

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5363 EXPIRATION DATE 8/30/1984

OPERATOR BEREXCO-Beren API NO. 15-101-20,833-0000

ADDRESS 970 Fourth Financial Center COUNTY Lane

Wichita, Kansas 67202 FIELD Un-named

** CONTACT PERSON Max Houston PROD. FORMATION NA

PHONE 316-265-3311

PURCHASER NA LEASE Missionary

ADDRESS ----- WELL NO. 2

DRILLING BEREDCO INC. WELL LOCATION SW NE NW

CONTRACTOR 401 E. Douglas, Suite 402 990 Ft. from north Line and

ADDRESS Wichita, Kansas 67202 1710 Ft. from west Line of

the NW (Qtr.) SEC 1 TWP 16S RGE 30W.

PLUGGING Sun Cementing WELL PLAT

CONTRACTOR Box 169 (Office Use Only)

ADDRESS Great Bend, Kansas 67530 KCC ☒

TOTAL DEPTH 4398' PBDT DATE COMPLETED 8-18-83 KGS ☒

SPUD DATE 8-9-83 DATE COMPLETED 8-18-83 SWD/REP PLG.

ELEV: GR 2648 DF KB 5' (2653)

DRILLED WITH ~~XXXXXX~~ (ROTARY) ~~XXXX~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 346 DV Tool Used? NO

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

I, Don Beauchamp, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

SUBSCRIBED AND SWORN TO BEFORE ME this 29 day of August, 19 83.

MY COMMISSION EXPIRES: April 14 1984 RECEIVED STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

CONSERVATION DIVISION
Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR BEREXCO-BerenLEASE MissionarySEC. 1 TWP. 16S RGE. 30W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 2

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

cluding depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.				
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale	0'	348'	Anhydrite	2048-2075
Shale & Sand	348'	1990'		
Shale	1990'	2495'		
Shale & Lime	2495'	3080'		
Lime & Shale	3080'	3940'		
Lime	3940'	3975'		
Lime & Shale	3975'	4398'		
TOTAL ROTARY DEPTH 4398'				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or ~~XXXXXX~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 $\frac{1}{4}$	8-5/8	24#	346'	60-40 Poz	250	2% Gel, 3% CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
NA					
TUBING RECORD					
Size	Setting depth	Packer set at			
NA					

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used			Depth interval treated		
50sx @ 2050', 50sx @ 400', 10sx w/hulls & plug @ 40'					
15sx in Rat hole. 10sx in Mouse hole					
All cement 100% gel, 13%CC - Orders by Paul Luthi, KCC					
Date of first production		Producing method (flowing, pumping, gas lift, etc.)		Gravity	
NA					
Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio	CFPB
	NA	bbls.	% MCF	bbls.	
Disposition of gas (vented, used on lease or sold)			Perforations		
NA					