY	Acct rep code:
Sold To: SIRIUS ENERGY CORP 526 COUNTRYPLACE SOUTH ABILENE, TX 79606-7032	Ship To: SIRIUS ENERGY CORP (325) 665-9152 (325) 665-9152
Customer #: 0001860	Customer PO: Order By:

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	Alt Price/Uom	PRICE	EXTENSION
20.00	20.00	P	BAG	CPCM	CONCRETE MIX-80#	4.4900 BAG	4.4900	89.80
30.00	30.00	P	BAG	CPFA	FLY ASH MIX 80 LBS PER BAG	7.8900 BAG	7.8900	236.70
30.00	30.00	P	BAG	CPPC	PORTLAND CEMENT-94#	10.4400 BAG	10.4400	313.20

FILLED BY	CHECKED BY	DATE SHIPPED	DRIVER	Sales total	\$639.70
SHIP VIA Customer Pick up				Taxable	639.70
RECEIVED COMPLETE AND IN GOOD CONDITION				Non-taxable	0.00
X				Sales tax	53.10

3 - Statement Copy

TOTAL \$692.80

