

OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API #15-171-20,458 -0000 ORIGINAL

County Scott
C - NW - NW - Sec. 6 Twp. 18S Rge. 31 E X W

Operator: License # 31251

660 Feet from S (circle one) Line of Section
660 Feet from E (circle one) Line of Section

Name: Wabash Energy Corporation

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Address P. O. Box 595

Lease Name Janssen Well # 2

City/State/Zip Lawrenceville, IL 62439

Field Name Wildcat

Purchaser: _____

Producing Formation Cherokee

Operator Contact Person: Edwin L. Whitmer, Jr.

Elevation: Ground 2956' KB 2961'

Phone (618) -943-3365

Total Depth 4618' PBDT 4592

Contractor: Name: Emphasis Oil Operations

Amount of Surface Pipe Set and Cemented at 211 Feet

License: 8241

Multiple Stage Cementing Collar Used? Yes No

Wellsite Geologist: Matt Goolsby

If yes, show depth set 2260 Feet

Designate Type of Completion
 New Well Re-Entry Workover

If Alternate II completion, cement circulated from _____

Oil SUD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, MSW, Expl., Cathodic, etc)

feet depth to _____ w/ _____ sx cnt.

If Workover/Re-Entry: old well info as follows:

Drilling Fluid Management Plan ALT 2 JH 2-28-94
(Data must be collected from the Reserve Pit)

Operator: _____

Chloride content 11,000 ppm Fluid volume _____ bbls

Well Name: _____

Dewatering method used _____

Comp. Date _____ Old Total Depth _____

Location of fluid disposal if hauled offsite: _____

Deepening Re-perf. Conv. to Inj/SUD
 Plug Back PBDT
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SUD or Inj?) Docket No. _____

Operator Name _____

Lease Name _____ License No. _____

9/21/93 9/28/93 10-21-93
Spud Date Date Reached TD Completion Date

Quarter Sec. Twp. S Rng. E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

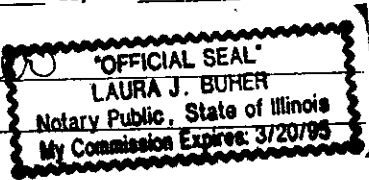
Signature Edwin L. Whitmer, Jr.

Title President Date 12/01/93

Subscribed and sworn to before me this 1st day of December 1994.

Notary Public Laura J. Buhler

Date Commission Expires 03/20/95



RECEIVED
K.C.C. OFFICE USE ONLY
Letter of Confidentiality _____
Wireline Log Received _____
Geologist Report Received _____
Distribution:
KCC _____
KGS _____
SUGS _____
Plug _____
NGPA _____
Other _____
(Specify)

FEB 28 1994
CONSERVATION DIVISION
Wichita, Kansas

Operator Name Wabash Energy Corporation Lease Name Janssen Well # 2
 Sec. 6 Twp. 18S Rge. 31 East West
 County Scott

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)

Log Sample

| Formation (Top), Depth and Datum | Top | Datum |
|----------------------------------|------|-------|
| STONE CORRAL | | |
| BASE SC | 2237 | +721 |
| Krider | 2297 | +661 |
| | 2748 | +210 |
| Heebner Sh | 3883 | -925 |
| Lansing | 3926 | -968 |
| Lansing J | 4182 | -1224 |
| Base Kansas City | 4282 | -1324 |
| Marmaton | 4328 | -1370 |

List All E.Logs Run:
 R.A. Guard Log
 Sonic Cement Bound Log

CASING RECORD

Continued on attached sheet...
 New Used

Report all strings set-conductor, surface, intermediate, production, etc.

| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs./Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
|-------------------|-------------------|---------------------------|-----------------|---------------|----------------|--------------|----------------------------|
| Production | 7 7/8 | 4 1/2 | 10 1/2 | 4609 | Asc | 450 | |

ADDITIONAL CEMENTING/SQUEEZE RECORD

| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
|---|------------------|----------------|-------------|----------------------------|
| <input checked="" type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | 1755 | Asc | 357 | 8% Gel |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, shot, Cement squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|--|--|-------|
| 3 ft. | 4541-4544 | Acid w 1500 gel 20% | |
| | | HO | |

TUBING RECORD Size 2 3/8 Set At 4540 Packer At Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. 10/22/69 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil 10 bbls. Gas None Mcf Water None bbls. Gas-Oil Ratio

Disposition of Gas:
 Vented Sold Used on Lease
 (If vented, submit ACO-18.)

