



KANSAS CORPORATION COMMISSION 1094847
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 3895
Name: Bobcat Oilfield Services, Inc.
Address 1: 30805 COLD WATER RD
Address 2:
City: LOUISBURG State: KS Zip: 66053 + 8108

Contact Person: Bob Eberhart
Phone: (913) 285-0873

CONTRACTOR: License # 4339
Name: Jackson, Dale E & Sue Ellen dba Dale E. Jackson Production Co.

Wellsite Geologist: N/A
Purchaser: Coffeyville Resources Refining & Marketing

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
Cathodic Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:
Operator:

Well Name:

Original Comp. Date: Original Total Depth:
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW

Plug Back: Plug Back Total Depth
 Commingled Permit #:
 Dual Completion Permit #:
 SWD Permit #:
 ENHR Permit #:
 GSW Permit #:

06/20/2012 06/21/2012 10/12/2012
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 15-121-29165-00-00
Spot Description:
SE NE SE SW Sec. 24 Twp. 16 S. R. 21 East | West
906 Feet from North / South Line of Section
2643 Feet from East / | West Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW

County: Miami
Lease Name: Cayot Well #: 20-12

Field Name: Paola-Rantoul
Producing Formation: Squirrel

Elevation: Ground: 1040 Kelly Bushing: 0
Total Depth: 739 Plug Back Total Depth:

Amount of Surface Pipe Set and Cemented at: 39 Feet

Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: Feet

If Alternate II completion, cement circulated from: 0
feet depth to: 734 w/ 90 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content: ppm Fluid volume: bbls
Dewatering method used:

Location of fluid disposal if hauled offsite:

Operator Name:
Lease Name: License #:

Quarter Sec. Twp. S. R. East West
County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Letter of Confidentiality Received
Date: _____

Confidential Release Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

ALT II III Approved by: Deanna Gamsor Date: 10/23/2012



1094847

Operator Name: Bobcat Oilfield Services, Inc.

Lease Name: Cayot

Well #: 20-12

Sec. 24 Twp. 16 S. R. 21 East West

County: Miami

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Squirrel	706	GL
Electric Log Run	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Submitted Electronically <i>(If no, Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			

List All E. Logs Run:

Gamma Ray/Neutron/CCL

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface casing	8.75	6	8	39	Portland	7	None
Production casing	5.625	2.875	6	734	Portland/Fly Ash	90	60/40 Poz Mix

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Perforate Protect Casing Plug Back TD Plug Off Zone				

PERFORATION RECORD - Bridge Plugs Set/Type
Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record
(Amount and Kind of Material Used)

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
3	706-720	Acid 250 gal 7.5% HCL	734

TUBING RECORD: Size: Set At: Packer At: Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. Producing Method: Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours: Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS:

METHOD OF COMPLETION:

PRODUCTION INTERVAL:

Vented Sold Used on Lease
(If vented, Submit ACO-18.)

Open Hole Perf. Dually Comp. Commingled
(Submit ACO-5) *(Submit ACO-4)*
 Other (Specify)

Lease:	Cayot	
Owner:	Bobcat Oilfield Services, Inc.	
OPR #:	3895	
Contractor:	DALE JACKSON PRODUCTION CO.	
OPR #:	4339	
Surface:	Cemented:	Hole Size:
39' 6"	7	8 3/4
Longstring	Cemented:	Hole Size:
734' 2 7/8	90 sacks	5 5/8
8 rnd		

Dale Jackson Production Co.
 Box 266, Mound City, Ks 66056
 Cell # 620-363-2683
 Office # 913-795-2991

Well #: 20-12
Location: SE-NE-SE-SW S24 T16 R21E
County: Miami
FSL: 900 901c
FEL: 2640 2643
API#: 15-121-29165-00-00
Started: 6/20/12
Completed: 6/21/12

SN: 704'	Packer:	TD: 739'
Plugged:	Bottom Plug:	

