

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API No. 15- 171-205220000
County SCOTT plugged 3/3/98
NW NE SW Sec. 18 Twp. 18S Rge. 31 X W

Operator: License # 4243

2310 Feet from S/X (circle one) Line of Section

Name: CROSS BAR PETROLEUM, INC. 4-11-98

1650 Feet from E/X (circle one) Line of Section

Address 7570 W. 21ST, BLDG 1014-B

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

City/State/Zip WICHITA KS 67205

Lease Name -WEISENBERGER Well # 1-18

Purchaser: N/A

Field Name BECKLEY

Operator Contact Person: ALBERT BRENSING

Producing Formation _____

Phone (316) 721-4999

Elevation: Ground 2960' KB 2965'

Contractor: Name: L.D. DRILLING, INC.

Total Depth 4630' PBTD 4650'

License: 6039

Amount of Surface Pipe Set and Cemented at 9 JTS @ 311; KB

Wellsite Geologist: HAROLD TRAPP

Multiple Stage Cementing Collar Used? Yes ___ No X

Designate Type of Completion

If yes, show depth set _____ Feet

X New Well ___ Re-Entry ___ Workover

If Alternate II completion, cement circulated from _____
Washed down but drilled out of old hole. TD Plugged.
feet depth to _____ w/ _____ sx cmt.

___ Oil ___ SWD ___ SLOW ___ Temp. Abd.

___ Gas ___ ENHR ___ SIGW

X Dry ___ Other (Core, WSW, **RELEASED** etc)

Drilling Fluid Management Plan DFA, 9-1-98 U.C.
(Data must be collected from the Reserve Pit)

If Workover:

MAY 18 1999

Operator: _____

Chloride content 2,500 ppm Fluid volume 1,400 bbls

Well Name: FROM CONFIDENTIAL

Dewatering method used Allow to evaporate and then fill in pits.

Comp. Date _____ Old Total Depth _____

Location of fluid disposal if hauled offsite:

___ Deepening ___ Re-perf. ___ Conv. to Inj/SWD

___ Plug Back _____ PBTD

___ Commingled Docket No. _____

___ Dual Completion Docket No. _____

___ Other (SWD or Inj?) Docket No. _____

Operator Name APR 13

Lease Name _____ License No. _____

Quarter Sec. Twp. S Rng. E/W

02-17-98 03-03-98

Spud Date Date Reached TD Completion Date

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature _____

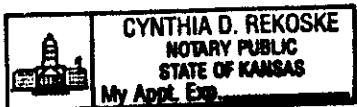
Title ALBERT BRENSING, PRESIDENT Date 04/13/98

Subscribed and sworn to before me this 13TH day of APRIL, 19 98.

Notary Public Cynthia D. Rekoske

Date Commission Expires 7-24-2000

K.C.C. OFFICE USE ONLY		
F	<input checked="" type="checkbox"/>	Letter of Confidentiality Attached
C	<input checked="" type="checkbox"/>	Wireline Log Received
C	<input checked="" type="checkbox"/>	Geologist Report Received
Distribution		
<input checked="" type="checkbox"/>	KCC	<input type="checkbox"/> SWD/Rep
<input type="checkbox"/>	KGS	<input type="checkbox"/> Plug
		<input type="checkbox"/> NGPA
		<input type="checkbox"/> Other (Specify)



Operator Name CROSS BAR PETROLEUM, INC. Lease Name WEISENBERGER Well # 1-18
 Sec. 18 Twp. 18S Rge. 31W East West
 County SCOTT

CONFIDENTIAL

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List All E.Logs Run: Geologist's Report, Dual Induction Log, Dual Compensated Porosity Log

Log Sample
 Formation (Top), Depth and Datums
 Name Top Datum

ORIGINAL KCC
APR 13
CONFIDENTIAL

SEE EXHIBIT 'A' ATTACHED HERETO FOR FORMATION TOPS
 PLEASE KEEP THIS INFORMATION CONFIDENTIAL

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4	8-5/8"	23#	311'	60/40 Pozmix	200	2% Gel, 2% CC

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Plugging				
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth
		RELEASED
		MAY 18 1999
		FROM CONFIDENTIAL

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
N/A				
Date of First, Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
N/A				
Estimated Production Per 24 Hours	Oil Bbls. N/A	Gas Mcf N/A	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)
 METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled
 Production Interval: Other (Specify) _____

