



KANSAS CORPORATION COMMISSION 1097287
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 30742
Name: Palomino Petroleum, Inc.
Address 1: 4924 SE 84TH ST
Address 2:
City: NEWTON State: KS Zip: 67114 + 8827
Contact Person: Klee R. Watchous
Phone: (316) 799-1000

CONTRACTOR: License # 34233
Name: Maverick Drilling LLC
Wellsite Geologist: Nicholas P. Gerstner
Purchaser: None
Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
Gas D&A ENHR SIGW
OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: Original Total Depth:
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: Plug Back Total Depth
 Commingled Permit #:
 Dual Completion Permit #:
 SWD Permit #:
 ENHR Permit #:
 GSW Permit #:
08/20/2012 08/28/2012 08/28/2012
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 15-135-25459-00-00
Spot Description:
NE SW SE SW Sec. 6 Twp. 17 S. R. 25 East West
474 Feet from North / South Line of Section
1834 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Ness
Lease Name: Peach Grove '6' Well #: 1
Field Name: Arnold SW
Producing Formation: None
Elevation: Ground: 2534 Kelly Bushing: 2542
Total Depth: 4590 Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at: 224 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: Feet
If Alternate II completion, cement circulated from:
feet depth to: w/ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 0 ppm Fluid volume: 0 bbls
Dewatering method used: Evaporated
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License #:
Quarter Sec. Twp. S. R. East West
County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Deanna Garrison Date: 10/23/2012



1097287

Operator Name: Palomino Petroleum, Inc.

Lease Name: Peach Grove '6'

Well #: 1

Sec. 6 Twp. 17 S. R. 25 East West

County: Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name Attached	Top Attached	Datum Attached
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Electric Log Run	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Submitted Electronically <i>(If no, Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			

List All E. Logs Run:

Radiation Guard Log

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.625	23	224	Class A	150	3%cc 2%gel

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: Set At: Packer At: Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. Producing Method: Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours: Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

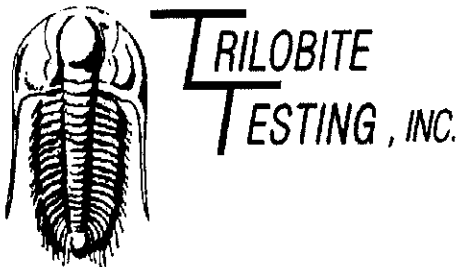
METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled *(Submit ACO-5)* Commingled *(Submit ACO-4)* Other (Specify)

PRODUCTION INTERVAL:

Form	ACO1 - Well Completion
Operator	Palomino Petroleum, Inc.
Well Name	Peach Grove '6' 1
Doc ID	1097287

Tops

Anhy.	1896	+646
Base Anhy.	1928	+614
Heebner	3829	-11287
Lansing	3868	-1326
BKC	4181	-1639
Marmaton	4211	-1669
Ft. Scott	4383	-1841
Cherokee Sh.	4406	-1864
Miss. Dolo.	4494	-1952
LTD	4590	-2048



DRILL STEM TEST REPORT

Prepared For: **Palomino Petroleum Inc.**

4924 SE 84th.St.
Newton KS 67114

ATTN: Nick Gerstner

Peach Grove #6

6-17s-25w Ness,KS

Start Date: 2012.08.26 @ 21:34:15

End Date: 2012.08.27 @ 04:13:45

Job Ticket #: 48999 DST #: 1

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2012.08.29 @ 10:51:10

Palomino Petroleum Inc. 6-17s-25w Ness,KS Peach Grove #6 DST # 1 Mississipi 2012.08.26



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Palomino Petroleum Inc.

6-17s-25w Ness, KS

4924 SE 84th.St.
New ton KS 67114

Peach Grove #6

Job Ticket: 48999

DST#: 1

ATTN: Nick Gerstner

Test Start: 2012.08.26 @ 21:34:15

GENERAL INFORMATION:

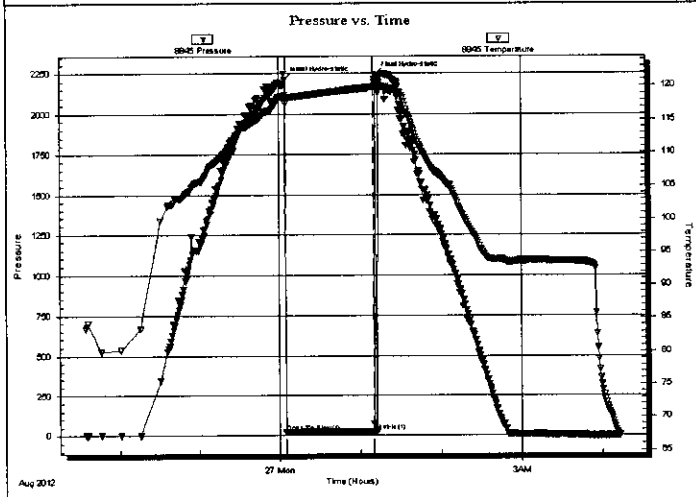
Formation: **Mississippi**
 Deviated: No Whipstock: ft (KB)
 Test Type: Conventional Bottom Hole (Initial)
 Time Tool Opened: 00:04:45 Tester: Mike Roberts
 Time Test Ended: 04:13:45 Unit No: 65
 Interval: **4427.00 ft (KB) To 4511.00 ft (KB) (TVD)** Reference Elevations: 2542.00 ft (KB)
 Total Depth: 4511.00 ft (KB) (TVD) 2532.00 ft (CF)
 Hole Diameter: 7.88 inches Hole Condition: Poor KB to GR/CF: 10.00 ft

Serial #: 8845

Inside

Press@RunDepth: psig @ 4431.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2012.08.26 End Date: 2012.08.27 Last Calib.: 2012.08.27
 Start Time: 21:34:15 End Time: 04:13:45 Time On Btm: 2012.08.27 @ 00:04:30
 Time Off Btm: 2012.08.27 @ 01:11:15

TEST COMMENT: IF: Built to 1/4" blow
 IS: No return blow
 FF: Pulled test torquing up
 FS:



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2207.03	118.72	Initial Hydro-static
1	21.37	117.39	Open To Flow (1)
66	26.17	119.83	Shut-In(1)
67	2236.36	120.49	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
1.00	free oil	0.01
30.00	ocm 10%o 90%m	0.42

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Palomino Petroleum Inc.

