



Operator Name: FALCON EXPLORATION INC. Lease Name: York Well #: 1-2  
 Sec. 2 Twp. 16 S. R. 30W  East  West County: Lane

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

*See Geological Report*  
 Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)  
 List All E. Logs Run:

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum  
 SEE ATTACHED GEOLOGICAL REPORT

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12 1/4	3 5/8	20	258.81	Common	160	2%Gel&3%CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	Depth
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	

TUBING RECORD	Size	Set At	Packer At	Liner Run
				<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr.	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Concreted  Other (Specify)

Production Interval

REMIT TO P.O. BOX 31  
 RUSSELL, KANSAS 67665

CONFIDENTIAL  
 CONSERVATION DIVISION  
 WICHITA, KS

SERVICE POINT:  
*Oakley*

DATE <i>5-25-01</i>	SEC. <i>2</i>	TWP. <i>16s</i>	RANGE <i>30w</i>	JOB START <i>10:45 AM</i>	JOB FINISH <i>2:30 PM</i>
LEASE <i>York</i>			WELL # <i>1-2</i>	LOCATION <i>Healy 10 SE IV</i>	COUNTY STATE <i>Lane KS</i>
OLD OR NEW (Circle one)					

CONTRACTOR *Discovery Drlg Rig 1*

TYPE OF JOB *PTA*

HOLE SIZE *7 7/8* T.D. *4340'*

CASING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH *2060'*

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. \_\_\_\_\_

PERFS. \_\_\_\_\_

DISPLACEMENT \_\_\_\_\_

OWNER *SGM*

ORIGINAL

CEMENT

AMOUNT ORDERED

*275 sks 60/40 Poz 67% Gel 1/4" Flo Seal*

COMMON	<i>165 sks</i>	@	<i>7.85</i>	<i>1,295.25</i>
POZMIX	<i>110 sks</i>	@	<i>3.55</i>	<i>390.50</i>
GEL	<i>14 sks</i>	@	<i>10.00</i>	<i>140.00</i>
CHLORIDE		@		
<i>Flo-Seal</i>	<i>69 #</i>	@	<i>1.40</i>	<i>96.60</i>
		@		
		@		
		@		
HANDLING	<i>193 sks</i>	@	<i>1.10</i>	<i>212.30</i>
MILEAGE	<i>4¢ per sk/mile</i>			<i>424.60</i>

EQUIPMENT SEP 1 1 2001

PUMP TRUCK CEMENTER *Dean*

# *300* HELPER *Terry*

BULK TRUCK

# *222* DRIVER *Troy*

BULK TRUCK

# \_\_\_\_\_ DRIVER \_\_\_\_\_

TOTAL *2,559.25*

REMARKS:

*1st Plug 2060' w/ 80sks*

*2nd Plug 1560' w/ 80sks*

*3rd Plug 700' w/ 40sks*

*4th Plug 260' w/ 50sks*

*5th Plug 10sks 40'*

*15 SKs in Rat Hole*

SERVICE

DEPTH OF JOB	<i>2060'</i>
PUMP TRUCK CHARGE	<i>520.00</i>
EXTRA FOOTAGE	@ _____
MILEAGE	<i>55 miles @ 3.00</i> <i>165.00</i>
PLUG <i>8 5/8 Dry Hole</i>	@ <i>23.00</i>

Release  
 APR 30 2003  
 From  
 Confidential

# ALLIED CEMENTING CO., INC.

5286

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SEP 12 2001

**CONFIDENTIAL**

SERVICE POINT:

*Dalley*

DATE <i>5/14/01</i>	SEC <i>2</i>	TWP. <i>16s</i>	RANGE <i>30W</i>	CONSERVATION DIVISION <i>WICHITA, KS</i>	ON LOCATION <i>6:00PM</i>	JOB START <i>12:00AM</i>	JOB FINISH <i>12:15AM</i>
LEASE <i>York</i>	WELL# <i>1-2</i>	LOCATION <i>Healy TN SE into</i>	COUNTY <i>Lane</i>	STATE <i>KS</i>			

OLD OR NEW (Circle one)

CONTRACTOR *Discovery Rig #1*

TYPE OF JOB *CMT 8 3/4 Surface csg*

HOLE SIZE *12 1/4* T.D. *259*

CASING SIZE *8 3/4* DEPTH *59*

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX *300* MINIMUM *90*

MEAS. LINE SHOE JOINT *15*

CEMENT LEFT IN CSG. *15*

PERFS.

DISPLACEMENT *15 1/2 BBL*

OWNER *same*

CEMENT AMOUNT ORDERED *160 SKs com + 29 gal 37000*

COMMON	<i>160 SKs</i>	@	<i>7.85</i>	<i>1,256.00</i>
POZMIX		@		
<b>KCC</b>	<i>3 SKs</i>	@	<i>10.00</i>	<i>30.00</i>
CHLORIDE	<i>6 SKs</i>	@	<i>30.00</i>	<i>180.00</i>
		@		
		@		
		@		
		@		
HANDLING	<i>169 SKs</i>	@	<i>1.10</i>	<i>185.90</i>
MILEAGE	<i>4¢ per sk into</i>			<i>371.80</i>

TOTAL *2,023.70*

**ORIGINAL**

**Release**  
**APR 30 2003**  
**From**  
**Confidential**

SEP 11 2001  
**CONFIDENTIAL**

EQUIPMENT

PUMP TRUCK CEMENTER *MAX*

# *300* HELPER *Wayne*

BULK TRUCK

# *218* DRIVER *Lonnice*

BULK TRUCK

# DRIVER

REMARKS:

SERVICE

*CMT 8 3/4 surface csg with 160 sks cmt*

*Displace 15 1/2 BBL Close in csg*

*Cement did circulate ✓*

DEPTH OF JOB *259*

PUMP TRUCK CHARGE *520.00*

EXTRA FOOTAGE @

MILEAGE *5.5 MI* @ *3.00* *165.00*

PLUG *8 3/4 Surface* @ *45.00*

**Release**  
**APR 30 2003**  
**From**  
**Confidential**