METHOD OF COMPLETION
 Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____

RECEIVED
 STATE CORPORATION COMMISSION

Production Interval
DEC 06 1993

CONSERVATION DIVISION
 Wichita, Kansas

ORIGINAL

API#15-171-20458

DEVIATION SURVEYS

| <u>DEPTH</u> | <u>DRIFT</u> |
|--------------|--------------|
| 220 | 3/4 |
| 1647 | 1/2 |
| 4537 | 1 |

FORMATION TOPS

Elevations calculated using a KB elevation of 2958 feet.

| <u>FORMATION</u> | <u>LOG DEPTH</u> | <u>ELEVATION</u> |
|------------------|------------------|------------------|
| Stone Corral | 2237 | + 721 |
| Base SC | 2297 | + 661 |
| Krider | 2748 | + 210 |
| Heebner Sh | 3883 | -925 |
| Lansing | 3926 | -968 |
| Lansing "J" | 4182 | -1224 |
| Base Kansas City | 4282 | -1324 |
| Marmaton | 4328 | -1370 |
| Pawnee | 4404 | -1446 |
| Cherokee Sh | 4476 | -1518 |
| Johnson Zn | 4519 | -1561 |
| Cherokee Sand | 4548 | -1590 |
| Mississippian | 4559 | -1601 |
| Total Depth | 4619 | -- |

TRILOBITE TESTING, L.L.C. ORIGINAL

P.O. Box 362 • Hays, Kansas 67601

Drill-Stem Test Data

API# 15-171-20458

Well Name JASSEN #2 Test No. 1 Date 9/28/93
 Company WABASH ENERGY CORP Zone CHEROKEE
 Address BOX 595 LAWRENCEVILLE IL 62439 Elevation 2961 KB
 Rep./Geo. M GOOLSBY/E L WHITMER Cont. EMPHASIS #8 Est. Ft. of Pay _____
 Location: Sec. 6 Twp. 18S Rge. 314 Co. SCOTT State KS

| | | | |
|---------------------|------------------|-----------------------------|-------------------------------|
| Interval Tested | <u>4537-4558</u> | Drill Pipe Size | <u>4.5" XH</u> |
| Anchor Length | <u>21</u> | Wt. Pipe I.D. - 2.7 Ft. Run | _____ |
| Top Packer Depth | <u>4532</u> | Drill Collar - 2.25 Ft. Run | <u>30</u> |
| Bottom Packer Depth | <u>4537</u> | Mud Wt. | <u>9.1</u> lb/Gal. |
| Total Depth | <u>4558</u> | Viscosity | <u>47</u> Filtrate <u>9.8</u> |

Time Open @ 1:35 PM Initial Blow WEAK BLOW - (1/2" TO 1.5" IN WATER)

Final Blow FAIR BLOW - 3.5" TO 10.5" IN WATER

Recovery - Total Feet 40 Flush Tool? NO

| | | | |
|------|------------|---------|--|
| R | <u>392</u> | Feet of | <u>GAS IN PIPE</u> |
| R | <u>10</u> | Feet of | <u>CLEAN OIL</u> |
| Rec. | <u>30</u> | Feet of | <u>SLTLY MUD CUT OIL-80% OIL/20% MUD</u> |
| R | _____ | Feet of | _____ |
| R | _____ | Feet of | _____ |

B: 123 °F Gravity 29 °API @ 60 °F Corrected Gravity 29 °API
 RV: _____ @ _____ °F Chlorides 1000 ppm Recovery Chlorides 1150 ppm System

