

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5363
name BEREEXO INC.
address 970 Fourth Financial Center
City/State/Zip Wichita, KS 67202

Operator Contact Person Evan Mayhew
Phone 1-316-265-3311

Contractor: license # 5147
name BEREDCO INC.

Wellsite Geologist Sam Houston
Phone 1-316-262-1163

PURCHASER Central Crude Corporation

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable Tool
7/11/84 7/19/84 8/24/84
Spud Date Date Reached TD Completion Date
4413 4100
Total Depth PBDT
Amount of Surface Pipe Set and Cemented at 343 feet
Multiple Stage Cementing Collar Used? Yes No
If Yes, Show Depth Set feet
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15-15-101-20,979-0000
County Lane
254' SW of NE SW Sec 1 Twp 16S Rge 30W
(location)

1800 Ft North from Southeast Corner of
3480 Ft West from Southeast Corner of
(Note: locate well in section plat below)

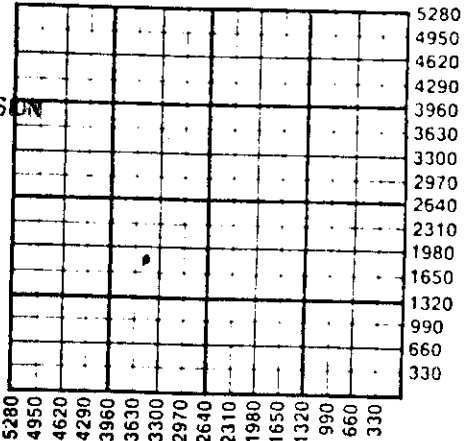
Lease Name Lottie Well# 2

Field Name ROEMER NW

Producing Formation Lansing-Kansas City

Elevation: Ground 2681 KB 2686

Section Plat



RECEIVED
10-1-84
OCT 01 1984
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
Wichita, Kansas

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STATE CORPORATION COMMISSION
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #
 Groundwater Ft North From Southeast Corner (Well) Ft West From Southeast Corner Sec Twp Rge East West
 Surface Water Ft North From Southeast Corner (Stream, Pond etc.) Ft West From Southeast Corner Sec Twp Rge East West
 Other (explain) Dwight York (hauled by Wellbroc (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring
Docket # CD-9839 (C-22,274) (Jasper #2 SWD)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-10 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

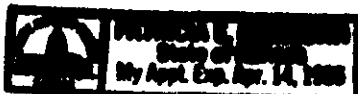
All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statement herein are complete and correct to the best of my knowledge.

Signature Max S. Hamilton
Title District Geologist Date 9/10/84

Subscribed and sworn to before me this 10th day of September 19 84

Notary Public Patricia E. Heinsohn
Date Commission Expires 4/14/85 Patricia E. Heinsohn

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD Rep NGPA
 KGS Plug Other (Specify)



Operator Name BEREXCO INC.

Lease Name Lottie

Well# 2 SEC 1 TWP. 16S RGE. 30W

East
 West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem test giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Clay rock & shale	0	1400
Shale & sand	1400	2077
Anhydrite	2077	2106
Shale	2106	2140
Lime & Shale	2140	4175
Lime	4175	4413

DST #1) (Lansing "B")
 60-60-60-60
 Rec: 186' MCO, 5' Mud
 839/798 10/63 73/105

DST #2) (Lansing "E,F")
 30-30-30-30
 Rec: 10' Mud, 1' Oil
 693/105 10/15 21/21

DST #3) (Lansing "K")
 30-30-30-30
 Rec: 30' WCM
 912/850 11/21 21/21

DST #4) (Marmaton)
 30-30-30-30
 Rec: 15' Mud
 777/169 13/21 21/21

DST #5) (Pawnee)
 30-30-30-30
 Rec: 30' Mud
 798/127 19/19 21/21

RELEASED
 AUG 12 1985
 FROM CONFIDENTIAL

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs./ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4	8 5/8	24#	343'	60-40 Poz	250	2% gel, 3% CC
Production	7 7/8	4 1/2	10.5#	4160'	60-40 Poz	200	2% gel, 10% salt 20 bbl saltflush

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
4	3804-06	500 gals 15% INS, 1000 gals 28%	3804-06

TUBING RECORD			
size 2 3/8	set at 3804	packer at 3804	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First Production	Producing method <input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)		
8/24/84			
Estimated Production Per 24 Hours	Oil	Gas	Water
	10 Bbls	0 MCF	2 Bbls
			Gas-Oil Ratio
			0 CFPB
			Gravity
			35°

Disposition of gas: vented
 sold
 used on lease

METHOD OF COMPLETION
 open hole perforation
 other (specify)

PRODUCTION INTERVAL

3804-06

Dually Completed.
 Commenced

