

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 15-171-20439-0002

County Scott

ORIGINAL

C N/2 NW SW Sec 18 Twp 18 S Rge 31 XW

Operator: License # 5011

CONFIDENTIAL

Name: Viking Resources, Inc.

Address: 105 S. Broadway, Ste 1040

KCC

City/State/Zip: Wichita, KS 67202-4224

JUN 15 2000

Purchaser: N/A

Operator Contact Person: Shawn Devlin

CONFIDENTIAL

Phone: (316) 262-2502

Contractor: Name: Fritzler Trucking, Inc. + SWIFT SERVICES, INC

License: 32382

Wellsite Geologist: Jim Devlin

Designate Type of Completion

New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW

Dry Other (Core, WSW, Exp., etc.)

If Workover/Re-Entry: old well info as follows:

Operator: Chief Drilling JUN 15 2002

Well Name: 1-18 Weisenberger

Comp. Date 11/15/91 Old Total Depth 4010

Deepening Re-perf. Conv. to Inj/SWD

Plug Back PBDT

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Inj?) Docket No. _____

05/05/2000 05/17/2000 05/24/2000
Date of START Date reached TD Completion Date of
of WORKOVER WORKOVER

2310 Feet from /N (circle one) Line of Section

4710 Feet from /W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE NW or NE (circle one)

Lease Name Weisenberger Well # 1-18 OWWO

Field Name Beckly

Producing Formation NONE

Elevation: Ground 2967 KB 2972

Total Depth 4145 PBDT 4051

Amount of Surface Pipe Set and Cemented at 270 Feet

Multiple Stage Cementing Collar Used? X Yes _____ No _____

If yes, show depth set 2258 Feet

If Alternate II completion, cement circulated from 2258

feet depth to surface w/ 359 sx cmt

Drilling Fluid Management Plan UNSUCCESSFUL REWORK 8/12/02
(Data must be collected from the Reserve Pit)

Chloride Content 0 ppm Fluid volume 190 bbls

Dewatering method used Vacuum truck

Location of fluid disposal if hauled offsite: JUN 16 2000

Operator Name Whitetail Crude

Lease Name French License No. 31627

SW Quarter Sec. 31 Twp. 17 S Rng. 30 E/W

County Lane Docket No. D-25-077

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover, or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Shawn PDE

Title Vice President Date 06/15/2000

Subscribed and sworn to before me this 15th day of June

20 00

Notary Public Paula R. Dunagan

Date Commission Expires March 2, 2001

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other
(Specify)

PAULA R. DUNAGAN
NOTARY PUBLIC
STATE OF KANSAS
My Com. Exp. _____

SIDE TWO

Operator Name Viking Resources, Inc.

Lease Name Weisenberger

Well # 1-18 OWWO

Sec 18 Twp 18 S Rge 31 East West

County Scott

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheets if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.) Yes No
 Samples Sent to Geological Survey Yes No
 Cores taken Yes No
 Electric Log Run (Submit Copy) Yes No
 List All E. Logs Run:

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Name	Top	Datum
ANHYDRITE	2272	+695
HEEBNER SHALE	3874	-907
TORONTO	3898	-931
LANSGING	3925	-958
STARK SHALE	4195	-1228
BASE KC	4277	-1310
MARMATON	4302	-1335
PAWNEE	4405	-1438
FT. SCOTT	4445	-1478
CHEROKEE	4465	-1498

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	20#	270	unknown	170	unknown
Production	7 7/8	4 1/2	10.5#	4425	unknown	584	unknown

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input checked="" type="checkbox"/> Plug Off Zone	4014-18	ASC	150	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4014-18	2000 gal 28% NE	

TUBING RECORD		Size	Set At	Packer At	Liner Run
					<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj	Producing Method				
Estimated Production Per 24 Hours	Oil N/A Bbls	Gas N/A Mcf	Water N/A Bbls	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping	<input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) Gravity

Disposition of Gas

Vented Sold Used on Lease
(If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perf. Dually Comp Commingled
 Other (Specify) _____

Production Interval

CONFIDENTIAL

Viking Resources, Inc.
105 S. Broadway, Ste 1040
Wichita, KS 67202-4224
Phone (316) 262-2502
Fax (316) 262-2548

RELEASED

JUN 15 2002

June 15, 2000

Kansas Corporation Commission
Oil & Gas Conservation Division
130 S. Market Room 2078
Wichita, KS 67202

KCC
JUN 15 2000 *sa*
CONFIDENTIAL

FROM CONFIDENTIAL

RE: Weisenberger # 1-18 OWWO, C N/2 NW SW Sec 18 Twp 18 S Rge 31 W, Scott County, Kansas
API # 15-15-171-20439-0001

To Whom It May Concern: *02*
KCC DB

Please hold the enclosed ACO-1 information on the above referenced well confidential for one year.

Sincerely,

Shawn P. Devlin
Shawn P. Devlin,
Vice President, Viking Resources, Inc.

RECEIVED
KANSAS CORPORATION COMMISSION

JUN 16 2000

CONSERVATION DIVISION
WICHITA, KS