

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5363
name BEREXCO INC.
address 970 Fourth Financial Center
City/State/Zip Wichita, KS 67202

Operator Contact Person Evan Mayhew
Phone 1-316-265-3311

Contractor: license # 5147
name Beredco Drilling

Wellsite Geologist Sam Houston
Phone 1-316-262-1163

PURCHASER Central Crude Corporation

Designate Type of Completion
 New Well Re-Entry Workover

- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable

6/26/84 7/10/84 7/25/84
Spud Date Date Reached TD Completion Date

4350' 4302'
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 341 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set 1985 feet

If alternate 2 completion, cement circulated from 1985 feet depth to surface w/ 550 SX cmt

API NO. 15-101-21,000-0000

County Lane

NW SW NW Sec 1 Twp 16S Rge 30 XX
(location)

3740 Ft North from Southeast Corner of Sec
4950 Ft West from Southeast Corner of Sec
(Note: locate well in section plat below)

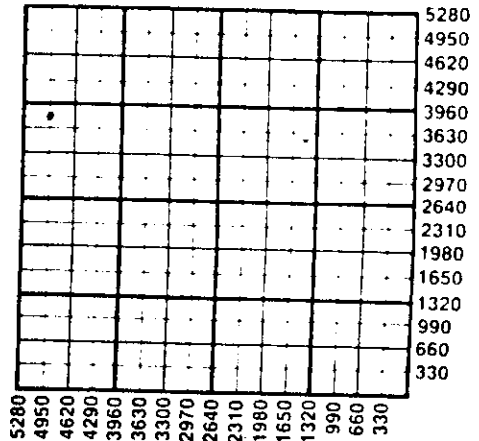
Lease Name Missionary Well# 3

Field Name

Producing Formation Marmaton

Elevation: Ground 2610 KB 2615

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

Groundwater (Well) Ft North From Southeast Corner a Ft. West From Southeast Corner
Sec Twp Rge East West

Surface Water (Stream, Pond etc.) Ft North From Southeast Corner a Ft West From Southeast Corn
Sec Twp Rge East West

Other (explain) Dwight York (hauled by Wellbrocks (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring
Does not make water
Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado, Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

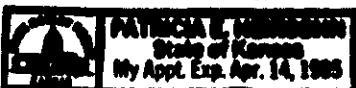
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature] Title Land Manager Date 9/7/84

Subscribed and sworn to before me this 7th day of September 19 84

Notary Public Patricia E. Heinsohn Date Commission Expires 4/14/85



K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD Rep NGPA
 KGS Plug Other (Specify)

Sec 1 Twp 16S Rge 30E

Operator Name BEREXCO INC. Lease Name Missionary Well# 3 SEC 1 TWP. 16S RGE. 30 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Clay, Sand, Shale	0'	344'
Shale & Sand	344'	1955'
Lime & Shale	1955'	4210'
Lime	4210'	4340'
Lime & Shale	4340'	4350'

- DST #1) (Lansing "A")
60-60-60-60 Packer slid 4' to bottom on 1st open.
Rec: 370' OCM (9% oil)
NA/1020 33/44 88/207
- DST #2) (Lansing "B")
30-30-30-30
Rec: 90' Mud
55/99 33/33 66/66
- DST #3) (Lansing "E")
45-45-45-45
Rec: 270' GIP, 10' MCD, 90' OCM (30% oil)
1146/1145 55/66 77/88
- DST #4) (Lansing "F")
45-45-45-45
Rec: 520' GIP, 290' gassy oil, 360' OCM
1089/1078 44/173 207/311
- DST #5) (Lansing "H")
60-60-60-60
Rec: 90' GIP, 190' gsy OCM (35% oil)
NA/1146 44/66 88/115
- DST #6) (Lansing "I")
45-45-45-45
Rec: 810' GECOW (16% oil, 41% water)
1032/1021 99/346 380/449
- DST #7) (Lansing "J")
45-45-45-45
Rec: 450' GIP, 10' oil, 185' water
NA/NA 45/66 88/127
- DST #8) (Lansing "K")
previous data not valid
MISRUN
- DST #9) (Lansing "L")
45-45-45-45
Rec: 10' HECOW, 740' water w/SSD
391/391 31/391 391/391
- DST #10) (Straddle "K")
60-60-60-60
Rec: 90' GIP, 10' oil, 170' OCM (5% oil)
709/693 64/80 96/112
- DST #11) (Marmaton)
45-55-45-45
Rec: 1420' clean gassy oil, 90' OCM
638/638 80/420 440/549
- DST #12) (Lower Marmaton, upper Pawnee)
45-45-45-45
Rec: 2160' GIP, 720' clean gassy oil, 180' MCD
529/529 60/220 250/310
- DST #13) (Lower Pawnee)
45-45-45-45
Rec: 1800' gassy oil, 90' watery mud
1005/1005 140/480 519/628
- DST #14) (Ft. Scott)
45-45-45-45
Rec: 840' clean oil, 180' MCD
1025/1025 80/320 360/400
- DST #15) (Johnson Zone)
45-45-45-45
Rec: 1440' GIP
215' clean oil
90' Mdy oil
1055/1015 60/110 120/150

RELEASED

DEC 14 1984

FROM CONFIDENTIAL

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set. (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4	8.5/8	23#	341	60/40 Poz.	250	2% gel, 3% CC
Production	7.7/8	5 1/2	14#	4349	60/40 Poz	250	10% salt, 10# Gils
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record (amount and kind of material used)			
shots per foot	specify footage of each interval perforated			Depth			
4	4228-31 (packer above)			2000 gals. 15% acid 4228-31			
2	4065-69			2000 gals. 15% acid 4065-69			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production		Producing method					
7/25/84		<input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
150 Bbls		0 MCF	0 Bbls	0 CFPB	34		

Disposition of gas: vented
 sold
 used on lease

METHOD OF COMPLETION
 open hole perforation
 other (specify)

PRODUCTION INTERVAL

4065-4069

Dually Completed.

