

CONFIDENTIAL

S SIDE ONE

ORIGINAL

9/21/89 RELEASED

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15-171-20,393-0000 OCT. 0.9.1981

County Scott FROM CONFIDENTIAL
SE NW NW 18 18S 31 East
..... Sec. Twp. Rge. X West

Operator: License # 5363
Name BEREXCO INC.
Address 970 Fourth Financial Center
City/State/Zip Wichita, KS 67202

4290 Ft North from Southeast Corner of Section
4090 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Purchaser None

Lease Name Huseman Well # 2
Field Name Beckley

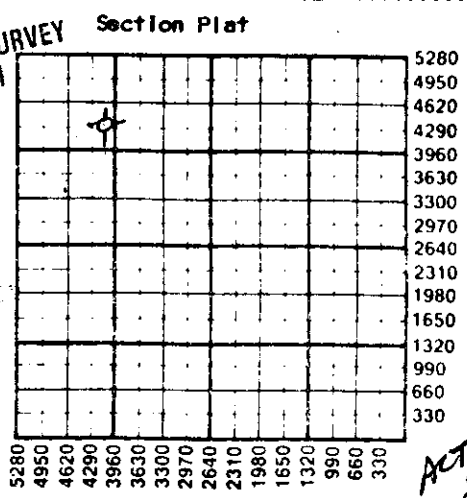
Operator Contact Person Evan Mayhew
Phone (316) 267-9768

Producing Formation None
Elevation: Ground 2960 KB 2964

Contractor: License # 5147
Name BEREDCO

KANSAS GEOLOGICAL SURVEY
WICHITA BRANCH
SEP 26 1989

Wellsite Geologist P. Sam Houston
Phone (316) 262-1163



Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

SEP 21 1989

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WATER SUPPLY INFORMATION
Disposition of Produced Water: Disposal
Docket # N/A Repressuring

WELL HISTORY
Drilling Method:
 Mud Rotary Air Rotary Cable
8/14/89 8/24/89 8/25/89
Spud Date Date Reached TD Completion Date
4620'
Total Depth PBTD
Amount of Surface Pipe Set and Cemented at 473' feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt
Cement Company Name
Invoice #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717
Source of Water Hauled (Fritzier Trucking)
Division of Water Resources Permit #
Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West
Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West
Other (explain) (purchased from city, R.W.D. #)

ACT II DSEA

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Evan C Mayhew
Title Division Engineer Date 9/14/89

Subscribed and sworn to before me this 14th day of September 1989
Notary Public Laurie I. Noble

Date Commission Expires June 27, 1992

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Laurie I. Noble
Notary Public - State of Kansas
My Appt. Expires 6/27/92

JAN 1961

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SIDE TWO

Operator Name BEREXCO INC Lease Name Huseman Well # 2

Sec. 18 Twp. 18S Rge. 31 East West County Scott

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
Samples Sent to Geological Survey Yes No
Cores Taken Yes No

Formation Description
 Log Sample

DST #1 - L-KC "A", 3926-3936, 60(60)30(30)
Rec 90' Muddy water (less than 1% oil)
FP 20-40/50-50
SIP 866/846

DST #2 - L-KC "B", 3946-68, 30(30)30(30)
Rec 5' oil spotted mud (less than 1% oil)
FP 30-30/40-40
SIP 507/477

DST #3 - L-KC "E", 4003-4013, 30(30)30(30)
Rec 2' mud with few oil spots.
FP 20-20/20-20
SIP 111/40

DST #4 - LKC "I", 4137-73, 30(30)30(30)
Rec 10' mud w/few oil spots
FP 30-30/40-40
SIP 1-35/1005

For DST's #5-#8, see attached sheet.

Name	Top	Bottom
Red beds & Anhydrite	0	3600
Limestone	3601	3751
Shale	3752	3770
Limestone & Shale	3771	3850
Shale	3851	3894
Limestone & Shale	3895	4038
Limestone	4039	4095
Limestone & shale	4096	4195
Shale	4196	4205
Limestone	4206	4278
Shale	4279	4284
Limestone & Shale	4285	4529
Limestone	4530	4620

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
..Surface.....	...12 1/2.....	...8-5/8".....	28#.....	...473'.....	60/40 Poz.	300...	2% gel, 3% CC
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
.....	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Producing Method					
		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled

ORIGINAL CONFIDENTIAL

Robert M. Beren company

BEREXCO INC.

OIL AND GAS EXPLORATION

970 FOURTH FINANCIAL CENTER
WICHITA, KANSAS 67202 • (316) 265-3311

RELEASED

OCT 09 1981

FROM CONFIDENTIAL

Huseman #2
SE NW NW
Sec. 18-18S-31W
Scott County, Kansas

<u>FORMATION</u>	<u>SAMPLE</u>
Heebner	3873 ✓
Stark	4195 ✓
BKC	4279
Pawnee	4394 ✓
Cherokee <i>shale</i>	4463 ✓
Mississippian	4530 ✓

RECEIVED
STATE CORPORATE COMMISSION

NOV 2 1980
CONSERVATION DIVISION
Wichita, Kansas

BEREXCO INC.

OIL AND GAS EXPLORATION

ORIGINAL

a Robert M. Beren company

970 FOURTH FINANCIAL CENTER
WICHITA, KANSAS 67202 • (316) 265-3311
ACCOUNTING • (316) 265-3511

RELEASED

OCT 09 1981

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Huseman #2
SE NW NW Sec. 18-18S-31W
Scott Co., KS
API # 15-171-20,393

DST #5 - Altamont, 4327-91, 45(45)45(45)
Rec 360' WM, 2150' water (Cl₂ 32,000)
FP 193-976/1085-1085
SIP 1085/1085

DST #6 - Johnson zone, 4448-4522, 30(30)30(30)
Rec 5' mud
FP 38-38/38-38
SIP 38/38

DST #7 - Mississippi, 4568-4620, 45(45)45(45)
Rec 720' SCOM (1% oil), no water
FP 101-274/335-376
SIP 1601/1392

DST #8 - LKC "K", 4192-4210, SWP, 30(30)30(30)
Rec 70' very thin mud (Cl₂ 7,000 PPM; system 3,000 PPM)
FP 30-40/50-50
SIP 1085/1065

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