(A) Initial Hydrostatic Mud 2177.6 PSI AK1 Recorder No. 10248 Range 4400

(B) First Initial Flow Pressure 15.9 PSI @ (depth) 4552 w/ Clock No. 30410

(C) First Final Flow Pressure 22.4 PSI AK1 Recorder No. 13278 Range 4400

(D) Initial Shut-in Pressure 510.3 PSI @ (depth) 4555 w/ Clock No. 22993

(E) Second Initial Flow Pressure 25.6 PSI AK1 Recorder No. _____ Range _____

(F) Second Final Flow Pressure 30.1 PSI @ (depth) _____ w/ Clock No. _____

(G) Final Shut-in Pressure 508.1 PSI Initial Opening 30 Final Flow _____

(H) Final Hydrostatic Mud 2104.7 PSI Initial Shut-in 60 Final Shut-in 120

Representative GARY PEVOTEAU







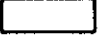

RECEIVED
 STATE CORPORATION COMMISSION
DEC 06 1993

COMPANY WABASH ENERGY CORPORATION
 LEASE JANSSON WELL 2
 FIELD _____
 COUNTY SCOTT STATE KANSAS
 LOCATION _____

ELEVATION _____ FILE NO. 93-10-1
 FORMATION CHEROKEE "A" DATE CORED 9/93
 DRLG. FLUID _____ DATE REPORT 10/1/93
 TYPE OF CORE _____ PERMIT NO. _____
 REMARKS SAMPLED BY CLIENT

CORE ANALYSIS REPORT

ORIGINAL

SANDSTONE  LIMESTONE  CALCAREOUS SANDSTONE  VERTICAL FRACTURES 
 SHALE  _____  _____  _____ 

The expressed opinions and interpretations represent the best judgment of Oilfield Research, Inc. of the data provided by the client or obtained from our laboratory testing. Oilfield Research, Inc., its officers and employees, assume no responsibility and makes no warranty as to the accuracy of the expressed interpretations and opinions.

PERMEABILITY ← MILLIDARCY 6 5 4 3 2 1 0
 TOTAL WATER ← PERCENT PORE SPACE 100 75 50 25 0

| SAMPLE NUMBER | DEPTH FEET | PERMEABILITY | | POROSITY % | RESIDUAL LIQUID SATURATION % PORE SPACE | | POROSITY X---X PERCENT | OIL SATURATION X---X PERCENT PORE SPACE | | |
|---------------|-------------|--------------|----------|------------|---|-------------|------------------------|---|----|----|
| | | HORIZONTAL | VERTICAL | | OIL | TOTAL WATER | | | | |
| | | | | | | | | | 25 | 20 |
| 1 | 4537.0-38.0 | 0.26 | | 2.1 | 0.0 | 25.0 | | | | |
| 2 | 4538.0-39.0 | <0.10 | | 4.2 | 25.0 | 38.8 | | | | |
| 3 | 4539.0-40.0 | <0.10 | | 6.7 | 25.8 | 26.9 | | | | |
| 4 | 4540.0-41.0 | 4.5 | | 11.8 | 22.3 | 31.3 | | | | |
| 5 | 4541.0-41.8 | <0.10 | | 5.2 | 13.5 | 35.0 | | | | |
| | 4541.8-43.6 | Not Received | | | | | | | | |
| 6 | 4543.6-44.0 | <0.10 | | 3.4 | 0.0 | 90.0 | | | | |
| 7 | 4544.0-45.2 | 0.42 | | 12.5 | 7.8 | 82.4 | | | | |
| | 4545.2-47.0 | Not Received | | | | | | | | |
| 8 | 4547.0-48.0 | 0.38 | | 6.6 | 0.0 | 57.7 | | | | |
| 9 | 4548.0-49.0 | 0.24 | | 2.4 | 0.0 | 95.1 | | | | |
| 10 | 4549.0-50.0 | 0.32 | | 6.6 | 0.0 | 57.7 | | | | |
| 11 | 4550.0-51.0 | 1.5 | | 8.5 | 8.2 | 69.7 | | | | |
| 12 | 4551.0-52.0 | 1.7 | | 7.4 | 4.5 | 89.7 | | | | |
| 13 | 4552.0-53.0 | 0.78 | | 7.4 | 9.3 | 79.7 | | | | |