4924 SE 84th.St.
New ton KS 67114

ATTN: Nick Gerstner

6-17s-25w Ness,KS

Peach Grove #6

Job Ticket: 48999

DST#: 1

Test Start: 2012.08.26 @ 21:34:15

GENERAL INFORMATION:

Formation: **Mississippi**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 00:04:45

Time Test Ended: 04:13:45

Interval: **4427.00 ft (KB) To 4511.00 ft (KB) (TVD)**

Total Depth: 4511.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Poor

Test Type: Conventional Bottom Hole (Initial)

Tester: Mike Roberts

Unit No: 65

Reference Elevations: 2542.00 ft (KB)

2532.00 ft (CF)

KB to GR/CF: 10.00 ft

Serial #: 6668 Outside

Press@RunDepth: psig @ 4431.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2012.08.26 End Date: 2012.08.27

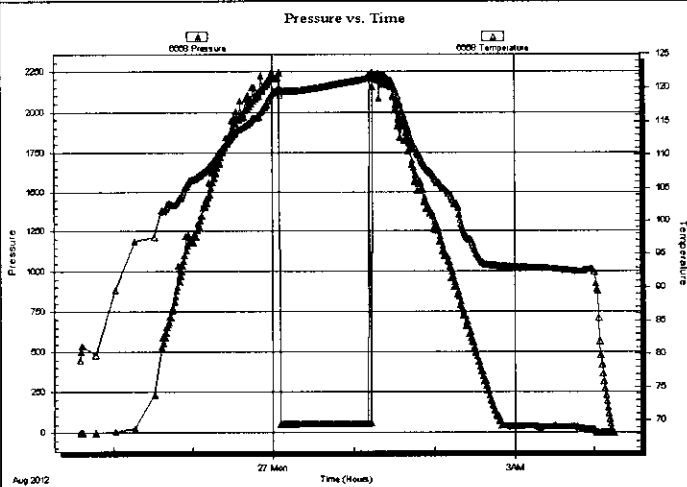
Last Calib.: 2012.08.27

Start Time: 21:34:15 End Time: 04:14:45

Time On Btm:

Time Off Btm:

TEST COMMENT: IF: Built to 1/4" blow
IS: No return blow
FF: Pulled test torquing up
FS:



PRESSURE SUMMARY

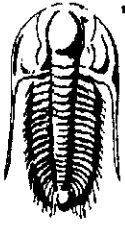
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
1.00	free oil	0.01
30.00	ocm 10%o 90%m	0.42

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Palomino Petroleum Inc.

6-17s-25w Ness,KS

4924 SE 84th.St.
New ton KS 67114

Peach Grove #6

Job Ticket: 48999

DST#: 1

ATTN: Nick Gerstner

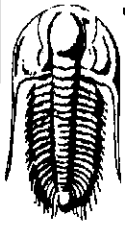
Test Start: 2012.08.26 @ 21:34:15

Tool Information

Drill Pipe:	Length: 4418.00 ft	Diameter: 3.80 inches	Volume: 61.97 bbl	Tool Weight:	1500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer:	20000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight to Pull Loose:	80000.00 lb
			<u>Total Volume: 61.97 bbl</u>	Tool Chased	0.00 ft
Drill Pipe Above KB:	19.00 ft			String Weight: Initial	61000.00 lb
Depth to Top Packer:	4427.00 ft			Final	61000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	84.00 ft				
Tool Length:	112.00 ft				
Number of Packers:	2	Diameter: 6.75 inches			

Tool Comments: pulled tool due to torquing up

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4400.00	
Shut In Tool	5.00			4405.00	
Hydraulic tool	5.00			4410.00	
Jars	5.00			4415.00	
Safety Joint	3.00			4418.00	
Packer	5.00			4423.00	28.00 Bottom Of Top Packer
Packer	4.00			4427.00	
Stubb	1.00			4428.00	
Perforations	3.00			4431.00	
Recorder	0.00	8845	Inside	4431.00	
Recorder	0.00	6668	Outside	4431.00	
Change Over Sub	1.00			4432.00	
Drill Pipe	63.00			4495.00	
Change Over Sub	1.00			4496.00	
Perforations	10.00			4506.00	
Bullnose	5.00			4511.00	84.00 Bottom Packers & Anchor
Total Tool Length:	112.00				



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Palomino Petroleum Inc.

6-17s-25w Ness, KS

4924 SE 84th. St.
New ton KS 67114

Peach Grove #6

Job Ticket: 48999

DST#: 1

ATTN: Nick Gerstner

Test Start: 2012.08.26 @ 21:34:15

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

0 ppm

Viscosity: 50.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 10.34 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 4600.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
1.00	free oil	0.014
30.00	ocm 10%o 90%m	0.421

