

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5181  
name DONALD C. SLAWSON  
address 200 Douglas Building  
City/State/Zip Wichita, Kansas 67202  
Operator Contact Person Bill Horigan  
Phone 316-263-3201  
Contractor: license # 5657  
name SLAWSON DRILLING CO., INC.  
Wellsite Geologist Charles Spradlin  
Phone (316)683-0668

Designate Type of Completion

- New Well  Re-Entry  Workover
- Oil  SWD  Temp Abd
- Gas  Inj  Delayed Comp.
- Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator  
Well Name  
Comp. Date Old Total Depth

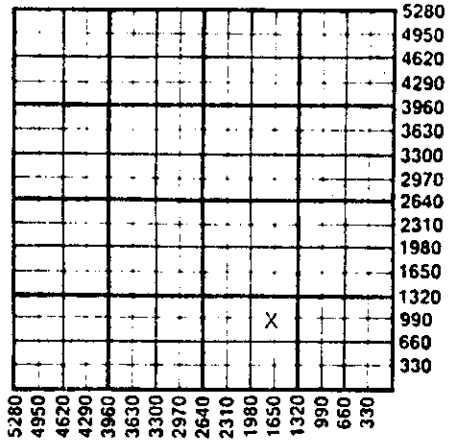
WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable  
10-30-84 11-10-84 1-16-85  
Spud Date Date Reached TD Completion Date  
4475 4430'  
Total Depth PBTD  
Amount of Surface Pipe Set and Cemented at 371 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If Yes, Show Depth Set feet  
If alternate 2 completion, alternative cementing material from 3874 feet depth to surface w/ SX cmt

API NO. 15- 101-21,075-0000  
County Lane  
NE SW SE Sec 1 Twp 16S Rge 30W East X West  
(location)  
990 Ft North from Southeast Corner of Section  
1650 Ft West from Southeast Corner of Section  
(Note: locate well in section plat below)

Lease Name Jasper 'J' Well# 1  
Field Name ROEMER NW  
Producing Formation Cherokee  
Elevation: Ground 2707 KB 2713

Section Plat



WATER SUPPLY INFORMATION

Source of Water:  
Division of Water Resources Permit #  
 Groundwater Ft North From Southeast Corner and Ft. West From Southeast Corner of Sec Twp Rge East West  
 Surface Water Ft North From Southeast Corner and Ft West From Southeast Corner Sec Twp Rge East West  
 Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  Repressuring  
Docket # NA

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature W.R. Horigan  
Title William R. Horigan Kansas Operations Manager  
Date 1-30-85  
Subscribed and sworn to before me this 30th day of January, 19 85.  
Notary Public Angela A. Kendall  
Date Commission Expires 9-18-88

K.C.C. OFFICE USE ONLY  
 Letter of Confidentiality Attached  
 Wireline Log Received  
 Drillers Time Log Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

ANGELA A. KENDALL  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appl. Exy. 9-18-88

Form ACO-1  
(This form supercedes previous forms ACO-1 & C-10)

Operator Name DONALD C. SLAWSON Lease Name Jasper 'J' Well# 1 SEC. 1 TWP. 16S RGE. 30W

East  
 West

WELL LOG

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name Top Bottom

DST #1 3744-3838 (TORO & 35' Zns) WkBl/died, Rec. 175' M, NS, IFP 21-42#, FFP 42-42#, ISIP 1068#, FSIP 1005#  
 CFS @ 4025'  
 DST #2 4023-4068 (200' Zn) FrBl decr to Wk/30", Rec. 390' MSW, NS (CHL-21,000), IFP 19-105#, FFP 105-189#, ISIP 901#, FSIP 876#  
 Drlg @ 4218. DST #3 4122-4175 (Marm Zn) 30"-60"-30"-60" Wk hlow - died, Rec: 5' mud w/ spots of oil, IFP 5-10#, FFP 10-10#, ISIP 105 FSIP 31#  
 DST #4 4227-4309 (MYR STA Zn) 30-60-45-75 Rec. 260' Drlg M w/spts of Oil, 300' MSW (CHL-32,000; SYS-4,000), IFP 21-189#, FFP 189-294#, ISIP 1089#, FSIP 1047#  
 DST #5 4297-4354 (FT SC & CHER Zns) 30-60-45-75, Rec. 250' GIP; 465' TF, 154' OCM (30% Oil, 70% Mud), 125' OCM (50% Oil, 48% M, 2% Gas), 185' OCM (35% Oil, 45% Mud, 20% Gas), IFP 15-118#, FFP 147-210#, ISIP 1089#, FSIP 1026#  
 DST #6 4366-4390 (JHN Zn) 30-60-45-75, Bl OB/5" on both ops; Bl OB during ISL, Rec. 2600' GIP, 816' TF; 630' CGO (31.60 @ 600), 62' O&GCM (34% Oil, 30% Gas, 80% Mud), 124' SO&GCM (10% Oil, 10% Gas, 80% Mud), No water, IFP 31-178#, FFP 209-304#, ISIP 1078#, FSIP 1047#

ANHY 2102 (+611)  
 B/ANHY 2151(+562)  
 HEEB 3753 (-1040)  
 TORO 3774 (-1061)  
 LANS 3796 (-1083)  
 MUN CRK 3958 (-1245)  
 STARK 4052 (-1339)  
 MID CRK 4094 (-1381)  
 BKC 4131 (-1418)  
 MARM 4161 (-1448)  
 ALTA 4184 (-1471)  
 PAW 4250 (-1537)  
 MYR STA 4282 (-1569)  
 FT SC 4306 (-1593)  
 L/CHER 4329 (-1616)  
 2nd CHER LM 4342 (-1629)  
 JHN ZN 4370 (-1657)  
 MISS 4402 (-1689)  
 LTD 4475 (-1762)

RELEASED

MAY 28 1987

FROM CONFIDENTIAL

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/2"	8 5/8"	24#	371'	60/40 poz	250 sx	2% gel; .3% cc.
Production	12 1/2"	4 1/2"	10.5#	4474'	NEAT	25 sx	500 Gal. MF
					50/50 poz	125 sx	18% salt; 3/4 of 1% CFR2; 10# sugar
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
2	4342-44, 4370-72, 4376-79			2000 Gal. MOD. 202			4342-79
TUBING RECORD size 2 3/8" set at 4380' packer at N/A				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production	Producing method <input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)						
1-7-85							
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	53 Bbls	TSTM MCF	Trace Bbls	N/A CFPB	33.20		

Disposition of gas:  vented  sold  used on lease  
 METHOD OF COMPLETION:  open hole  perforation  other (specify) .....  
 PRODUCTION INTERVAL: 4342-4379  
 Dually Completed.  
 Commingled