CORE SUMMARY

RECEIVED STATE CORPORATION COMMISSION

DEC 06 1993

| FORMATION | DEPTH, FEET | FEET CORE ANALYZED | AVERAGE PERMEABILITY | | AVERAGE POROSITY % | AVERAGE LIQUID SATURATION, % | |
|--------------|-----------------|--------------------|----------------------|----------|--------------------|------------------------------|-------|
| | | | HORIZONTAL | VERTICAL | | OIL | WATER |
| CHEROKEE "A" | 4538.0 - 4541.8 | 6 samples | 1.2 | 7.0 | 21.7 | 33.0 | |

Phone 913-483-2627, Russell, Kansas
 Phone 316-793-5861, Great Bend, Kansas

Phone Plainville 913-434-2812
 Phone Ness City 913-798-3843

ORIGINAL ALLIED CEMENTING CO., INC.

Home Office P. O. Box 31
 Russell, Kansas 67665

4866

New

| | | | | | | | | | | | | | | | |
|---------------------|------------------|----------|------------|----------|-----|-------|-----|-------------------|---------|-------------|---------|-----------|---------|--------|---------|
| Date | 9-19-93 | Sec. | 6 | Twp. | 18S | Range | 31W | Called Out | noon | On Location | 3:30 PM | Job Start | 9:20 PM | Finish | 9:10 PM |
| Lease | Jassero | Well No. | 2 | Location | | | | Higdon 4W 2 1/2 N | Country | Scott | State | KS | | | |
| Contractor | Emph-7 | | | | | | | | | | | | | | |
| Type Job | Two Stage Bottom | | | | | | | | | | | | | | |
| Hole Size | 7 7/8 | | T.D. | 4618 | | | | | | | | | | | |
| Csg. | 4 1/2 | | Depth | 4608 | | | | | | | | | | | |
| Tbg. Size | | | Depth | | | | | | | | | | | | |
| Drill Pipe | | | Depth | | | | | | | | | | | | |
| Tool | Arrow DU | | | | | | | | | | | | | | |
| Cement Left in Csg. | 750 | | Shoe Joint | 10.61 | | | | | | | | | | | |
| Press Max. | | | Minimum | | | | | | | | | | | | |
| Meas Line | ✓ | | Displace | 73.69 | | | | | | | | | | | |
| Perf. | | | | | | | | | | | | | | | |

Owner: Same
 To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cement and helper to assist owner or contractor to do work as listed.

Charge To: Wabash Energy Corp.
 Street: Box 595
 City: Lawrenceville State: IL. 62439
 The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No. [Signature]
 X [Signature]
CEMENT

EQUIPMENT

| | | | | | |
|---------|---------|----------|--------|--------|---------|
| Pumptrk | No. 274 | Cementer | Ben | Helper | John M. |
| Pumptrk | No. | Cementer | | Helper | |
| Bulktrk | 116 | Driver | Bill W | | |
| Bulktrk | | Driver | | | |

| | | |
|----------------|-----------------|----------------|
| Amount Ordered | 200 ASC | 450 |
| Consisting of | 500 gal w fr 2 | |
| Common | | |
| Portland | 200 ASC | 8.35 1670.00 |
| Gel. | | |
| Chloride | | |
| Quickset | 500 gals WFR II | 1.00 500.00 |
| Handling | 200 | 1.00 200.00 |
| Mileage | 47 | 376.00 |

DEPTH of Job

| | | |
|------------|---------------|----------------|
| Reference: | Pump truck | 980.00 |
| | 47 milage | 105.75 |
| | Rotating head | NIC |
| | | |
| | | |
| | Total | 1085.75 |

Total \$6959.75
 Disc - 1391.95
 \$5567.80 Total

| | | |
|--------------------|---------------|-----------|
| Floating Equipment | Arrow Butrol | - 2200.00 |
| | Baker Insert | 169.00 |
| | 8 cent | - 424.00 |
| | 2 baskets | - 226.00 |
| | 1 Guide shaft | - |

Remarks: Pumped 37 bbl water 3/4 bbl mud landed plug @ 750 ft

float dial hold
 Allied Cementing Ben Schaffer

RECEIVED
 STATE CORPORATION COMMISSION
 FEB 28 1994
 CONSERVATION DIVISION
 Wichita, Kansas

3-483-2627, Russell, Kansas
 Phone 316-793-5867; Great Bend, Kansas

ORIGINAL

Phone Plainville 913-434-2812
 Phone Ness City 913-798-3843

ALLIED CEMENTING CO., INC.

