

ORIGINAL

CONFIDENTIAL
RELEASED
SEP 7 1990

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 3988
Name: Slawson Exploration Company, Inc.
Address 20 N. Broadway, Suite 700

City/State/Zip Oklahoma City, OK 73102
Purchaser: -----
Operator Contact Person: Steve Slawson
Phone (405) 232-0201
Contractor: Name: L. D. Drilling, Inc.
License: 6039
Wellsite Geologist: -----

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp. Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)

If OWMO: old well info as follows:
Operator: -----
Well Name: -----
Comp. Date ----- Old Total Depth -----

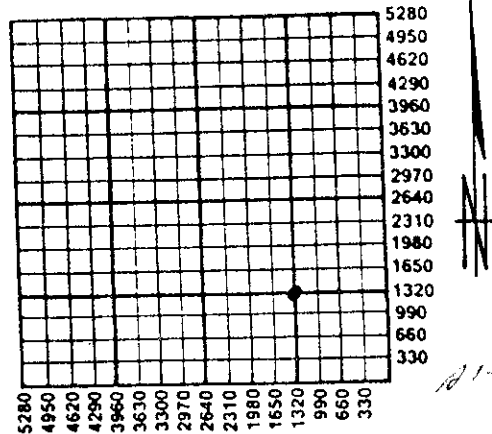
Drilling Method:
 Mud Rotary Air Rotary Cable
8-25-90 8-27-90 8-27-90
Spud Date Date Reached TD Completion Date

API NO. 15- 171-20,412-0000 FROM CONFIDENTIAL

County Scott
C SE Sec. 5 Twp. 18S Rge. 31 East
1320' Ft. North from Southeast Corner of Section
1330' Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

Lease Name Ross "H" Well # 1
Field Name Wildcat

Producing Formation -----
Elevation: Ground 2951' KB 2956'
Total Depth 2330' PBTD -----



Amount of Surface Pipe Set and Cemented at 370 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set ----- Feet
If Alternate II completion, cement circulated from -----
feet depth to ----- w/ ----- sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title Division Engineer Date 9/07/90

Subscribed and sworn to before me this 7th day of September, 1990.

Notary Public Stanada J Schamp
Date Commission Expires March 6, 1994 9-19-90

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

CONFIDENTIAL

SIDE TWO

Operator Name Slawson Exploration Company, Inc. Lease Name Ross "H" Well # 1
 Sec. 5 Twp. 18S Rge. 31 East West County Scott

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy.)

Formation Description		
	Log	Sample
Name	Top	Bottom
Anhydrite	2252'	
B. Anhydrite	2310'	
TD	2330'	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4"	8 5/8"	23#	370'	60/40 Poz	195	2% Gel, 3% CC

Shots Per Foot	PERFORATION RECORD Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run
					<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Dry Hole						
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION

Production Interval

Open Hole Perforation Dually Completed Conmingled

Other (Specify) _____

ORIGINAL

RELEASED

SEP 9 7 1992

DRILLER'S WELL LOG

FROM CONFIDENTIAL

COMMENCED: 8-25-90
COMPLETED: 8-27-90

SLAWSON EXPLORATION COMPANY, INC.
C SE Sec. 5-18S-31W
Scott County, Ks.

0-370 Surface
370-640 Clay
640-2290 Clay W/sand streaks
2290-2308 Anhy.
2308-2330 Sand streaks

CONFIDENTIAL

Elevation: 2951 GR 2956 KB

FORMATION DATA:

Anhydrite 2290-2308

SURFACE CASING:

8 5/8" set @ 307' W/195 sx. 60/40
Pozmix, 2% GEL. 3% CC

A F F I D A V I T

STATE OF KANSAS)
) SS
COUNTY OF BARTON)

GREG DAVIDSON of lawful age, does swear and state that the facts and statements herein are true and correct to the best of his knowledge.

