

COPY 1

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RELEASED ORIGINAL

AUG 21 1991

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 6033

Name: Murfin Drilling Company

Address 250 N. Water,

Suite 300

City/State/Zip Wichita, Ks. 67202

Purchaser: _____

Operator Contact Person: Todd Aikins

Phone (316) 267-3241

Contractor: Name: Murfin Drilling Company

License: 6033

Wellsite Geologist: Roger Welty

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp. Abd.
 Gas Inj Delayed Comp.

Dry Other (Core, Water Supply, etc.)

If **OWMO**: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Drilling Method:
 Mud Rotary Air Rotary Cable

6-6-90 6-13-90 6-15-90
Spud Date Date Reached TD Completion Date

API NO. 15-171-20,410-~~6000~~

County Scott FROM CONFIDENTIAL

N/2 S/2 NW Sec. 6 Twp. 18S Rge. 31 East West

3630 Ft. North from Southeast Corner of Section

3860 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

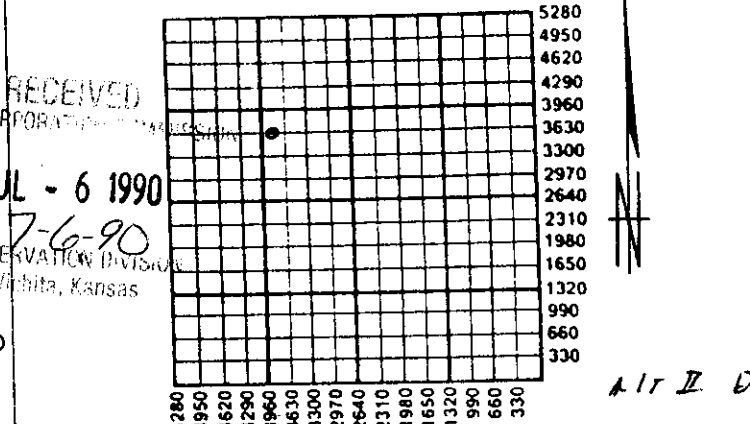
Lease Name JANZEN Well # 1-6

Field Name unnamed

Producing Formation _____

Elevation: Ground 2956 KB 2964

Total Depth 4670 PBDT _____



Amount of Surface Pipe Set and Cemented at 270 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. **One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED.** Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

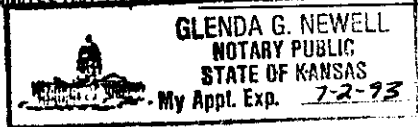
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Todd Aikins
Title Geologist Date 7/5/90

Subscribed and sworn to before me this 5th day of July, 1990.

Notary Public Glenda G. Newell

Date Commission Expires 7-2-93



K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received

Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify) 1

JANZEN

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SIDE TWO

Operator Name Murfin Drilling Co. Lease Name JANZEN Well # 1-6
 Sec. 6 Twp. 18S Rge. 31W East County Scott
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)

See Supplement to ACO-1

Formation Description
 Log Sample
 Name _____ Top _____ Bottom _____
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See Supplement to ACO-1

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	270'	60/40	150	3% cc 2% gel

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD

Size _____ Set At _____ Packer At _____
 Liner Run Yes No

Date of First Production _____ Producing Method Flowing Pumping Gas Lift Other (Explain) _____
 Estimated Production Per 24 Hours
 Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas:
 Vented Sold Used on Lease
 (If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perforation Dually Completed Commingled
 Other (Specify) _____

Production Interval

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SUPPLEMENT TO ACO-1

RELEASED

Operator: Murfin Drilling Company
250 North Water
Wichita, Ks. 67202

AUG 21 1991

FROM CONFIDENTIAL

Well: JANZEN 1-6
N/2 S/2 NW Sec. 6-18S-31W
Scott County, Ks.

80 unit gas kick @ 2778'
DST #1: 2740-2810 (KRIDER)
30-30-30-30
Rec: 70' M
HP: 1371-1351, SIP: 457-499, FP: 41-41/62-72

DST #2: 4499-4590 (Cherokee Sd, Top of Miss)
30-60-45-90
1st open: fair blow built to bottom of bucket in 14 min.
Rec: 65' CGO (30 gravity)
240' GOCM (20% G, 20% O, 60% M)
HP: 2263-2223, SIP: 1090-1080, FP: 83-124/135-176

LOG TOPS:	
ANHYDRITE	2245 (+ 719)
B/ANHYDRITE	2309 (+ 655)
KRIDER	2761 (+ 203)
HEEBNER	3893 (- 929)
LANSING	3937 (- 973)
BKC	4293 (- 1329)
PAWNEE	4422 (- 1458)
FT SCOTT	4461 (- 1497)
CHEROKEE	4489 (- 1520)
MISS	4566 (- 1602)



AMERICAN ELEVATIONS, INC.