4867

Home Office P. O. Box 31

Russell, Kansas 67665

| | | | | | | | |
|------------------------------------|----------------------|--------------------------------------|------------------|---|----------------------------|---------------------------|------------------------|
| Date <i>9-29 93</i> | Sec. <i>6</i> | Twp. <i>18S</i> | Range <i>31W</i> | Called Out <i>young</i> | On Location <i>3:30 PM</i> | Job Start <i>10:05 PM</i> | Finish <i>10:45 PM</i> |
| Lease <i>Jensen</i> | Well No. <i>2</i> | Location <i>Trigaton 4WS 2 1/2 N</i> | | County <i>Scott</i> | State <i>Ks</i> | | |
| Contractor | | | | Owner <i>Same</i> | | | |
| Type Job <i>Two Stage (Bottom)</i> | | | | To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed. | | | |
| Hole Size <i>7 7/8</i> | T.D. <i>4618</i> | | | Charge To <i>Walvach Energy Corp.</i> | | | |
| Csg. <i>4 1/2</i> | Depth | | | Street <i>Box 595</i> | | | |
| Tbg. Size | Depth | | | City <i>Lawrenceville</i> State <i>IL. 62439</i> | | | |
| Drill Pipe | Depth | | | The above was done to satisfaction and supervision of owner agent or contractor. | | | |
| Tool <i>ADT tool (arrow)</i> | Depth <i>2258</i> | | | Purchase Order No. | | | |
| Cement Left in Csg. | Shoe Joint | | | <i>X</i> <i>E. L. Johnson</i> | | | |
| Press Max. <i>1700</i> | Minimum | | | CEMENT | | | |
| Meas Line | Displace <i>3612</i> | | | Amount Ordered <i>450 lbs 1/4 barrel</i> | | | |
| Perf. <i>D/T tool @ 2258</i> | | | | | | | |

EQUIPMENT

| | | | |
|--------------------|----------|-------------|---------------|
| No. | Cementer | <i>Gene</i> | <i>Shrey</i> |
| Pumptrk <i>224</i> | Helper | | <i>Mike M</i> |
| No. | Cementer | | |
| Pumptrk | Helper | | |
| | Driver | | <i>Bill</i> |
| Bulktrk <i>199</i> | Driver | | |

| | |
|---------------------|---------------------------|
| DEPTH of Job | |
| Reference: | <i>Pump truck: 525.00</i> |
| | |
| | |
| | Total 525.00 |

Remarks: *lost return halfway while mix cement and partial returns, 10 min lost at all.*

| | | | |
|---------------|---------------------|-------------|---------------|
| Consisting of | | | |
| Common | <i>450 lbs</i> | <i>5.85</i> | <i>2632.5</i> |
| Poz. Mix | | | |
| Gel. | | | |
| Chloride | | | |
| Quickset | <i>Flo Seal 113</i> | <i>1.10</i> | <i>124.3</i> |
| | | Sales Tax | |
| Handling | <i>450</i> | <i>1.00</i> | <i>450.0</i> |
| Mileage | <i>47</i> | | <i>846.0</i> |
| | | Sub Total | |
| | | Total | <i>4052.</i> |

Floating Equipment
 Total \$ *4577.80*
 Disc - *915.56*
 \$ *3662.24*

(Flo Seal not in Bid)

RECEIVED
 STATE CORPORATION COMMISSION
 FEB 28 1994
 CONSERVATION DIVISION
 Wichita, Kansas

Phone 913-483-2627, Russell, Kansas
 Phone 316-793-5861, Great Bend, Kansas

Phone Plainville 913-434-2812
 Phone Ness City 913-798-3843

ORIGINAL

ALLIED CEMENTING CO., INC.