Well Log

TKN	BTM Depth	Formation	TKN	BTM Depth	Formation
2	2	Top Soil	14	592	Shale
28	30	Clay	4	596	Lime
5	35	Lime	32	628	Shale
2	37	Clay	5	633	Lime
14	51	Lime	3	636	Light Shale (Oil Sand Streak)
5	56	Black Shale	16	652	Shale
12	68	Lime	4	656	Lime
9	77	Shale (Limey)	22	678	Shale (Limey)
17	94	Lime	7	685	Lime
6	100	Shale	12	697	Shale (Limey)
3	103	Red Bed	1	698	Lime
22	125	Shale	6	704	Light Shale
11	137	Lime	1	705	Light Sandy Shale
7	144	Shale	4	709	Oil Sand (Some Shale) (Good Bleed) (Slight Show of Oil)
1	145	Sand (Dry)	6	715	Oil Sand (Shaley) (Good Bleed) (Fractured between 710-711')
7	152	Shale	1.5	716.5	Oil Sand (Some Shale) (Good Bleed)
15	167	Sand (Dry)	2.5	719	Oil Sand (Shaley) (Good Bleed)
63	230	Shale	1	720	Oil Sand (Some Shaley) (Good Bleed)
20	250	Lime	1	721	Sandy Shale (Oil Sand Streak) (Poor Bleed)
6	256	Shale	3	724	Sandy Shale
12	268	Sand (Dry)	TD	739	Shale
6	274	Shale			
4	278	Shale (Limey)			
6	284	Shale			
5	289	Lime			
24	313	Shale			
14	327	Lime			
3	330	Black Shale			Surface 6-20-12 Set Time 1:30pm Called 10:30am Judy
1	331	Lime			Longstring 734' 2 7/8 pipe TD 739
16	347	Shale			Set Time 2:30pm 6-21-12 Called 1:40pm Judy
10	357	Lime			
1	358	Dark Shale			
14	372	Lime			
11	383	Black Shale			
20	403	Lime			
4	407	Black Shale			
3	410	Lime			
5	415	Shale (Limey)			
6	421	Lime			
156	577	Shale			
1	578	Lime			



Dale Jackson Production Co.
 Box 266, Mound City, Ks 66056
 Cell # 620-363-2683
 Office # 913-795-2991

Core Run #1

Lease :	Cayot
Owner:	Bobcat Oilfield Services, Inc.
OPR #:	3895
Contractor:	DALE JACKSON PRODUCTION CO.
OPR #:	4339

Well #: 20-12
Location: SE-NE-SE-SW S24 T16 R21E
County: Miami
FSL: 900-906
FEL: 2640-2643
API#: 15-121-29165-00-00
Started: 6/20/12
Completed: 6/21/12

FT	Depth	Clock	Time	Formation/Remarks	Depth
0	706	0:00	0	Oil Sand (Some Shale) (Good Bleed) (Slight Show of Water)	709
1	707	1:00	1		
2	708	2:30	1.5		
3	709	4:00	1.5		
4	710	6:30	2.5	Oil Sand (Shaley) (Good Bleed) (Fractured Between 710' and 711')	715
5	711	8:30	2		
6	712	10:00	1.5		
7	713	12:30	2.5		
8	714	15:30	3		
9	715	17:30	2		
10	716	20:30	3	Oil Sand (Some Shale) (Good Bleed)	716.5
11	717	23:00	2.5	Oil Sand (Shaley) (Good Bleed)	719
12	718	26:00	3		
13	719	30:00	4		
14	720			Oil Sand (Some Shale) (Good Bleed)	720
15				Sandy Shale	
16					
17					
18					
19					
20					

Jun. 18. 2012-12:06PM

Avery Lumber 913-795-2194

Avery Lumber
P.O. BOX 66
MOUND CITY, KS 66056
(913) 795-2210 FAX (913) 795-2194

No. 1442 P. 1

Copy

Merchant Copy
INVOICE

THIS COPY MUST REMAIN AT
MERCHANT AT ALL TIMES!

Page: 1 Invoice: **10041609**

Special : Time: 13:43:45
 Instructions : Ship Date: 06/14/12
 Invoice Date: 06/18/12
 Sale rep #: MAVERY MIKE Acct rep code: Due Date: 07/05/12

Sold To: **BOBCAT OILFIELD SRVC, INC** Ship To: **BOBCAT OILFIELD SRVC, INC**
 C/O BOB EBERHART (913) 837-2823
 30805 COLDWATER RD
 LOUISBURG, KS 66053 (913) 837-2823

Customer #: 3570021 Customer PO: Order By:

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	Alt Price/Uom	PRICE	EXTENSION
175.00	175.00	L	BAG	CPPC	PORTLAND CEMENT	8.8900 BAG	8.8900	1555.75
360.00	360.00	L	BAG	CPPM	POST SET FLY ASH 75#	5.7900 BAG	5.7900	2084.40
14.00	14.00	L	EA	CPQP	QUIKRETE PALLETS	17.0000 EA	17.0000	238.00

Copy 20-12 6/21

Direct Delivery

INVOICE 913-837-4559

FILLED BY	CHECKED BY	DATE SHIPPED	DRIVER	Sales total	\$3878.15
SHIP VIA MIAMI COUNTY				Freight	100.00
RECEIVED COMPLETE AND IN GOOD CONDITION				Taxable	3978.15
X				Non-taxable	0.00
				Sales tax	300.35

TOTAL \$4278.50

1 - Merchant Copy