WICHITA 316-262-3311

P.O. BOX 56

HAYS 913-625-4275

HAYS, KANSAS 67601

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Murfin Drilling Company
(OPERATOR)

1-6
(NO)

Janzen

(LEASE)

Scott
(COUNTY)

Ks.
(STATE)

6 18s 31w
5 T

C N/2 S/2 NW/4 (3630'FS 3860'FE)
(LOCATION) (irregular Sec.)

Correct

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FROM CONFIDENTIAL

5-23-90
(DATE)

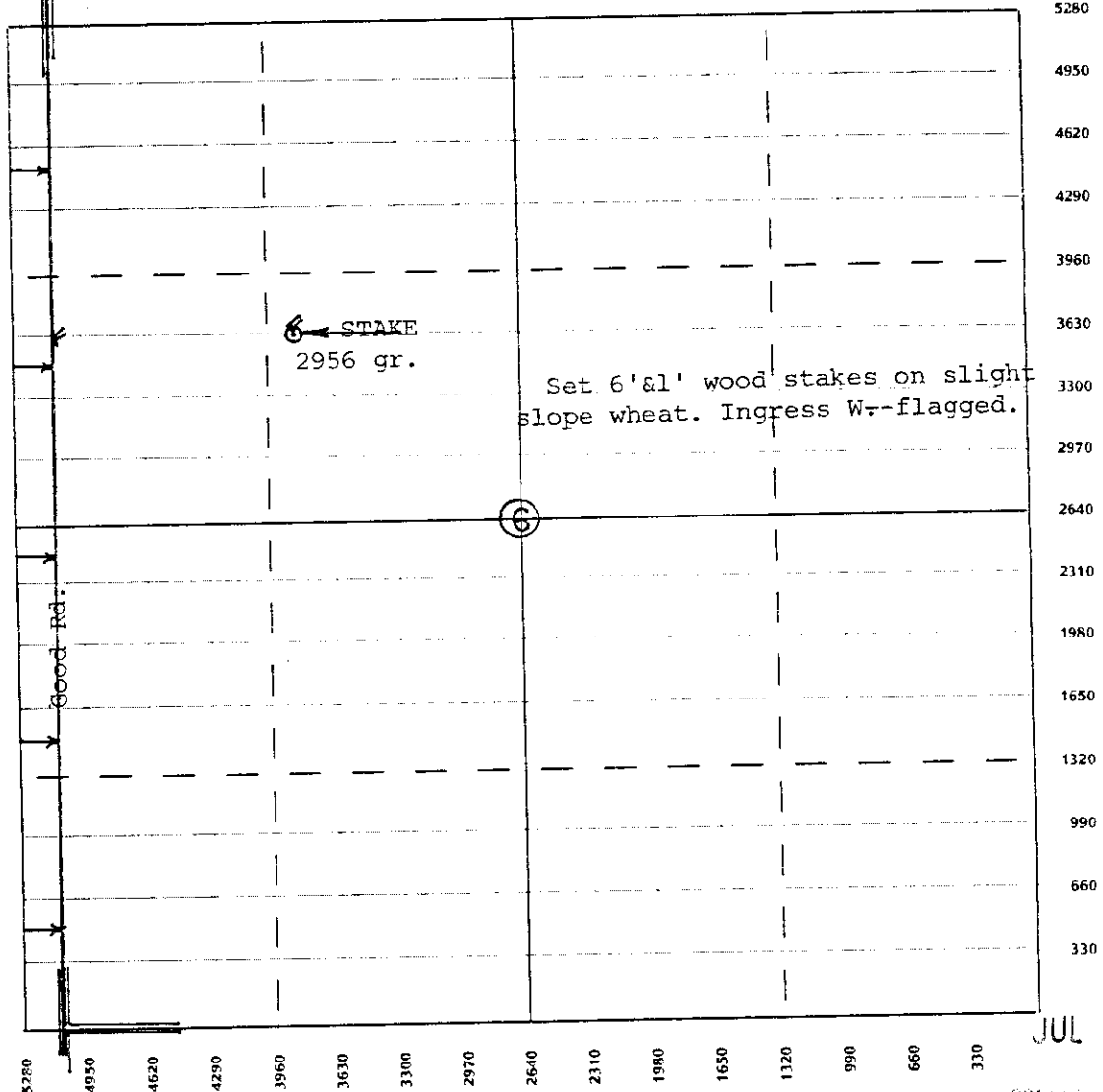


Glenda

(AUTHORIZED BY)

5 mi. to HWY 4 - 10 mi. W. of Healy (good rd.)

Scale: 1" = 1000'



JUL 17 1990

CONSERVATION DIVISION
WICHITA FALLS