Total Length: 31.00 ft Total Volume: 0.435 bbl

Num Fluid Samples: 0

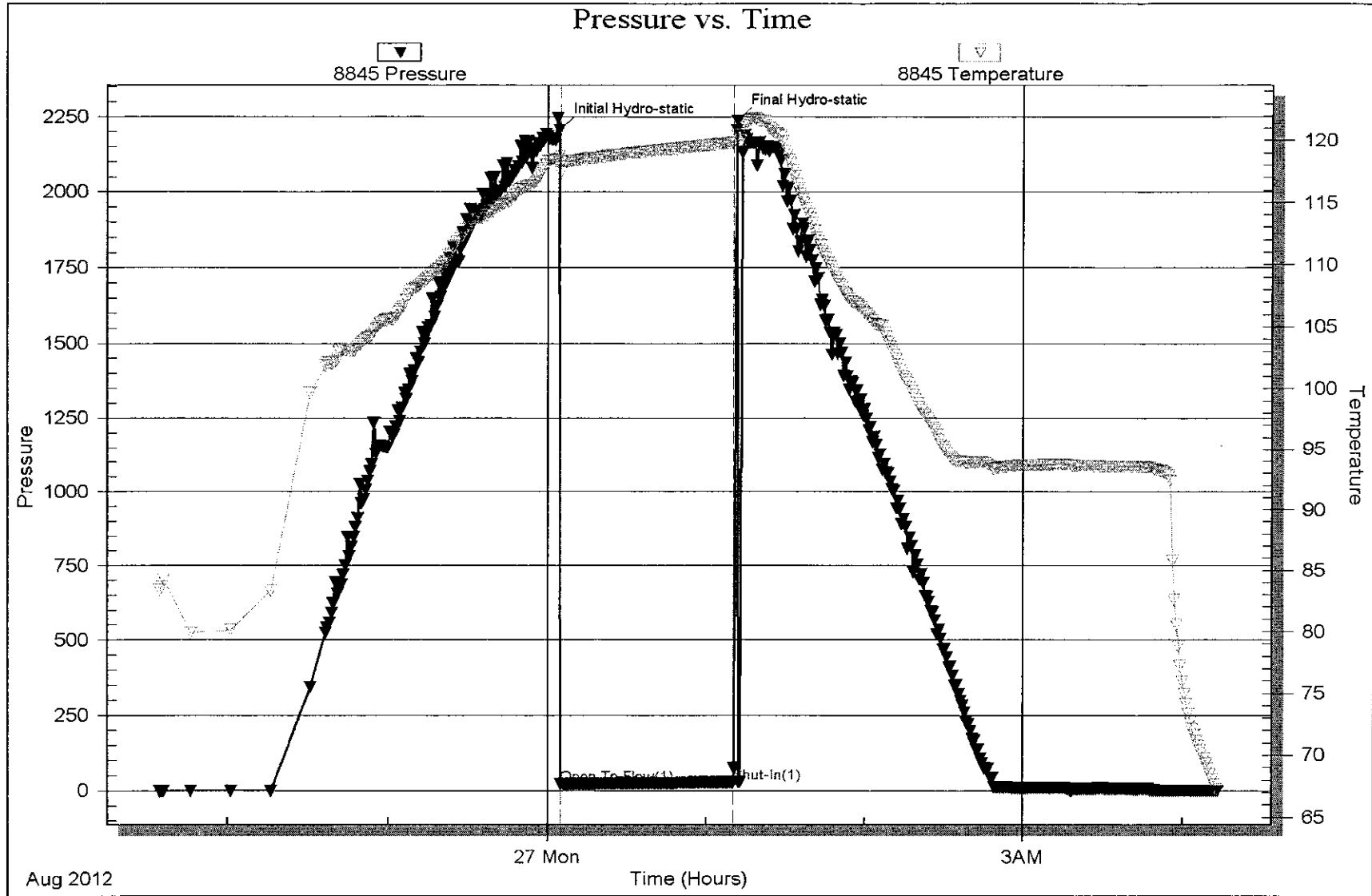
Num Gas Bombs: 0

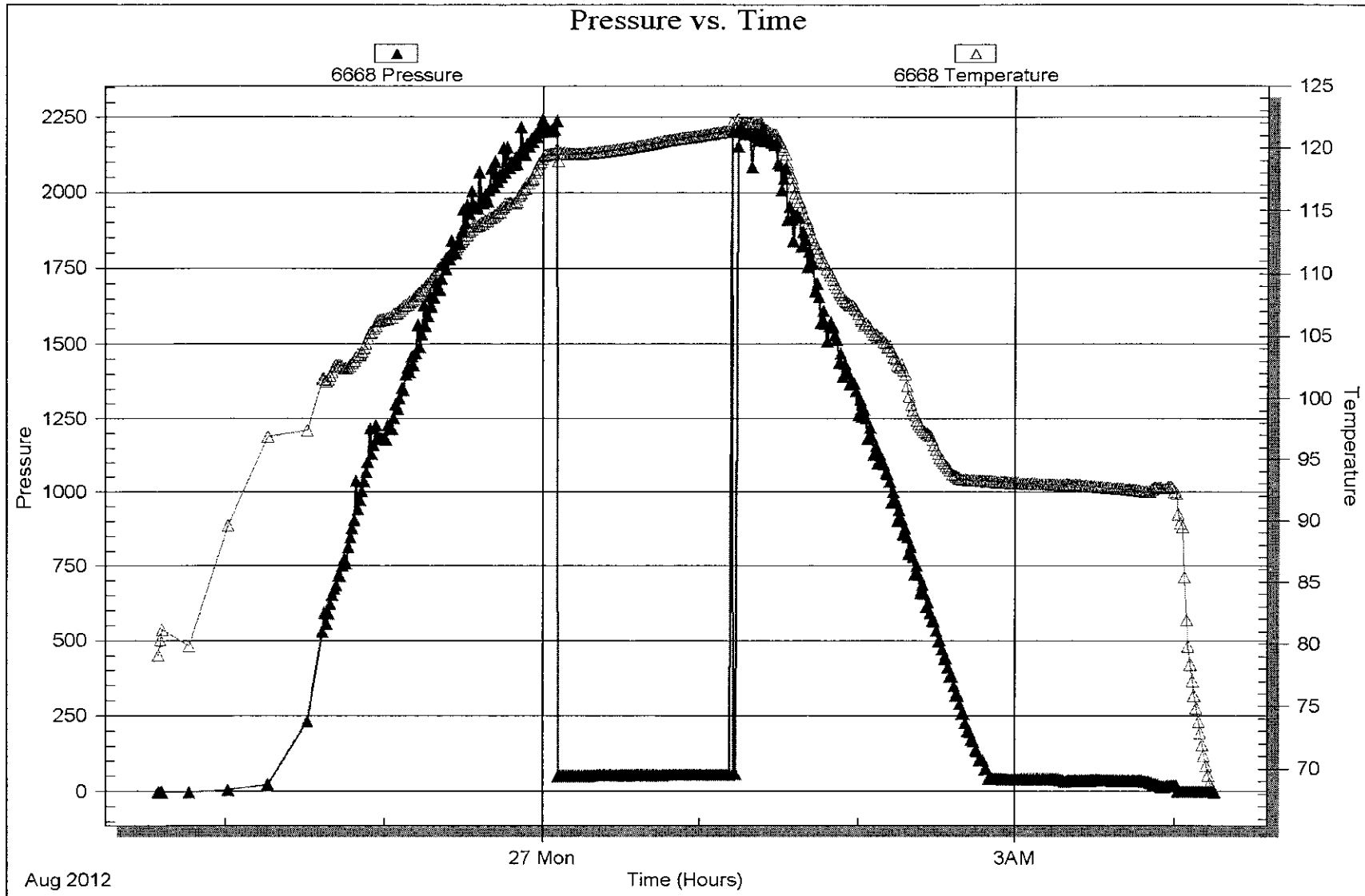
Serial #:

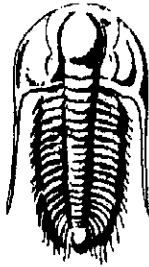
Laboratory Name:

Laboratory Location:

Recovery Comments:







**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **Palomino Petroleum Inc.**

4924 SE 84th.St.
Newton KS 67114

ATTN: Nick Gerstner

Peach Grove #6

6-17s-25w Ness,KS

Start Date: 2012.08.27 @ 12:09:00

End Date: 2012.08.27 @ 18:29:15

Job Ticket #: 49000 DST #: 2

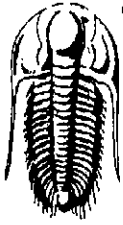
Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2012.08.29 @ 10:47:37

Palomino Petroleum Inc. 6-17s-25w Ness,KS Peach Grove #6 DST # 2 Miss 2012.08.27



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Palomino Petroleum Inc.
 4924 SE 84th.St.
 Newton KS 67114
 ATTN: Nick Gerstner

6-17s-25w Ness,KS
Peach Grove #6
 Job Ticket: 49000 DST#: 2
 Test Start: 2012.08.27 @ 12:09:00

GENERAL INFORMATION:

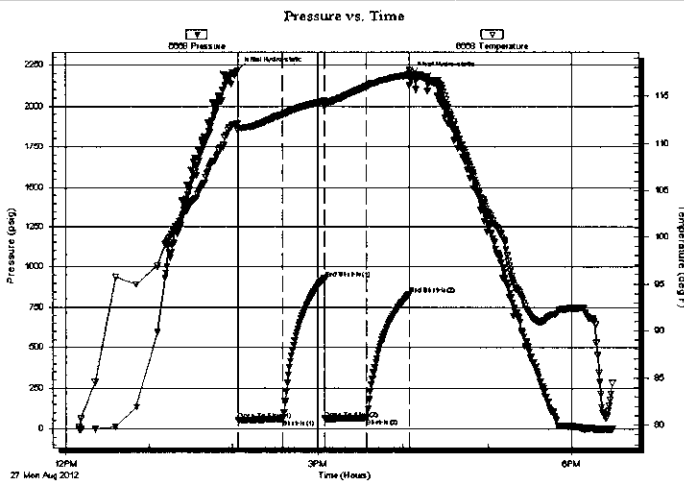
Formation: **Miss**
 Deviated: No Whipstock: ft (KB)
 Test Type: Conventional Bottom Hole (Reset)
 Time Tool Opened: 14:04:00
 Tester: Mike Roberts
 Time Test Ended: 18:29:15
 Unit No: 65
 Interval: **4427.00 ft (KB) To 4526.00 ft (KB) (TVD)**
 Reference Elevations: 2542.00 ft (KB)
 Total Depth: 4526.00 ft (KB) (TVD)
 2532.00 ft (CF)
 Hole Diameter: 7.88 inches Hole Condition: Poor
 KB to GRV/CF: 10.00 ft

