

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 171-20,439 ⁻⁰⁰⁰ **ORIGINAL**
County Scott
N/2-NW-SW- Sec. 18 Twp. 18S Rge. 31W

Operator: License # 5886
Name: Chief Drilling, Inc.
Address 120 S. Market, #300
City/State/Zip Wichita, KS 67202

2310 FSL Feet from S/N (circle one) Line of Section
4620 FEL Feet from E/W (circle one) Line of Section
Notages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Purchaser: Koch
Operator Contact Person: Douglas W. Thimesch
Phone (316) 262-3791

Lease Name Weisenberger Well # 1-18
Field Name _____

Contractor: Name: Cheyenne Well Service
License: 6454
Wellsite Geologist: n/a

Producing Formation Marmaton-Pleasanton
Elevation: Ground 2960 KB 2967
Total Depth 4610 PBDT 4411

Designate Type of Completion
New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

Amount of Surface Pipe Set and Cemented at 270 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 2258 Feet

If Workover/Re-Entry: old well info as follows:
Operator: Chief Drilling, Inc.
Well Name: Weisenberger
Comp. Date 12-3-91 Old Total Depth 4610

If Alternate II completion, cement circulated from 2258
feet depth to surface w/ 400 sx cmt.
Drilling Fluid Management Plan REWORK 2-18-94
(Data must be collected from the Reserve Pit)

_____ Deepening _____ Re-perf. _____ Conv. to Inj/SWD
_____ Plug Back _____ PBDT
_____ Commingled _____ Docket No. _____
_____ Dual Completion _____ Docket No. _____
_____ Other (SWD or Inj?) _____ Docket No. _____
10-21-93 10-21-93 10-28-93
Spud Date Date Reached TD Completion Date

Chloride content 10,000 ppm Fluid volume 500 bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____

Squeeze Perfs

Operator Name _____
Lease Name _____ License No. _____
_____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W
County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Douglas W. Thimesch
Title President Date 11-12-93

Subscribed and sworn to before me this 12 day of November, 19 93.

Notary Public Betty M. Abbott
Date Commission Expires 1-22-95

BETTY M. ABBOTT
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 1-22-95

RECEIVED
NOV 18 1993
K.C.C. OFFICE USE ONLY
F _____ Letter of Confidentiality Received
C _____ Wireline Log Received
C _____ Geologist Report Received
Distribution
 KCC _____ SWD/Rep _____ NGPA
 XGS _____ Plug _____ Other (Specify)

Operator Name **Chief Drilling, Inc.**

Lease Name Weisenberger Well # 1-18

Sec. 18 Twp. 18S Rge. 31W East West

County Scott

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy.)

Log Formation (Top), Depth and Datum Sample

Name Top Datum

List All E.Logs Run:

Mail with ACO-1

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4	8 5/8"	20#	270	60/40 pozmix	170	3%cc, 2%gel
production	7 7/8	4 1/2"	20#	4020	ASC	225	10bbl.flush

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input checked="" type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
		150 sx common, 2%cc. to	
		squeeze perfs. 3960-63'	

TUBING RECORD Size 134 jts 2 3/8" Set At 4356' Packer At _____ Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. 10-28-93 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil 0 Bbls. Gas _____ Mcf Water 40 Bbls. Gas-Oil Ratio _____ Gravity _____

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

Vented Sold Used on Lease
 (If vented, submit ACO-18.)

Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____

ORIGINAL

Phone 913-483-2627, Russell, Kansas

Phone Plainville 913-434-2812

Phone 316-793-5861, Great Bend, Kansas

Phone Ness City 913-798-3843

ALLIED CEMENTING CO., INC.

4934

Home Office P. O. Box 31

Russell, Kansas 67665

Date	10-23-93	Sec.	18	Fwp.	18 ^S	Range	31 ^W	Called Out	6:30am	On Location	8:00am	Job Start	9:00am	Finish	1:00pm	
Lease	Weisenberger	Well No.	1-18	Location				Grigston 2W-4N	County	Scott	State	KS				
Contractor	Cheyenne Well Service											Owner	Cheit Ditz			
Type Job	Squeeze											To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.				
Hole Size			T.D.													
Csg.	4 1/2	10.5 ⁱⁿ	Depth 4020													
Tbg. Size	2"		Depth 3891													
Drill Pipe	Depth															
Tool	Depth															
Cement Left in Csg.	Shoe Joint															
Press Max.	Minimum															
Meas Line	Displace															
Perf.	3960-63															

EQUIPMENT

Hookley No.	Cementer	Fitz
Pumptrk 300	Helper	Terry
No.	Cementer	
Pumptrk	Helper	
Bulktrk 305	Driver	Steve
Bulktrk	Driver	

DEPTH of Job	3963	
Reference:	Pump Trk	525 ⁰⁰
	Squeeze Manifold	NC
	Beaumont Head w/ Rubber	NIC
	225 per mile	110 ²⁵
	Sub Total	
	Tax	
	Total	635 ²⁵

Remarks:
 Test Plug to 1500 PSI Spot 2sk Sand
 Pull to 3891 Set Backer Take Rate @ 3.8 BPM @
 1000 PSI Mix Cement & Squeeze to 2000 PSI
 Washout Short way - Wash down 1 1/2 Jets Tbg
 Thank you

Purchase Order No.	X <i>[Signature]</i>		
CEMENT			
Amount Ordered	150sk A		
Consisting of 2% CC on Side			
Common	150	SKS @ 6 ⁹⁵	1,027 ⁵⁰
Poz. Mix			
Gel.			
Chloride	1sk	@ 25 ⁰⁰	25 ⁰⁰
Quickset			
Sand	2sk	@ 5 ⁰⁰	10 ⁰⁰
Sales Tax			
Handling	1 ⁰⁰	per sk	150 ⁰⁰
Mileage	4¢	per sk/mile	294 ⁰⁰
	49 miles		
Sub Total			1,506 ⁵⁰
Total			

Floating Equipment

RECEIVED
 STATE COOPERATION COMMISSION
 NOV 18 1993
 CONSERVATION DIVISION
 Wichita, Kansas