

TYPE

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5249 EXPIRATION DATE July, 1984

OPERATOR Osborn Heirs Company API NO. 15-101-20,940-0000

ADDRESS Suite #313, 212 N. Market WICHITA, KS 67202 COUNTY Lane FIELD

** CONTACT PERSON Jack Watson, Jr. PHONE (512) 826-0700 PROD. FORMATION

PURCHASER None LEASE RUSH

ADDRESS WELL NO. 1 WELL LOCATION W/2 NW NE/4

DRILLING Abercrombie Drilling, Inc. 660 Ft. from north Line and

CONTRACTOR ADDRESS 801 Union Center 2310 Ft. from east Line of

Wichita, KS 67202 the NE (Qtr.) SEC 1 TWP 16S RGE 30W

PLUGGING Abercrombie Drilling, Inc. WELL PLAT

CONTRACTOR ADDRESS 801 Union Center (Office Use Only)

Wichita, KS 67202 KCC [checked] KGS [checked]

TOTAL DEPTH 4430' PSTD SMD/REP PLG.

SPUD DATE 4/14/84 DATE COMPLETED 4/25/84

ELEV: GR 2664' DF 2667' KB 2669'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 375' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) -- Oil, Gas, Shut-in Gas, (Dry,) Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Jack Watson, Jr., being of lawful age, hereby certifies

that: I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Jack Watson, Jr. (Signature) (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 13th day of May

19 84.

RECEIVED STATE CORPORATION COMMISSION (NOTARY PUBLIC) Louis J. Land



COMMISSION EXPIRES: 11.30.84

MAY 16 1984 5-16-84 CONSERVATION DIVISION Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Osborne Heirs Company LEASE Rush

SEC. 1 TWP. 16S RGE. 30W

WELL NO. 1

FILL IN WELL INFORMATION AS REQUIRED:

SHOW GEOLOGICAL MARKERS, LOSS ZONE, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; coring intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand & Shale	0	2065	SAMPLE TOPS: Anhydrite B/Anhyd.	
Anhydrite	2065	2095		
Sand & Shale	2095	2867		2065'
Shale & Lime	2867	4430		2095'
Rotary Total Depth :	4430			
No DST's run. KC-KCF				

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	375.25'	Common	265	2% gel, 3% c.c.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (Flowing, pumping, gas lift, etc.)	Gravity
P&A		
Est. Landed Production - T.P.	Oil	Gas
Disposition of gas (vented, used in lease or sold)	Water %	Gas-oil ratio
	Perforations	