Serial #: 6668

Outside

Press@RunDepth: 66.52 psig @ 4431.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2012.08.27 End Date: 2012.08.27 Last Calib.: 2012.08.27
 Start Time: 12:09:15 End Time: 18:29:15 Time On Btm: 2012.08.27 @ 14:03:45
 Time Off Btm: 2012.08.27 @ 16:05:45

TEST COMMENT: IF: Built to 1" blow
 IS: No return blow
 FF: Built to weak surface blow
 FS: No return blow



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2218.40	112.13	Initial Hydro-static
1	51.45	111.35	Open To Flow (1)
32	59.49	113.08	Shut-In(1)
61	930.79	114.47	End Shut-In(1)
62	60.67	113.92	Open To Flow (2)
91	66.52	115.99	Shut-In(2)
121	831.87	117.24	End Shut-In(2)
122	2190.21	117.27	Final Hydro-static

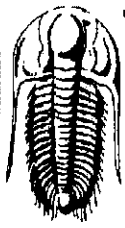
Recovery

Length (ft)	Description	Volume (bbl)
50.00	mud with oil skim 100% o	0.70

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Palomino Petroleum Inc.

4924 SE 84th.St.
New ton KS 67114

ATTN: Nick Gerstner

6-17s-25w Ness,KS

Peach Grove #6

Job Ticket: 49000

DST#: 2

Test Start: 2012.08.27 @ 12:09:00

GENERAL INFORMATION:

Formation: **Miss**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 14:04:00

Time Test Ended: 18:29:15

Test Type: Conventional Bottom Hole (Reset)

Tester: Mike Roberts

Unit No: 65

Interval: **4427.00 ft (KB) To 4526.00 ft (KB) (TVD)**

Total Depth: 4526.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Poor

Reference Elevations: 2542.00 ft (KB)

2532.00 ft (CF)

KB to GR/CF: 10.00 ft

Serial #: **6625**

Inside

Press@RunDepth: psig @ 4431.00 ft (KB)

Start Date: 2012.08.27

End Date:

2012.08.27

Start Time: 12:09:15

End Time:

18:29:00

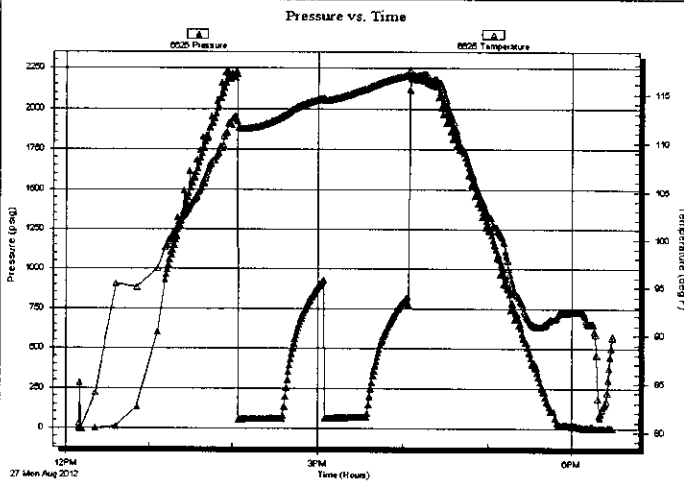
Capacity: 8000.00 psig

Last Calib.: 2012.08.27

Time On Btm:

Time Off Btm:

TEST COMMENT: IF:Built to 1" blow
IS:No return blow
FF:Built to weak surface blow
FS:No return blow



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

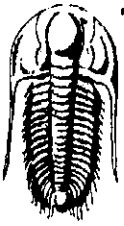
Recovery

Length (ft)	Description	Volume (bbl)
50.00	mud with oil skim 100% o	0.70

* Recovery from multiple tests

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Palomino Petroleum Inc.

6-17s-25w Ness, KS

4924 SE 84th. St.
Newton KS 67114

Peach Grove #6

Job Ticket: 49000

DST#: 2

ATTN: Nick Gerstner

Test Start: 2012.08.27 @ 12:09:00

GENERAL INFORMATION:

Formation: **Miss**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 14:04:00

Time Test Ended: 18:29:15

Test Type: Conventional Bottom Hole (Reset)

Tester: Mke Roberts

Unit No: 65

Interval: **4427.00 ft (KB) To 4526.00 ft (KB) (TVD)**

Total Depth: 4526.00 ft (KB) (TVD)

Reference Elevations: 2542.00 ft (KB)

2532.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Poor

KB to GR/CF: 10.00 ft

Serial #: 8845

Press@RunDepth: psig @ ft (KB)

Start Date: 2012.08.27 End Date: 2012.08.27

Capacity: 8000.00 psig

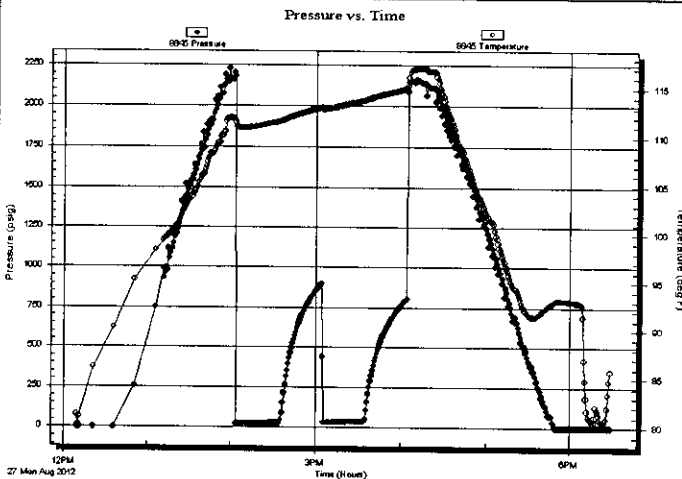
Last Calib.: 2012.08.27

Start Time: 12:09:15 End Time: 18:29:00

Time On Btm:

Time Off Btm:

TEST COMMENT: IF: Built to 1" blow
IS: No return blow
FF: Built to weak surface blow
FS: No return blow



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

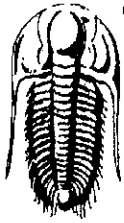
Recovery

Length (ft)	Description	Volume (bbl)
50.00	mud with oil skim 100% o	0.70

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mc/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Palomino Petroleum Inc.

6-17s-25w Ness,KS

4924 SE 84th.St.
New ton KS 67114

Peach Grove #6

Job Ticket: 49000

DST#: 2

ATTN: Nick Gerstner

Test Start: 2012.08.27 @ 12:09:00

Tool Information

Drill Pipe:	Length: 4419.00 ft	Diameter: 3.80 inches	Volume: 61.99 bbl	Tool Weight: 1500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight to Pull Loose: 90000.00 lb
			<u>Total Volume: 61.99 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	20.00 ft			String Weight: Initial 66000.00 lb
Depth to Top Packer:	4427.00 ft			Final 66000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	99.00 ft			
Tool Length:	127.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4400.00	
Shut In Tool	5.00			4405.00	
Hydraulic tool	5.00			4410.00	
Jars	5.00			4415.00	
Safety Joint	3.00			4418.00	
Packer	5.00			4423.00	28.00 Bottom Of Top Packer
Packer	4.00			4427.00	
Stubb	1.00			4428.00	
Perforations	3.00			4431.00	
Recorder	0.00	6625	Inside	4431.00	
Recorder	0.00	6668	Outside	4431.00	
Change Over Sub	1.00			4432.00	
Drill Pipe	63.00			4495.00	
Change Over Sub	1.00			4496.00	
Perforations	25.00			4521.00	
Bullnose	5.00			4526.00	99.00 Bottom Packers & Anchor
Total Tool Length:	127.00				



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

FLUID SUMMARY

Palomino Petroleum Inc.

