

TYPE AFFIDAVIT OF COMPLETION FORM ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5363 EXPIRATION DATE 6/30/83

OPERATOR BEREXCO-Beren Corporation API NO. 15-101-20,779-0000

ADDRESS 970 Fourth Financial Center COUNTY Lane

Wichita, Kansas 67202 FIELD Wildcat ROEMER NO.

\*\* CONTACT PERSON Evan Mayhew PROD. FORMATION Marmaton

PHONE (316) 265-3311

PURCHASER Central Crude Corporation LEASE Missionary

ADDRESS 402 Commerce Plaza WELL NO. 1

Wichita, Kansas 67202 WELL LOCATION NE NW NW

DRILLING CONTRACTOR BEREDCO INC. 330 Ft. from north Line and

ADDRESS 401 E. Douglas, Suite 402 990 Ft. from west Line of

Wichita, Kansas 67202 the NW (Qtr.) SEC 1 TWP 16S RGE 30W.

PLUGGING CONTRACTOR ADDRESS

ADDRESS

WELL PLAT

(Office Use Only)

KCC [checked] KGS [checked]

SWD/REP

PLG.

RECEIVED

WELL PLAT grid with 'STA' in the bottom right cell.

JUN 06 1983 6-6-83 Wichita, Kansas

TOTAL DEPTH 4373 PBD 4238

SPUD DATE 4/10/83 DATE COMPLETED 5/27/83

ELEV: GR 2604 DF KB 2609

DRILLED WITH (XXXX) (ROTARY) (XXXX) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE NA

Amount of surface pipe set and cemented 337 DV Tool Used? Yes

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Don W. Beauchamp, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Signature of Don W. Beauchamp (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 6th day of June

19 83.



Signature of Karen G. Berry (NOTARY PUBLIC)

MY COMMISSION EXPIRES: November 4, 1984

\*\* The person who can be reached by phone regarding any questions concerning this information.

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Lime & Shale	0	339'	anhydrite	2006-2036'
Shale & Sand	339'	1890'		
Shale	1890'	2600'		
Shale & Lime	2600'	2850'		
Lime & Shale	2850'	3300'		
Shale	3300'	3545'		
Lime & Shale	3545'	3715'		
Kansas City	3715'	3880'		
Lime & Shale	3880'	3942'		
Kansas City	3942'	3970'		
Lime & Shale	3970'	4373'		
TOTAL ROTARY DEPTH 4373'				

DST's

- #1 3676-3715, 45/45/45/45, 250' clean gassy oil + 80' OCM, 1137/1112, 63/89, 115/153
- #2 3716-32, 45/45/45/45, 920' clean gassy oil + 90' OCM, 1086/1061, 76/115, 294/396
- #3 3732-64, 30/30/30/30, 5' mud, 76/102, 51/51, 51/51
- #4 3764-82, 45/45/45/45, 450' GIP + 450' clean oil + 60' OCM, 1150/1150, 63/127, 140/204
- #5 3782-96, 60/60/60/60, 10' oil + 90' OCMW, 1099/1073, 38/38, 63/76
- #6 3859-84, 45/45/45/45, 990' clean gassy oil + 90' MCO + 90' OCM, 1086/1076, 76/294, 345/447
- #7 3884-3916, 45/45/45/45, 980' clean gassy oil + 900' wtr, 1061/1061, 153/601, 652/792
- #8 3918-42, 45/45/45/45, 1530' GIP + 800' clean oil + 270' MCO, 1061/1035, 39/255, 332/434
- #9 3942-70, 45/45/45/45, 1980' GIP + 1500' clean oil + 180' GCW + 90' wtr, 1035/1022, 115/485, 562/703
- #10 3978-95, 45/45/45/45, 2500' clean oil + 180' MCO, 1010/1010, 498/984, 1010/1010
- #11 4001-30, 60/60/60/60, 1' oil + 50' OSM, 1010/933, 51/51, 51/51
- #12 4030-75, 45/45/45/45, 2450' clean oil + 180' MCO, 1099/1099, 255/805, 882/1010
- #13 4083-4130, Packer failure
- #14 4110-30, 60/45/30/30, 10' mud, 51/51, 51/51, 51/51
- #15 4130-4205, 60/60/60/60, 30' SMCO, 1035/1010, 51/51, 63/63
- #16 4198-4270, 60/60/60/0, 150' GIP + 30' OCM, 242/242, 51/51, 51/51
- #17 4254-90, 60/60/60/60, 2' heavy oil + 60' WMCO, + 90' OCMW, 396/230, 63/63, 102/102

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)							
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	new 8 5/8"	23#	337	60-40 Pozmix	250	2% Gel, 3% CC
Production	7 7/8"	used 5 1/2"	14#	4372'	60-40 Pozmix	250	2% Gel, 10% Salt, 3/4 of 1% CFR2, 10# Gilsonite persk
DV Tool				2030'	Halli. lite Common	400 100	

  

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
none	----	-----			
TUBING RECORD			4	DPJS	1560' (squeezed)
Size	Setting depth	Packer set at	4	DPJS	4059-4061
2-3/8" OD	4230	none			

  

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated
400 sx Lite + 100 sx common cement	1560' to surface
500 gallons 15% INS acid	4059-4061

  

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
5/27/83	Pumping	36°
Estimated Production -I.P.	Oil	Gas
	120 bbls.	0 MCF
Water	Gas-oil ratio	CFPB
0 %	-----	
Disposition of gas (vented, used on lease or sold)		Perforations
none		4059-4061