Greg Davidson

SEP 19 1990

Phone 913-483-2627, Russell, Kansas
 Phone 316-793-5861, Great Bend, Kansas

ORIGINAL CONFIDENTIAL

Phone Plainville 913-434-2812
 Phone Ness City 913-798-2843

ALLIED CEMENTING CO., INC.

No. 001 027592

Home Office P. O. Box 31

Russell, Kansas 67665

FROM CONFIDENTIAL

NEW

Date	8-27-90	Sec.	5	Twp.	18	Range	31	Called Out	9:00 A.M.	On Location	12:00 P.M.	Job Start	7:00 P.M.	Finish	10 P.M.
Lease	Ross H	Well No.	#1	Location				Bingston, 2 1/2, 2 1/2 N, 1/2 into		County	Scott	State	KS.		

Contractor	L.O. Uryl
Type Job	Rotary Plug
Hole Size	7 7/8" T.D. 2330'
Csg.	Depth
Tbg. Size	Depth
Drill Pipe	1 1/2" Depth 2300'
Tool	Depth
Cement Left in Csg.	Shoe Joint
Press Max.	Minimum
Meas Line	Displace
Perf.	

Owner Same

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To Slawson

Street _____

City _____ State _____

The above was done to satisfaction and supervision of owner agent or contractor

Purchase Order No. _____

X Slawson

EQUIPMENT

Pumptrk	No. 63	Cementer	TIM
		Helper	Cory
Pumptrk	No.	Cementer	
		Helper	
Bulktrk	# 96	Driver	RT
Bulktrk		Driver	

CEMENT

Amount Ordered 245 SKS 1/10 67062 1/4 Fluoresal/SK.

Consisting of

Common	
Poz. Mix	
Gel.	
Chloride	
Quickset	

DEPTH of Job

Reference:	Pumptrk Charge	
	Pumptrk Mileage	
		Sub Total
		Tax
		Total

Handling		Sales Tax	
Mileage			
		Sub Total	
		Total	

Remarks: Mixed - 50 SKS at 2300'
 20 SKS at 1500'
 50 SKS at 1500'
 40 SKS at 370'
 10 SKS at 110'
 15 SKS in bottles - 1/2

Floating Equipment

SEP 19 1990

Phone 913-483-2627, Russell, Kansas
 Phone 316-793-5861, Great Bend, Kansas

ORIGINAL IDENTICAL

RELEASED

Phone Plainville 913-434-2812
 Phone Ness City 913-798-3843

ALLIED CEMENTING CO., INC.

Home Office P. O. Box 31

Russell, Kansas 67665

FROM LOW IDENTICAL

7041

NEW

Date	8-25-90	Sec.	5	Twp.	18	Range	31	Called Out	1:30 PM	On Location	5:00 PM	Job Start	7:15	Finish	7:45
Lease	300-11	Well No.	1	Location	6000-240-2400						County	Scott	State	Ks	

Contractor	L. D. D. Co.	
Type Job	Refrigeration	
Hole Size	12 1/4"	T.D.
Csg.	8 1/2"	Depth
Tbg. Size		Depth
Drill Pipe		Depth
Tool		Depth
Cement Left in Csg.	15'	Shoe Joint
Press Max.		Minimum
Meas Line		Displace
Perf.		

Owner	S. J. ...	
To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.		
Charge To	S. J. ...	
Street		
City		State
The above was done to satisfaction and supervision of owner agent or contractor		
Purchase Order No.		
X	[Signature]	

EQUIPMENT

Pumptrk	No.	Cementer	
		Helper	
Pumptrk	No.	Cementer	
		Helper	
Bulktrk		Driver	B. J.
Bulktrk		Driver	

Amount Ordered	195 60/40 2 1/2" ... 3 1/2" cc	
Consisting of		
Common		
Poz. Mix		
Gel.		
Chloride		
Quickset		
Sales Tax		

DEPTH of Job

Reference:		
	Phy ...	
	1 1/2" ...	
	1 1/2" ...	
		Sub Total
		Tax
		Total

Handling	
Mileage	
Sub Total	
Total	
Floating Equipment	

Remarks: Cement ...

SEP 19 1990