6-17s-25w Ness,KS

4924 SE 84th.St.
New ton KS 67114

Peach Grove #6

Job Ticket: 49000

DST#: 2

ATTN: Nick Gerstner

Test Start: 2012.08.27 @ 12:09:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

0 ppm

Viscosity: 53.00 sec/qt

Cushion Volume:

bbl

Water Loss: 9.17 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 3800.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
50.00	mud with oil skim 100% o	0.701

Total Length: 50.00 ft

Total Volume: 0.701 bbl

Num Fluid Samples: 0

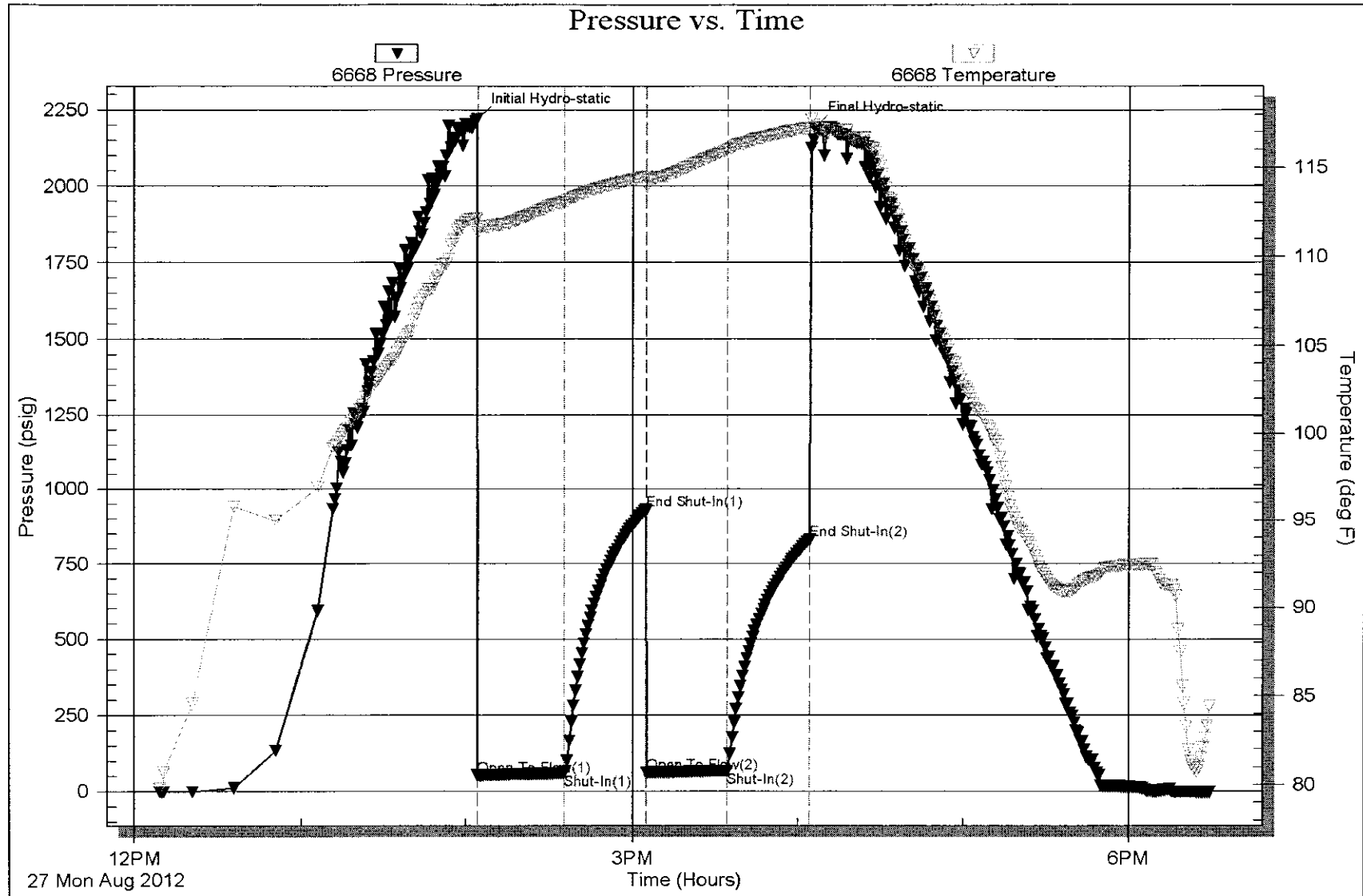
Num Gas Bombs: 0

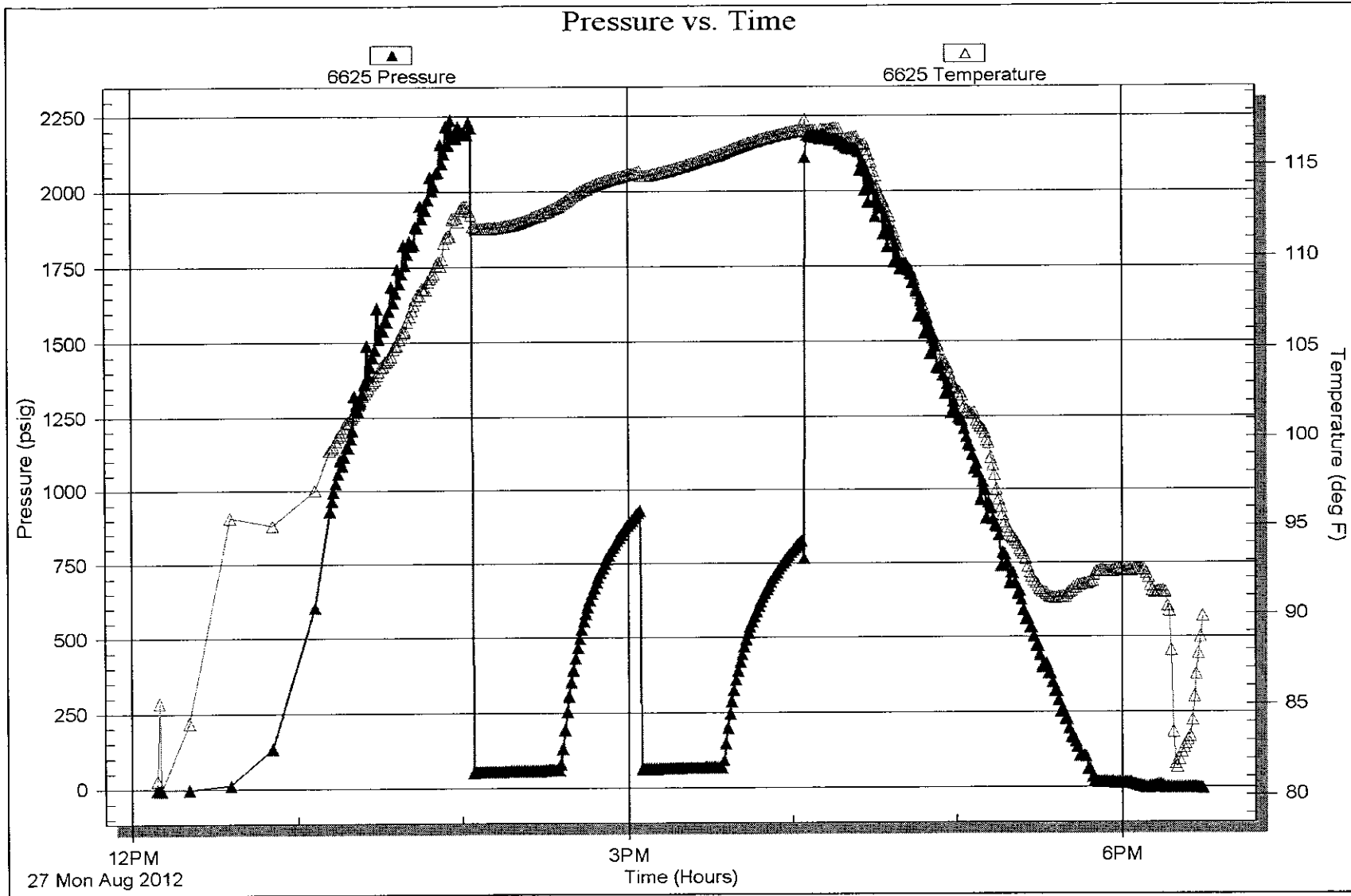
Serial #:

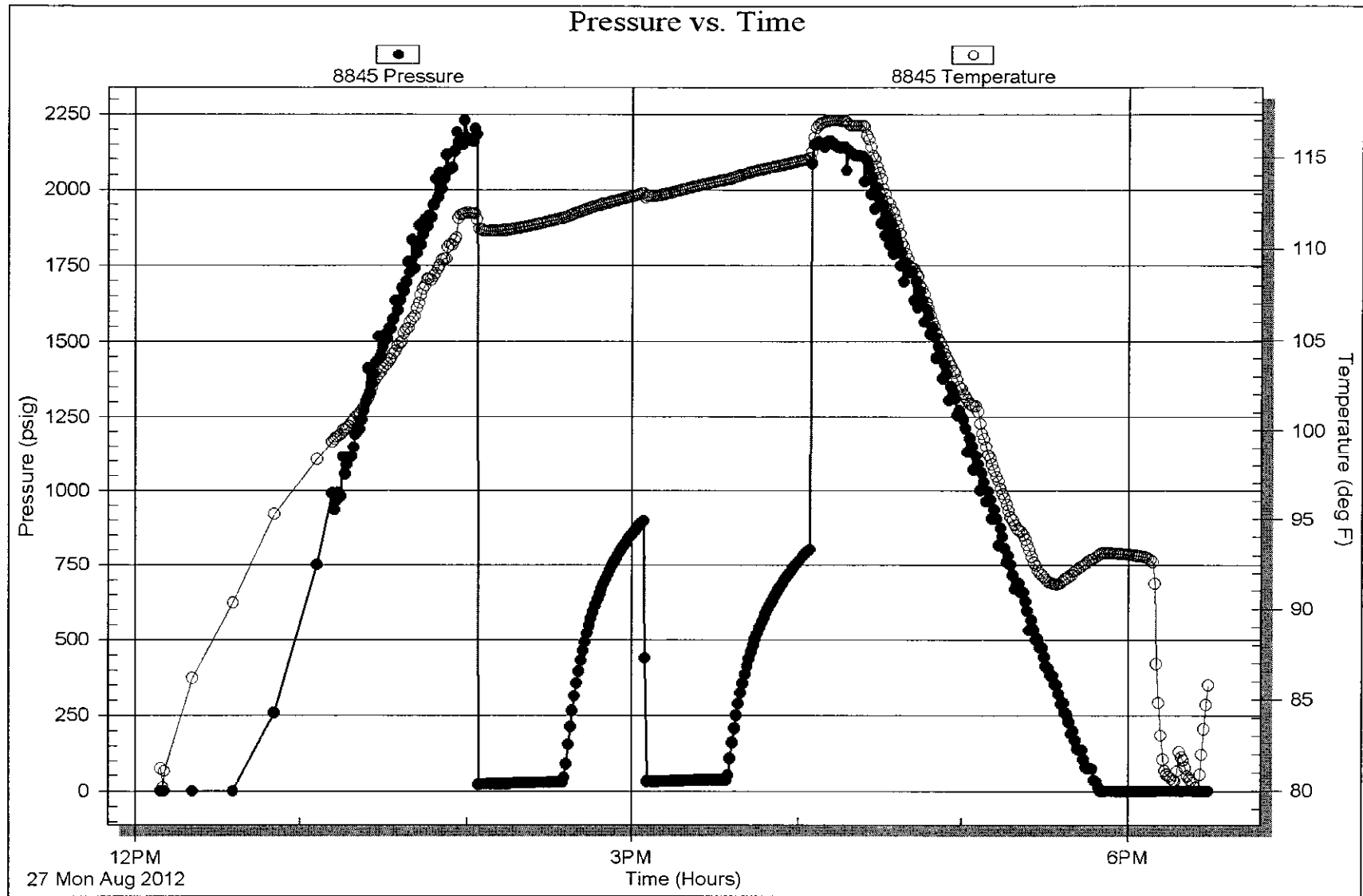
Laboratory Name:

Laboratory Location:

Recovery Comments:









TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

Test Ticket

NO. 48997

Well Name & No. <u>Peach Grove #6</u>	Test No. <u>1</u>	Date <u>8-26-12</u>
Company <u>Palomino Petroleum Inc.</u>	Elevation <u>2542</u>	KB <u>2532</u> GL
Address <u>4924 SE 84th St. Newton KS 67114</u>		
Co. Rep / Geo. <u>Nick Grestner</u>	Rig <u>Maverick 106</u>	
Location: Sec. <u>6</u> Twp. <u>17S</u> Rge. <u>2S</u>	Co. <u>Ness</u>	State <u>KS</u>

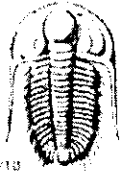
Interval Tested <u>4427-4511</u>	Zone Tested <u>Miss</u>	
Anchor Length <u>84'</u>	Drill Pipe Run <u>4418</u>	Mud Wt. <u>9.4</u>
Top Packer Depth <u>4423</u>	Drill Collars Run <u>Ø</u>	Vis <u>50</u>
Bottom Packer Depth <u>4427</u>	Wt. Pipe Run <u>Ø</u>	WL <u>10.4</u>
Total Depth <u>4511</u>	Chlorides <u>4600</u> ppm System	LCM <u>Ø</u>
Blow Description <u>IF: Built to 1/4" Blow</u>		
<u>IS: No Return Blow</u>		
<u>FF: Pulled test Due to Torging Up</u>		
<u>FS: </u>		

Rec	Feet of	%gas	%oil	%water	%mud
<u>30</u>	<u>DCM</u>	<u>10</u>		<u>90</u>	
<u>1</u>	<u>Free oil</u>	<u>100</u>			