RELEASED

MAY 18 1999

CONFIDENTIAL

FROM CONFIDENTIAL:
Cross Bar Petroleum Inc. #1-18 Weisenberger

NWNESW Section 18-T18S-R31W

Scott County, Kansas

KB: 2965' PTD: 4650' API#: 15-171-205220000

Contractor: L. D. Drilling

Wellsite Geologist: Harold Trapp

KCC

APR 13

EXHIBIT A OF ACO-1

ORIGINAL

CONFIDENTIAL

Results of DST #1,

3942-3955 (-977 - 990), Lansing "B" zone, 30-30-30-30, 1st open - 1/4" blow dead in 12". 2nd open - weak surface blow, flushed tool, no help. Recovered 5' mud. IHP 1909, IFP 15-17, ISIP 152, FSIP 45, FFP 15-17, FHP 1893, BHT 116 degrees F. SHS 3/4 degree. Strap 2.16' long to the board.

Results of DST #2,

4000'-4012', (-1035-1047), Lansing "D" zone, 30-60-60-90, 1st open-1/4" - 1 1/2" blow. 2nd open-2"-3" blow. Recovered 90' GIP, 90' total fluid, (60' clean oil, 30' HOCM-35% O, 65% mud, oil is 18 grav.). IHP 1955, IFP 18-29, ISIP 994, FSIP 979, FFP 32-50, FHP 1929, BHT 120 degrees F.

Results of DST #3,

4014'-4029', (-1049-1064), Lansing "E" zone, 30-60-60-90, 1st open-1/4" - 2 1/4" blow. 2nd open-2"-3" blow. Recovered 60' GIP, 105' total fluid, (15' clean oil, 30' OCM-5% O, 95% M, 60' OCMW-5% O, 20% M, 75% W, cl 78000 - oil is 18 grav.). IHP 1991, IFP 15-32, ISIP 999, FSIP 975, FFP 34-62, FHP 1949, BHT 122 degrees F.

Results of DST #4,

4143'-4166', (-1178-1201), Lansing "I" zone, 30-60-30-60, 1st open-1/4" - 3/4" blow. 2nd open-few bubbles, flush tool, no blow. Recovered 5' mud. IHP 2095, IFP 56-44, ISIP 1040, FSIP 995, FFP 56-56, FHP 2083, BHT 119 degrees F.

Results of DST #5,

4174'-4184', (-1209-1219), Lansing "J" zone, 30-60-60-90, 1st open-1/4" - 1" blow. 2nd open-1/8"-3/4" through out. Recovered 20' GIP, 40' fluid (20' SGHOCM-10%G, 65% O, 25% M)-(20' SGMCO - 5%G, 40% O, 55% M). IHP 2103, IFP 23-27, ISIP 1005, FSIP 996, FFP 27-36, FHP 2062, BHT 123 degrees F.

Results of DST #6,

4190'-4212', (-1225-1247), Lansing "K" zone, 30-60-60-105, 1st open-1/2" blow building to 3 1/2". 2nd open-1/8" blow building to 5". Recovered 145' fluid (65' WM w/oil specs, 40% W, 60%M)-(80' MCW w/oil specs, 70% W, 30% M). Water cl 26,500, sys cl 4000. IHP 2134, IFP 27-45, ISIP 980, FSIP 974, FFP 48-86, FHP 2212, BHT 125 degrees F.

Results of DST #7,

4270'-4304', (-1305-1339), Pleasanton zone, 30-60-30-60, 1st open-blow off bottom in 10", no blow back. 2nd open-blow off bottom in 13", no blow back. Recovered 630' fluid (90' WM, 40% W, 60%M)-(120' SMCW, 85% W, 15% M)-(420' SW). Water cl 38,000, sys cl 4000. IHP 2167, IFP 34-181, ISIP 903, FSIP 890, FFP 190-315, FHP 2118, BHT 135 degrees F. Strap 1.14 long to board.

MAY 18 1999

CONFIDENTIAL

Cross Bar Petroleum Inc. #1-18 Weisenberger

NWNESEW Section 18-T18S-R31W

Scott County, Kansas

KB: 2965' PTD: 4650' API#: 15-171-205220000

Contractor: L. D. Drilling

Wellsite Geologist: Harold Trapp

FROM CONFIDENTIAL

RECEIVED BY
KANSAS CORP OIL

MAY 18 1999

EXHIBIT A OF ACO-1 (continued)

ORIGINAL

Results of DST #8,

4334'-4389', (-1369-1424), Altamont, 30-60-30-60, 1st open-blow off bottom in 4", no blow back. 2nd open-blow off bottom in 5", no blow back. Recovered 1305' fluid (105' WM, scum of oil 40% W, 60%M)-(120' MCW,w/oil specs, 75% W, 25% M)-(180 SMCW, 90% W, 10% M)-(900' SW). Water cl 19,500, sys cl 3000. IHP 2210, IFP 75-373, ISIP 962, FSIP 975, FFP 418-606, FHP 2187, BHT 125 degrees F.

