

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5363
name BEREKCO INC.
address 970 Fourth Financial Center
City/State/Zip Wichita, KS 67202

Operator Contact Person Evan C. Mayhew
Phone 1-316-265-3311

Contractor: license # 6033
name Murfin Drilling Company

Wellsite Geologist Kenny Johnson
Phone 1-316-269-9001

PURCHASER Central Crude Corporation

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
12/8/84 12/17/84 1/7/85
Spud Date Date Reached TD Completion Date

4601 4061
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 302 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15-171-20,288-00-00

County Scott

W/2 SW NW Sec 18 Twp 18S Rge 31
(location)

3300 Ft North from Southeast Corner
4950 Ft West from Southeast Corner
(Note: locate well in section plat below)

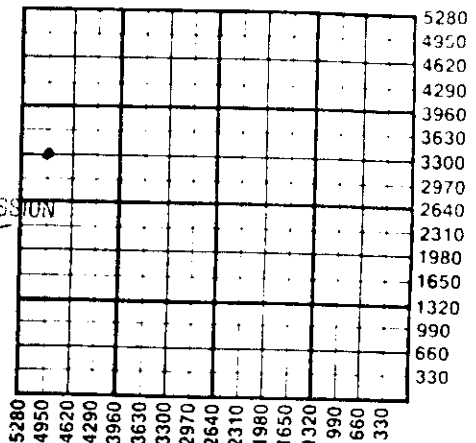
Lease Name Huseman Well# 1

Field Name Beckley

Producing Formation Kansas City

Elevation: Ground 2964 KB 2969

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner (Well) Ft. West From Southeast Corner Sec Twp Rge East West

Surface Water Ft North From Southeast Corner (Stream, Pond etc.) Ft West From Southeast Corner Sec Twp Rge East West

Other (explain) Murfin Tank Service (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket # Does not make water

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Evan C Mayhew
Title Evan C. Mayhew Date 1/14/85

Subscribed and sworn to before me this 14th day of January 19 85

Notary Public Patricia E. Heinsöhn
Date Commission Expires 4/14/85 Patricia E. Heinsöhn

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Time Log Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)



Operator Name BEREXCO INC. Lease Name Huseman Well# 1 SEC. 18 TWP. 18S RGE. 31 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem test giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1) (Toronto & "A")
 60-60-60-60
 Rec: 10' oil, 95' O&WC mud,
 360' MC wtr
 971/949 76/141 173/228
 DST #2) ("B")
 60-60-60-60
 Rec: 185' clean oil, 60' OCM.
 982/949 43/76 97/108
 DST #3) ("C,D,E")
 60-60-40-40
 Rec: 2400' water
 1049/1049 543/1049 1049/1049
 DST #4) ("L", Marm)
 60-60-60-60
 Rec: 2340' water
 1149/1149 228/839 894/1060
 DST #5) ("JZ")
 60-60-60-60
 Rec: 60' OCM
 108/86 43/43 54/65
 DST #6) (Ms)
 60-60-60-60
 Rec: 75' sl OCM
 905/300 21/21 43/43

Name	Top	Bottom
Soil, sand & shale	0	303
Shale	303	2275
Anhydrite	2275	2295
Shale	2295	3640
Lime & shale	3640	4600

RELEASED

MAY 28 1987

FROM CONFIDENTIAL

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4	8 5/8	23#	302	60-40 Poz	210	2% gel, 3% CC
Production	7 7/8	4 1/2	10.5#	4061	60-40 Poz	150	2% gel, 10% sa 3/4 CFR-2
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
4	3953-56			250 gal 15% INS			3953-56
TUBING RECORD							
size 2 3/8		set at 4000'		packer at None		Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First Production	Producing method <input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio		Gravity	
	70 Bbls	0 MCF	0 Bbls	---		35 ⁰ CFPB	

Disposition of gas: vented
 sold
 used on lease

METHOD OF COMPLETION
 open hole perforation
 other (specify)

PRODUCTION INTERVAL

3953-56

Dually Completed.