Rec Total <u>31</u>	BHT <u>120</u>	Gravity <u>—</u>	API RW <u>—</u> @ <u>—</u>	F Chlorides <u>—</u> ppm
(A) Initial Hydrostatic <u>2207</u>	<input checked="" type="checkbox"/> Test <u>1050</u>	<u>1250.00</u>	T-On Location <u>18:30</u>	
(B) First Initial Flow <u>21</u>	<input checked="" type="checkbox"/> Jars <u>20.00</u>		T-Started <u>21:34</u>	
(C) First Final Flow <u>24</u>	<input checked="" type="checkbox"/> Safety Joint <u>25.00</u>		T-Open <u>00:05</u>	
(D) Initial Shut-In <u>26</u>	<input checked="" type="checkbox"/> Circ Sub <u>NL</u>		T-Pulled <u>02:05</u>	
(E) Second Initial Flow <u>/</u>	<input type="checkbox"/> Hourly Standby		T-Out <u>04:13</u>	
(F) Second Final Flow <u>/</u>	<input checked="" type="checkbox"/> Mileage <u>120 RT 186.00</u>		Comments <u>Mileage x 2</u>	
(G) Final Shut-In <u>/</u>	<input type="checkbox"/> Sampler		<u>Loaded tool</u>	
(H) Final Hydrostatic <u>2236</u>	<input type="checkbox"/> Straddle		<input type="checkbox"/> Ruined Shale Packer	
Initial Open <u>30</u>	<input type="checkbox"/> Shale Packer		<input type="checkbox"/> Ruined Packer	
Initial Shut-In <u>30</u>	<input type="checkbox"/> Extra Packer		<input type="checkbox"/> Extra Copies	
Final Flow <u>30</u>	<input type="checkbox"/> Extra Recorder		Sub Total <u>0</u>	
Final Shut-In <u>30</u>	<input type="checkbox"/> Day Standby		Total	
	<input type="checkbox"/> Accessibility		MP/DST Disc't	
	Sub Total <u>1561</u>	<u>4761.00</u>		

Approved By _____ Our Representative Mike Roberts

TriLOBITE Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made



TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

Test Ticket

NO. 49000

Well Name & No. Peach Grove #6 Test No. 2 Date 8-27-12
 Company Palomino Petroleum Inc. Elevation 2542 KB 2532 GL
 Address 4924 SE 84th St. Newton KS 67114
 Co. Rep / Geo. Nick Grastner Rig Maverick 106
 Location: Sec. 6 Twp. 17S Rge. 25 Co. NESS State KS

Interval Tested 4427-4526 Zone Tested Miss
 Anchor Length 99 Drill Pipe Run 4419 Mud Wt. 9.1
 Top Packer Depth 4423 Drill Collars Run Ø Vis 53
 Bottom Packer Depth 4427 Wt. Pipe Run Ø WL 9.2
 Total Depth 4526 Chlorides 3800 ppm System LCM Ø
 Blow Description IF: Built to 1" Blow
FS: No Return Blow
FF: Built to weak surface Blow
FS: No Return Blow

Rec	Feet of	%gas	%oil	%water	%mud
<u>50</u>	<u>Mud with oil SKIM</u>			<u>100</u>	
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 50 BHT 118 Gravity — API RW — @ — °F Chlorides — ppm
 (A) Initial Hydrostatic ~~218~~ 2218 Test 1250.00/- T-On Location 11:30
 (B) First Initial Flow ~~28~~ 51 Jars 250.00/- T-Started 12:09
 (C) First Final Flow ~~28~~ 59 Safety Joint 75.00/- T-Open 14:04
 (D) Initial Shut-In ~~829~~ 930 Circ Sub NL T-Pulled 16:09
 (E) Second Initial Flow ~~38~~ 60 Hourly Standby _____ T-Out 18:29
 (F) Second Final Flow ~~38~~ 66 Mileage 120 RT = 186.00/- Comments Mileage to load tools
 (G) Final Shut-In ~~821~~ 831 Sampler _____ 186.00
 (H) Final Hydrostatic ~~2148~~ 2190 Straddle _____ Ruined Shale Packer _____

Initial Open 30 Shale Packer _____ Ruined Packer _____
 Initial Shut-In 30 Extra Packer _____ Extra Copies _____
 Final Flow 30 Extra Recorder _____ Sub Total _____
 Final Shut-In 30 Day Standby _____ Total 1947
 Accessibility _____ MP/DST Disc't _____
 Sub Total 1947 4761.00/-

Approved By _____ Our Representative Mike Rotz

Tribolite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made



RECEIVED

SEP 04 2012

INVOICE

PO Box 93999
Southlake, TX 76092

Invoice Number: 132473

Invoice Date: Aug 21, 2012

Voice: (817) 546-7282

Page: 1

Fax: (817) 246-3361



Bill To:
Palomino Petroleum, Inc. 4924 SE 84th St. Newton, KS 67114-8827

Customer ID	Well Name/# or Customer P.O.	Payment Terms	
Palo	Peach Grove #6	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-01	Great Bend	Aug 21, 2012	9/20/12

Quantity	Item	Description	Unit Price	Amount
150.00	MAT	Class A Common	16.25	2,437.50
3.00	MAT	Gel	21.25	63.75
5.00	MAT	Chloride	58.20	291.00
162.20	SER	Cubic Feet	2.10	340.62
214.60	SER	Ton Mileage	2.35	504.31
1.00	SER	Surface	1,125.00	1,125.00
29.00	SER	Pump Truck Mileage	7.00	203.00
29.00	SER	Light Vehicle Mileage	4.00	116.00
1.00	CEMENTER	Dustin Chambers		
1.00	OPER ASSIST	John Campbell		
1.00	OPER ASSIST	Allen Genereux		

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$1270.29

ONLY IF PAID ON OR BEFORE

Sep 15, 2012

Subtotal	5,081.18
Sales Tax	175.91
Total Invoice Amount	5,257.09
Payment/Credit Applied	
TOTAL	5,257.09

ALLIED OIL & GAS SERVICES, LLC 053774

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Great Bend, KS

DATE <u>8-21-12</u>	SEC <u>6</u>	TWP <u>17s</u>	RANGE <u>23e</u>	CALLED OUT <u>9-20-12</u>	ON LOCATION <u>10:00am</u>	JOB START <u>8-21-12</u>	JOB FINISH <u>11:30</u>
LEASE <u>Peace Grove</u>	WELL # <u>6</u>	LOCATION <u>Wray, KS R.F. 35 rd</u>	COUNTY <u>MISS</u>	STATE <u>KS</u>	1.01 6.3		
OLD OR NEW (Circle one) <u>NEW</u>				230 1/4 E. Wray			

CONTRACTOR Moultok Drilling Rig # 106 OWNER _____

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. _____

CASING SIZE 8 7/8 DEPTH 224.01

TUBING SIZE _____ DEPTH _____

DRILL PIPE 1 1/2 DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15 FT

PERFS. _____

DISPLACEMENT 13.71 bbls freshwater

CEMENT

AMOUNT ORDERED 150 SKs Class A 3' x 6'

