

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5363 EXPIRATION DATE 6/30/84

OPERATOR BEREXCO INC. API NO. 15-101-20,834-0000

ADDRESS 970 Fourth Financial Center COUNTY Lane

Wichita, Kansas 67202 FIELD Wildcat ROEMER, N.W.

** CONTACT PERSON Evan Mayhew PROD. FORMATION Ft Scott, Pawnee

PHONE 1-316-265-3311 LKC-B

PURCHASER Central Crude Corporation LEASE Lottie

ADDRESS 402 Commerce Plaza WELL NO. 1

Wichita, KS 67202 WELL LOCATION SW/4

DRILLING BEREDCO INC. 990 Ft. from South Line and

CONTRACTOR CONTRACTOR 1320 Ft. from West Line of

ADDRESS 401 E. Douglas, Suite #402 the SW/4(Qtr.) SEC 1 TWP 16S RGE 30W.

Wichita, Kansas 67202

PLUGGING CONTRACTOR WELL PLAT (Office Use Only)

ADDRESS KCC

KGS

SWD/REP PLG.

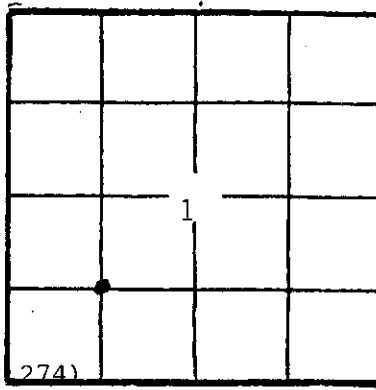
TOTAL DEPTH 4397' PBTD 4323

SPUD DATE 8-19-83 DATE COMPLETED 10-13-83

ELEV: GR 2665 DF KB 2670

DRILLED WITH ~~WABOX~~ (ROTARY) ~~WABOX~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD-9839 (C-22 274)



Amount of surface pipe set and cemented 344' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

I, Don Beauchamp, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Signature of Don Beauchamp (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 20th day of October, 1983.

OCT 26 1983 10-26-83

Signature of Patricia E. Heinsob (NOTARY PUBLIC)

MY COMMISSION EXPIRES: April 14, 1985

Patricia E. Heinsob



** The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR BEREXCO INC. LEASE Lottie SEC. 1 TWP. 16S RGE. 30W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Post Rock & Shale	0	347'	Anhydrite	2052-2083'
Shale	347'	490'		
Shale & Sand	490'	2095'		
Lime & Shale:	2095'	3905'		
Kansas City	3905'	3979'		
Lime & Shale	3979'	4045'		
Lime	4045'	4070'		
Lime & Shale	4070'	4350'		
Mississippi	4350'	4397'		
TOTAL ROTARY DEPTH 4397'				
<p>DST #1) 3766-3803 ("B") 45-45-45-45 Rec: 810' GIP 210' OIL 180' MCO (80% OIL) 180' MCO (40% OIL) 90' M&WCO (60% OIL, 10% WATER) 1082/1052 77/164 213/290</p> <p>DST #2) 3824-3858 ("E,F") 30-30-30-30 Rec: 2' MUD 48/38 38/38 38/38</p> <p>DST #3) 3917-3950 ("H") 30-30-30-30 Rec: 5' MUD 700/436 48/48 58/58</p> <p>DST #4) 3950-3979 ("I") 30-30-30-30 Rec: 5' MUD 778/465 48/48 48/48</p> <p>DST #5) 4007-4045 ("K") 30-30-30-30 Rec: 3' MUD 407/345 50/50 50/50</p> <p>DST #6) 4083-4180 (Marmaton) 60-60-30-30 Rec: 60' MUD SSO 1105/1015 50/50 71/71</p> <p>DST #7) 4197-4256 (Pawnee) 60-60-60-60 Rec: 200' SOGM 180' MUDDY WATER 1115/1105 50/132 152/213</p> <p>DST #8) 4250-4316 (Ft. Scott, Cherokee) 45-45-45-45 Rec: 1280' GIP 110' OIL 90' OCW (2% OIL) 900' SOCW (1% OIL) 1134/1105 71/386 426/537</p> <p>DST #9) 4320-4338 (Johnson Zone, Straddle) 60-60-60-60 Rec: 50' OCM (45% OIL) 152/152 50/50 50/50</p>				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used) New & Used

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface-New	12-1/4	8-5/8"	24#	344'	60-40 Pozmix	250	2% Gel, 3% CC
Production-Used	7-7/8	4-1/2"	10.5#	4395'	60-40 Pozmix	250	10% Salt, 10# Gilsonite per/sk, 3/4 of 1% CFR2

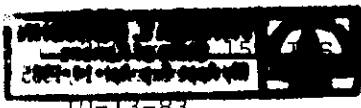
LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4 SPF	DPJS	4261-64'
TUBING RECORD			4 SPF	DPJS	4205-09'
Size	Setting depth	Pecker set at	4 SPF	DPJS	4115-19' (non-prod)
			4 SPF	DPJS	3784-87'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
250 gals 15% INS	4261-64'
250 gals 15% INS; 1500 gals Mod 202	4205-09'
	4115-19'
	3784-87'



Producing method (flowing, pumping, gas lift, etc.)

Gravity

10-13-83	Pumping	Estimated Production -I.P.	Oil 37 bbls.	Gas 0 MCF	Water 70 % 83 bbls.	Gas-oil ratio --	CFPB
Disposition of gas (vented, used on lease or sold)					Perforatio	4264-3784	