

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

(F) Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

(C) Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6889 EXPIRATION DATE June 30th annually

OPERATOR Oxford Exploration Company API NO. 15-171-20,265 - 0000

ADDRESS 1550 Denver Club Bldg. COUNTY Scott

Denver, CO 80202 FIELD

** CONTACT PERSON David E. Park, Jr. PROD. FORMATION

PHONE 303/572-3821

PURCHASER LEASE Ramsey

ADDRESS WELL NO. #1-12

WELL LOCATION C NW SW

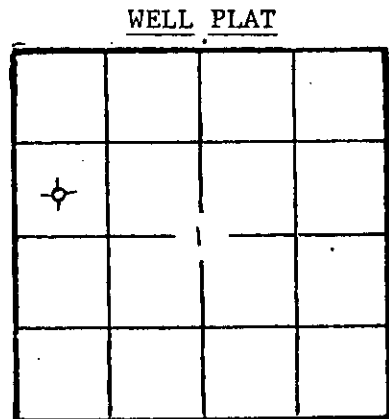
DRILLING Contractor Warrior Drilling 1980 Ft. from S Line and

CONTRACTOR ADDRESS Suite 905, Century Plaza 660 Ft. from W Line of

Wichita, KS 67202 the SW (Qtr.) SEC 1 TWP 18SRGE 31W.

PLUGGING Contractor Warrior Drilling

CONTRACTOR ADDRESS (as above)



(Office Use Only)

KCC [checked] KGS [checked]

SWD/REP PLG.

TOTAL DEPTH 4649' PBTD

SPUD DATE 12-8-83 DATE COMPLETED 12-16-83

ELEV: GR 2903' DF KB 2908'

DRILLED WITH ~~CABLE~~ (ROTARY) ~~WIRE~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 318' DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other KC-KCC

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

David E. Park, Jr., being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

David E. Park (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 6th day of January, 1984.

Barbara J. Ludvik (NOTARY PUBLIC) 1550 Denver Club Bldg Denver, CO 80202

MY COMMISSION EXPIRES: March 14, 1985

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION

JAN 09 1984 1-9-84 CONSERVATION DIVISION Wichita, Kansas

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. _____

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
X Check if no Drill Stem Tests Run.				
Sand & Surface Clay	0	54'	Anhydrite	2240'
Clay & Sand	54'	270'	B/Anhydrite	2300'
Sand & Shale	270'	1765'	Krider	2774'
Shale & Shells	1765'	2282'	Heebner	3921'
Anhydrite	2282'	2300'	Toronto	3936'
Shale	2300'	2820'	Lansing	3968'
Shale & Lime	2820'	3257'	B/K.C.	4364'
Lime & Shale	3257'	4269'	Marmaton	4378'
Shale & Lime	4269'	4534'	Pawnee	4478'
Lime	4534'	4649'	Ft. Scott	4518'
			Cherokee	4543'
			Mississippian	4612'

RELEASED
MAY 23 1986
FROM CONFIDENTIAL

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface Casing	12 1/4"	8 5/8"	20#	321'	60-40 pozmix	190 sx	3% cc, 2% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P.	OH	Gas
	bbbls	MCF
Disposition of gas (vented, used on lease or sold)	Water %	Gas-oil ratio
	bbbls	CFPB

Perforations