Results of DST #9,

4564'-4630', (-1599-1665), Mississippian, 30-60-60-90, 1st open-wk blow. 2nd open-wk blow. Recovered 25' Mud (scum of oil on top of tool). IHP 2378, IFP 77-66, ISIP 1097, FSIP 681, FFP 88-77, FHP 2367.

Log Tops	Depth/subsea
Heebner	3869' (-904)
Lansing "B"	3950' (-985)
Stark	4190' (-1225)
Pleasanton	4230 (-1265)
Marmaton	4317 (-1352)
Cherokee	4440' (-1475)
Mississippian	4541' (-1576)

KCC

APR 13

CONFIDENTIAL

ALLIED CEMENTING CO., INC. 4651

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

ORIGINAL

SERVICE POINT: Neosho City

DATE <u>3-3-98</u>	SEC. <u>18</u>	TWP. <u>18</u>	RANGE <u>31</u>	CALLED OUT <u>11:15pm</u>	ON LOCATION <u>1:40AM</u>	JOB START <u>3:20AM</u>	JOB FINISH <u>6:30AM</u>	
LEASE <u>Weisenberger</u>			WELL # <u>1-18</u>		LOCATION <u>Highston 4w1/4N e.s.</u>		COUNTY <u>Scott</u>	STATE <u>KS</u>

OLD OR NEW (Circle one)

CONTRACTOR <u>F.D. Dalg</u>	CONFIDENTIAL	OWNER <u>Same</u>
TYPE OF JOB <u>Rotary Plug</u>		CEMENT
HOLE SIZE <u>7 7/8</u>	T.D. <u>4630</u>	
CASING SIZE <u>8 5/8</u>	DEPTH <u>311</u>	AMOUNT ORDERED
TUBING SIZE	DEPTH	<u>245 6 3/4 6 9/16</u>
DRILL PIPE	DEPTH	<u>1/4 # 720 Seal per sx</u>
TOOL	DEPTH	
PRES. MAX	MINIMUM	COMMON <u>147</u> @ <u>7.55</u> <u>1109.85</u>
MEAS. LINE	SHOE JOINT	POZMIX <u>98</u> @ <u>3.25</u> <u>318.50</u>
CEMENT LEFT IN CSG.	RELEASED	GEL <u>13</u> @ <u>9.50</u> <u>123.50</u>
PERFS.		CHLORIDE @
	MAY 18 1999	<u>Fls Seal 61 #</u> @ <u>1.15</u> <u>70.15</u>

EQUIPMENT

PUMP TRUCK	CEMENTER <u>J. Weighhouse</u>	FROM CONFIDENTIAL
# <u>224</u>	HELPER <u>B. White</u>	
BULK TRUCK		
# <u>214</u>	DRIVER <u>Kerry R. GB.</u>	
BULK TRUCK		
#	DRIVER	

HANDLING	<u>245</u>	@	<u>1.05</u>	<u>257.25</u>
MILEAGE	<u>45</u>			<u>441.00</u>
KCC			TOTAL	<u>\$ 2320.25</u>

REMARKS:

- mu 50sx e 2310'
- 80 sx e 1500
- 40 sx e 750
- 50sx e 330
- 10 sx e 40
- 15 sx RN

APR 13	CONFIDENTIAL	SERVICE
DEPTH OF JOB	<u>2310</u>	
PUMP TRUCK CHARGE		<u>580.00</u>
EXTRA FOOTAGE	@	
MILEAGE	<u>45</u>	@ <u>2.85</u> <u>128.25</u>
PLUG	@	
	@	
	@	
TOTAL <u>\$ 708.25</u>		

CHARGE TO: Cross Bar Petroleum Inc.
STREET 7570 W. 21st Street Bldg # 1014 Suite B
CITY Wichita STATE Ko ZIP 67205

FLOAT EQUIPMENT

@	
@	
@	
@	
@	

TOTAL

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX	<u>-0-</u>
TOTAL CHARGE	<u>\$ 3028.50</u>
DISCOUNT	<u>\$ 454.28</u> IF PAID IN 30 DAYS

Net \$ 2574.22

SIGNATURE Don J. Mayhew