24 gal

COMMON <u>150</u>	@ <u>16.25</u>	<u>2437.50</u>
POZMIX _____	@ _____	_____
GEL <u>3</u>	@ <u>21.25</u>	<u>63.75</u>
CHLORIDE <u>5</u>	@ <u>58.20</u>	<u>291.00</u>
ASC _____	@ _____	_____
HANDLING <u>162.20 H3</u>	@ <u>2.10</u>	<u>340.62</u>
MILEAGE <u>7.4 X 29</u>	@ <u>2.35</u>	<u>504.31</u>
TOTAL		<u>3637.18</u>

EQUIPMENT

PUMP TRUCK CEMENTER Dustin Chambers

398 HELPER John Campbell 3

BULK TRUCK

347 DRIVER Allan Gervaux 3

BULK TRUCK

_____ DRIVER _____

REMARKS:

Break circulation for water plug and

run 5 bbls fresh water ahead

run 150 SKs Class A 3' x 6' 24 gal

plus 13.71 bbls fresh water gelatin

run old structure

plug down 11:00 AM

plug down

CHARGE TO: Pylontra Petroleum

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB 224

PUMP TRUCK CHARGE 1125.00

EXTRA FOOTAGE @ _____

MILEAGE Hum 29 @ 7.00 203.00

MANIFOLD @ _____

Hum 29 @ 4.00 116.00

TOTAL 1444.00

To: Allied Oil & Gas Services, LLC.

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Dustin Chambers

SIGNATURE Dustin Chambers

Thank You!!

PLUG & FLOAT EQUIPMENT

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

TOTAL _____

SALES TAX (If Any) 175.91

TOTAL CHARGES 5081.18

DISCOUNT 2598 1270.29 IF PAID IN 30 DAYS

3810.89



RECEIVED
SEP 10 2012

INVOICE

PO Box 93999
Southlake, TX 76092

Invoice Number: 132577
Invoice Date: Aug 28, 2012
Page: 1

Voice: (817) 546-7282
Fax: (817) 246-3361



Bill To:
Palomino Petroleum, Inc. 4924 SE 84th St. Newton, KS 67114-8827

Customer ID	Well Name/# or Customer P.O.	Payment Terms	
Palo	Peach Grove #6	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-03	Great Bend	Aug 28, 2012	9/27/12

Quantity	Item	Description	Unit Price	Amount
180.00	MAT	Class A Common	16.25	2,925.00
120.00	MAT	Pozmix	8.50	1,020.00
10.00	MAT	Gel	21.25	212.50
75.00	MAT	Flo Seal	2.70	202.50
321.00	SER	Cubic Feet	2.10	674.10
389.46	SER	Ton Mileage	2.35	915.25
1.00	SER	Plug to Abandon	1,250.00	1,250.00
29.00	SER	Pump Truck Mileage	7.00	203.00
29.00	SER	Light Vehicle Mileage	4.00	116.00
1.00	CEMENTER	Charles Elkins		
1.00	OPER ASSIST	John Campbell		
1.00	OPER ASSIST	Alan Genereux		

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 1,879.58

ONLY IF PAID ON OR BEFORE
Sep 22, 2012

Subtotal	7,518.35
Sales Tax	473.66
Total Invoice Amount	7,992.01
Payment/Credit Applied	
TOTAL	7,992.01

ALLIED OIL & GAS SERVICES, LLC 059003

REMIT TO P.O. BOX 93999
SOUTHLAKE, TEXAS 76092

SERVICE POINT:
Crest Bend

DATE <u>8/28/12</u>	SEC <u>6</u>	TWP <u>17S</u>	RANGE <u>29W</u>	CALLED OUT <u>7:50 AM</u>	ON LOCATION <u>12:00 PM</u>	JOB START <u>1:55 PM</u>	JOB FINISH <u>5:00 PM</u>
LEASE <u>Peach Grove</u>	WELL # <u>6</u>	LOCATION <u>26 West to 283rd to 4 West to F Rd East 9 + 3 miles South to Rd 230 East 1/4 mile</u>			COUNTY <u>NE SS</u>	STATE <u>KS</u>	
OLD OR <input checked="" type="radio"/> NEW <input type="radio"/> (Circle one)				North into location			

CONTRACTOR Maverick
 TYPE OF JOB P+A
 HOLE SIZE 7 7/8" T.D. 4590 ft
 CASING SIZE 8 7/8" 24" DEPTH 2248 ft
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE 4 1/2" 20" DEPTH 1920
 TOOL _____ DEPTH _____
 PRES. MAX 50 PSI MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT _____

OWNER Palomino Petroleum
 CEMENT AMOUNT ORDERED 300sy 60/40/4% G-1 + 1/4 Flt

EQUIPMENT

PUMP TRUCK CEMENTER Charles Elkins 1
 # 398 HELPER John Campbell 3
 BULK TRUCK DRIVER Alan Genereux 3
 # 344
 BULK TRUCK DRIVER _____
 # _____

COMMON	<u>180</u>	@ <u>16.25</u>	<u>2,925.00</u>
POZMIX	<u>120</u>	@ <u>8.50</u>	<u>1,020.00</u>
GEL	<u>10</u>	@ <u>21.25</u>	<u>212.50</u>
CHLORIDE	_____	@ _____	_____
ASC	_____	@ _____	_____
	<u>Flaseal 75</u>	@ <u>2.70</u>	<u>202.50</u>
	_____	@ _____	_____
	_____	@ _____	_____
	_____	@ _____	_____
	_____	@ _____	_____
	_____	@ _____	_____
HANDLING	<u>321</u>	@ <u>2.10</u>	<u>674.10</u>
MILEAGE	<u>13.43 x 29.4</u>	@ <u>2.35</u>	<u>915.25</u>
			TOTAL <u>5,949.35</u>

REMARKS:
Set Plug 1 @ 1920 ft: 5FW, 12.5cm, 1.5FW, 20WAB
Set Plug 2 @ 1170 ft: 5FW, 20 cm, 1.5FW, 8.5WAB
Set Plug 3 @ 600 ft: 20FW, 12.5cm, 4FW
Set Plug 4 @ 260 ft: 5FW, 12.5cm, 3FW
Set Plug 5 @ 60 ft: 5cm, 1FW
Fill Rat Hole + Mouse Hole with 12.5 bbls cmf

SERVICE

DEPTH OF JOB	<u>1920</u>	
PUMP TRUCK CHARGE	<u>1250.00</u>	
EXTRA FOOTAGE	@ _____	
MILEAGE	<u>Hvm 29</u>	@ <u>7.00</u> <u>203.00</u>
MANIFOLD	@ _____	
	<u>Hvm 29</u>	@ <u>4.00</u> <u>116.00</u>
	@ _____	

CHARGE TO: Palomino Petroleum
 STREET _____
 CITY _____ STATE _____ ZIP _____

TOTAL 1569.00

PLUG & FLOAT EQUIPMENT

_____	@ _____	
_____	@ _____	
_____	@ _____	
_____	@ _____	
_____	@ _____	

TOTAL _____

To: Allied Oil & Gas Services, LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any)	<u>413.65</u>
TOTAL CHARGES	<u>7,518.35</u>
DISCOUNT	<u>25% 1,879.58</u>
	<u>5,638.77</u>

PRINTED NAME Cecil E. Farmer
 SIGNATURE Cecil E. Farmer

IF PAID IN 30 DAYS