

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

S

101-20,779-0001

API NO. 15-.....
County..... Lane
NE NW NW 1 16 30 East
..... Sec..... Twp..... Rge..... X West

Operator: License # 5363
Name BEREXCO INC. - Beren Corporation
Address 970 Fourth Financial Center
City/State/Zip Wichita, KS 67202

4950 Ft North from Southeast Corner of Section
4290 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Purchaser Central Crude Corporation

Lease Name Missionary Well # 1

Operator Contact Person David Munro
Phone 316-265-3311

Field Name North Roemer

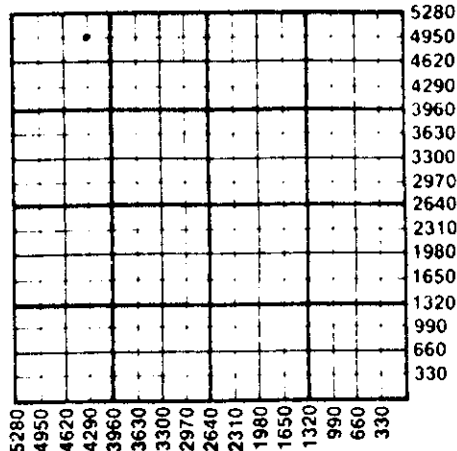
Producing Formation Lansing-Kansas City

Contractor: License # 05147
Name Beredco Inc.

Elevation: Ground 2604' KB 2609'

Wellsite Geologist Sam Houston
Phone 316-262-1163

Section Plat



Designate Type of Completion
New Well Re-Entry X Workover
X Oil SWD Temp Abd
Gas Inj Delayed Comp.
Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WATER SUPPLY INFORMATION

Disposition of Produced Water: X Disposal
Docket # 22,274 Repressuring

WELL HISTORY

Drilling Method: X Mud Rotary Air Rotary Cable
4-10-83 4-25-83 5-27-83
Spud Date Date Reached TD Completion Date
4373' 4238' WO Completion
Total Depth PBSD Date: 6/29/86

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

XX Other (explain) Dwight York (hauled by Wellbrocks)
(purchased from city, R.W.D. #)

Amount of Surface Pipe Set and Cemented at 337 feet
Multiple Stage Cementing Collar Used? X Yes No
If yes, show depth set 2030 feet
If alternate 2 completion, cement circulated
from 2030 feet depth to 0' w/ 900 SX cmt
Cement Company Name Halliburton
Invoice # 539640 & 14296

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

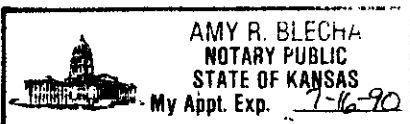
Title District Engineer Date 11/17/86

Subscribed and sworn to before me this 17th day of November 1986

Notary Public Amy R. Blecha

Date Commission Expires July 16, 1990

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
X KCC SWD/Rep NGPA
X KGS Plug Other
(Specify)



11-19-86

Sec 1, Twp 16, Rge 30

Operator Name BEREVCO INC. - Beren Corporation Lease Name Missionary Well # 1

Sec. 1 Twp. 16S Rge. 30 East West Lane County.

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DEI
 #1 3676 - 3715
 45/45/45/45
 250' clean 9655 oil + 80' OCM
 1137/1112 63/89 115/153
 #2 3716 - 3732
 45/45/45/45
 920' clean 9655 oil + 90' OCM
 1286/1261 76/115 294/336
 #3 3732 - 3764
 30/30/30/30
 5' mud
 76/132 51/51 51/51
 #4 3764 - 3782
 45/45/45/45
 450' GIP + 450' clean oil + 50' MCD
 1150/1150 63/127 140/204
 #5 3782 - 3796
 60/60/60/60
 10' oil + 90' OCM (102 oil, 50' wtr)
 1099/1373 38/38 63/76
 #6 3854 - 3884
 45/45/45/45
 990' clean 9655 oil, 90' MCD, 72'
 1088/1076 76/294 145/147 CCM
 #7 3884 - 3916
 45/45/45/45
 675 85 minutes
 980' clean 9655 oil + 800' water
 1061/1061 153/601 652/792
 #8 3918 - 3942
 45/45/45/45
 1500' GIP + 800' clean oil + 270' MCD
 1061/1015 89/255 132/434
 #9 3942 - 3970
 45/45/45/45
 1980' GIP + 1500' clean oil + 180' GAC mud + 90' water
 1035/1022 115/445 562/703
 #10 3970 - 3970
 45/45/45/45
 675 15 minutes
 2500' clean oil + 190' MCD
 1012/1010 434/984 1073/1010

Name	Top	Bottom
Lime & Shale	0'	339'
Shale & Sand	339'	1890'
Shale	1890'	2600'
Shale & Lime	2600'	2850'
Lime & Shale	2850'	3300'
Shale	3300'	3545'
Lime & Shale	3545'	3715'
Kansas City	3715'	3880'
Lime & Shale	3880'	3942'
Kansas City	3942'	3970'
Lime & Shale	3970'	4373'
TOTAL ROTARY DEPTH 4373'		

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/8"	8 5/8"	23#	337'	60/40 poz	250	2% gal, 3% cc
Production	7 7/8"	5 1/2"	14#	4372'	60/40 poz	250	2% gal, 10% salt,
DV tool		5 1/2"		2030'	Halli lite Common	400 100	3/4 of 1% CFB Gilsonite persk.

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1560'	Squeezed w/500 sx cement	1560'
4	4059'-61' & 3988'-92'	500 gal 15% INS	3988-4061
3	3928'-32'	1500 gal 15% NEHCL	3928-32
3	3950'-54'	1200 gal 15% NEHCL	3950-54
4	3768'-71'	1500 gal 15% NEHCL	3768-71

TUBING RECORD Size 2 3/8" OD Set At 4230' Packer at none Liner Run Yes No

Date of First Production for workover 6/30/86 Producing Method Flowing Pumping Gas Lift Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	59 Bbls	0 MCF	44 Bbls	---	CFPB 36°

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation 3768'-4061'
 Sold Other (Specify)
 Used on Lease
 None Dually Completed
 Commingled