

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1096294

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 3148	36		API No. 15
Name: Horton, Jack Address 1: PO BOX 97			Spot Description: SW_NW_SE_SW Sec. 25 Twp. 33 S. R. 10 ▼ East West
Address 2: City: SEDAN	State: KS Zi	p: 67361 _{+ 0097}	895 Feet from North / South Line of Section 1475 Eeet from East / West Line of Section
Contact Person: Jack Horton Phone: (620) 249-4476			Footages Calculated from Nearest Outside Section Corner:
CONTRACTOR: License # . 314 Name: Horton, Jack			County: Chautauqua Lease Name: South Butcher Well #: 4
Wellsite Geologist: Fred Jones			Field Name:
Purchaser:			Producing Formation: Wayside
Designate Type of Completion: ✓ New Well	e-Entry	Workover	Elevation: Ground: 884 Kelly Bushing: 889
✓ Oil WSW Gas D&A	SWD ENHR	SIGW Temp. Abd.	Amount of Surface Pipe Set and Cemented at: Multiple Stage Cementing Collar Used? Yes No
CM (Coal Bed Methane) Cathodic Uther (Co	re, Expl., etc.):		If yes, show depth set: Feet If Alternate II completion, cement circulated from: 6 feet depth to: 1316 w/ 140 sx cmt
If Workover/Re-entry: Old Well II	nto as follows:		
Operator: Well Name:		···	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date:	_	otal Depth: ENHR	Chloride content: 0 ppm Fluid volume: 300 bbls Dewatering method used: Evaporated
Plug Back: Commingled Dual Completion	Permit #: Permit #:	Back Total Depth	Location of fluid disposal if hauled offsite: Operator Name: Lease Name: License #:
SWD	Permit #:		Quarter Sec. Twp. S. R. East West
GSW 0/18/2012 0/25/2	Permit #:	40/7/0040	County: Permit #:
9/18/2012 9/25/2 Spud Date or Date Re		10/7/2012	
Spud Date or Date Re Recompletion Date	eached TD	Completion Date or Recompletion Date	

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

	KCC Office Use ONLY
	Letter of Confidentiality Received
	Date:
	Confidential Release Date:
	Wireline Log Received
	Geologist Report Received
	UIC Distribution
ALT	☐ I ✓ II ☐ III Approved by: Deanna Garrison Date: 10/23/2012

Side Two



1096294

Operator Name: Hor	ton, Jack		Lease Name;	South Butche	er	Well #: 4	
Sec. 25 _{Twp.} 33	s. R. 10	✓ East West	County: Cha	utauqua			
time tool open and clo	sed, flowing and sh es if gas to surface t	nd base of formations pout- ut-in pressures, whether est, along with final char Il well site report.	shut-in pressure rea	ached static level,	hydrostatic pres	ssures, bottom h	ole temperature, fluid
Drill Stem Tests Taken		Yes V No	[<u>√</u>] l	og Formatio	n (Ton) Donth o	nd Datum	() Compte
(Attach Additional S		Yes <u></u> ✓ No	<u>v</u> .	log Formatto	n (Top), Depth a	no Datum	i Sample
Samples Sent to Geole	ogical Survey	Yes ✓ No	Nan Ways			Top 1240	Datum -356
Cores Taken Electric Log Run Electric Log Submitted (If no, Submit Copy)	-	Yes VNo ✓ Yes No ✓ Yes No					
List All E. Logs Run:							
Gamma Ray Neutron							
			G RECORD N	lew . ✓ Used termediate, product	ion, etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.75	8.625	24	40	Portland	12	
Longstring	6.75	4.5	10.5	1316	Thickset	140	
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	ADDITION/	AL CEMENTING / SQ # Sacks Used	UEEZE RECORD	Type and	Percent Additives	
Shots Per Foot		ION RECORD - Bridge Pic		Acid, Fra	cture, Shot, Cemer	nt Squeeze Record	· · · · · · · · · · · · · · · · · · ·
		Footage of Each Interval Pr	erforated	(Ai	mount and Kind of M	laterial Used)	Depth
2	1244-1274			14000lbs sa	nd		1244-1274
·							
TUBING RECORD:	Size: .375	Set At: 1274	Packer At:	Liner Run:	Yes No		
Date of First, Resumed F	Production, SWD or EN	NHR. Producing Me	ethod: Pumping	Gas Lift C	Other (Explain)		
Estimated Production Per 24 Hours	Oil	Bbls. Gas	Mcf Wa	ter B	bls.	Gas-Oil Ratio	Gravity
DISPOSITIO	IN OF GAS:		METHOD OF COMO	ETION:			
!Vented " Sold	Used on Lease	Open Hole	METHOD OF COMPL Perf. Dually	15.29	nmingled 1	PRODUCTIO 244	N INTERVAL;
(If vented, Subr		Other (Specify)	(Submit		nit ACO-4)	274	



TICKET NUMBER	35525	
LOCATION_	10 m	
FOREMAN	oug V y A & T	

PO Box 884, Chanute, KS 66720 620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT

	or 800-467-867	5	CEMEN		274		. 4
DATE	CUSTOMER#	WELL NAME & NUN	IBER	SECTION	TOWNSHIP	RANGE	COUNTY
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CUSTOMER							
MAILING ADDRE				TRUCK#	DRIVER	TRUCK#	DRIVER
WALING ADDRE	Tanan sa			48	No April 16		
		<u> </u>					***************************************
CITY		STATE ZIP CODE					
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OB TYPE	" 1. 19 C	HOLE SIZE	_ _ HOLE DEPTH	17.0%	CASING SIZE & V	VEIGHT	<u> </u>
CASING DEPTH		DRILL PIPE	TUBING			OTHER	
SLURRY WEIGH	Т	SLURRY VOL	WATER gal/s		CEMENT LEFT in		
DISPLACEMENT		DISPLACEMENT PSI	MIX PSI		RATE	A	
REMARKS:	n de de			18:14:21.2	1 / / / / / / / / / / / / / / / / / / /		In 1991
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ACCOUNT CODE	QUANITY or UNITS	DESCRIPTION of SERVICES OF PRODUCT	UNIT PRICE	TOTAL
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I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form