

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-109-20409-00-00
Spot: N2NWNE Sec/Twnshp/Rge: 13-12S-34W
4950 feet from S Section Line, 1980 feet from E Section Line
Lease Name: DODD Well #: B 1
County: LOGAN Total Vertical Depth: 4790 feet

Operator License No.: 30104
Op Name: CAMBRON, PAUL L.
Address: 118 N PENN PO BOX 384
NESS CITY, KS 67560

String	Size	Depth (ft)	Pulled (ft)	Comments
PROD	4.5	4790		150 SX
SURF	8.625	390		

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 09/20/2012 10:30 AM
Plug Co. License No.: 6454 Plug Co. Name: CHEYENNE WELL SERVICE, INC.
Proposal Revd. from: PAUL CAMBRON Company: PAUL L CAMBRON Phone: (785) 798-2282

Proposed Plugging Method: 8 5/8" surface casing set @ 390' w/240 sx cement. 4 1/2" production casing set @ 4790' w/150 sx cement. Multi-stage collar set @ 2175' w/475 sx cement. Total depth 4790'. Perforations: 4659' - 4664'.
Ordered 450 sx 60/40 pozmix 4% gel cement w/600 # hulls and 13/100 # sx gel.

Plugging Proposal Received By: CASE MORRIS WitnessType: COMPLETE (100%)
Date/Time Plugging Completed: 09/20/2012 3:00 PM KCC Agent: DARREL DIPMAN

Actual Plugging Report:

Perforated 4 1/2" production casing @ 2670'.
Ran tubing to 4595'. Connected to tubing and pumped 13 sx gel followed by 50 sx cement w/350 # hulls.
Pulled tubing to 2670'. Pumped 90 sx cement w/150 # hulls.
Pulled tubing to 1350'. Pumped 150 sx cement w/100 # hulls.
Pulled tubing to 750'. Pumped 75 sx cement. Circulated cement to surface.
Pulled tubing to surface and pumped 25 sx cement. Casing full.
Connected to 8 5/8" surface casing. Pumped 10 sx cement. Maximum pressure 300 psi.

Perfs:

RECEIVED
KANSAS CORPORATION COMMISSION
OCT 09 2012
CONSERVATION DIVISION
WICHITA, KS

Remarks: CONSOLIDATED CEMENT TICKET # 37,170

Plugged through: TBG

District: 04

Signed Darrel Dipman
10/12/12 (TECHNICIAN)

CM

SEP 24 2012