4875

Home Office P. O. Box 31

Russell, Kansas 67665

New

| | | | | | | | |
|---|---------------------------|--|------------------|--|-----------------------------|-----------------------|--------------------|
| Date <i>10/8/93</i> | Sec. <i>6</i> | Twp. <i>18S</i> | Range <i>31W</i> | Called Out <i>11 AM</i> | On Location <i>12:30 PM</i> | Job Start <i>2:30</i> | Finish <i>4 PM</i> |
| Lease <i>Wanssen</i> | Well No. <i>2</i> | Location <i>Griston 4W 2 1/2 NE into</i> | | | County <i>Scott</i> | State <i>Ks.</i> | |
| Contractor <i>NA</i> | | | | Owner <i>Same</i> | | | |
| Type Job <i>Backside (circ cement to surface)</i> | | | | To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cement and helper to assist owner or contractor to do work as listed. | | | |
| Hole Size | T.D. | | | Charge To <i>Wabash Energy Corp.</i> | | | |
| Csg. <i>4 1/2"</i> | Depth <i>2238'</i> | | | Street <i>Box 595</i> | | | |
| Tbg. Size | Depth | | | City <i>Lawrenceville State IL. 62439</i> | | | |
| Drill Pipe | Depth | | | The above was done to satisfaction and supervision of owner agent or contractor. | | | |
| Tool <i>DV</i> | Shoe Joint | | | Purchase Order No. | | | |
| Cement Left in Csg. | Minimum | | | X | | | |
| Press Max. <i>700</i> | Displace <i>27.3611</i> | | | Amount Ordered <i>50srx Com 2% CC CEMENT 6srx gel</i> | | | |
| Meas Line | Perf. <i>1755 3 shots</i> | | | Amount Ordered <i>400 69/40 8% Gel (used 357)</i> | | | |

EQUIPMENT

| | | | |
|--------------------|-----|----------|-------------|
| Pumptrk <i>158</i> | No. | Cementer | <i>Gary</i> |
| | | Helper | <i>Mike</i> |
| Pumptrk | No. | Cementer | <i>Ben</i> |
| | | Helper | |
| Bulktrk <i>199</i> | | Driver | <i>Bill</i> |
| | | Driver | <i>Rick</i> |

| | | | |
|---------------|------------|--------------|--------------------------|
| Consisting of | | | |
| Common | <i>264</i> | <i>5175</i> | <i>1518.00</i> |
| Poz. Mix | <i>143</i> | <i>3.00</i> | <i>429.00</i> |
| Gel. | <i>35</i> | <i>7.00</i> | <i>245.00</i> |
| Chloride | <i>1</i> | <i>25.00</i> | <i>25.00</i> |
| Quickset | | | |
| Handling | <i>450</i> | <i>1.00</i> | <i>450.00</i> |
| Mileage | <i>47</i> | | <i>846.00</i> |
| | | | Total <i>3513</i> |

DEPTH of Job

| | | |
|------------|-------------------|----------------------|
| Reference: | <i>Pump Truck</i> | <i>525.00</i> |
| <i>47</i> | <i>Mileage</i> | <i>105.75</i> |
| | <i>4 1/2" TRP</i> | <i>25.00</i> |
| | | |
| | | |
| | Total | <i>655.75</i> |

Floating Equipment
 Total \$ *4168.75*
 Disc - *833.75*
 \$ *3335.00*

Remarks: *Loaded hole, established circulation preceded cut w/ 6srx gel Mixed 357srx 69/40 Followed by 50srx Com 2% CC Displaced plus to 1720'. Cement circulated. Ben Shaffell Allied Thanks you! Measuring live weight in hole. Xay L. Hena*

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 STATE CORPORATION COMMISSION
 FEB 28 1994
 CONSERVATION DIVISION
 Wichita, Kansas