

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1098025

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 32710	API No. 15 - 15-207-28332-00-00
Name:Laymon Oil II, LLC	Spot Description:
Address 1: 1998 SQUIRREL RD	SW_SE_SW_NW_Sec8 Twp25 S. R16
Address 2:	2775 Feet from North / South Line of Section
City: NEOSHO FALLS State: KS Zip: 66758 + 7124	4455 Feet from Feet from West Line of Section
Contact Person: Michael Laymon	Footages Calculated from Nearest Outside Section Corner:
Phone: (620) 963-2495	□ NE □ NW ☑ SE □ SW
CONTRACTOR: License #32710	County: Woodson
Name: Laymon Oil II, LLC	Lease Name: Grisier Well #: 20-12
Wellsite Geologist: None	Field Name;
Purchaser:	Producing Formation: Squirrel
Designate Type of Completion:	Elevation: Ground: 995 Kelly Bushing: 1000
✓ New Well Re-Entry Workover	Total Depth: 1020 Plug Back Total Depth:
☑ oil ☐ wsw ☐ swd ☐ slow	Amount of Surface Pipe Set and Cemented at: 40 Feet
☐ Gas ☐ D&A ☐ ENHR ☐ SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ✓ No
☐ OG ☐ GSW ☐ Temp. Abd.	If yes, show depth set: Feet
CM (Coal Bed Methane)	If Alternate II completion, cement circulated from:
Cathodic Other (Core, Expl., etc.):	feet depth to: 40 w/ 10 sx cmt
If Workover/Re-entry: Old Well Info as follows:	sx cmt.
Operator:	
Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth:	, and the second
☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD	Chloride content: 0 ppm Fluid volume: 100 bbls
Conv. to GSW	Dewatering method used: Evaporated
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	Oneveter Name
Dual Completion Permit #:	Operator Name:
SWD Permit #:	Lease Name: License #:
ENHR Permit #:	QuarterSecTwpS. R East West
GSW Permit #:	County: Permit #:
09/20/2012 09/24/2012 09/25/2012	
Spud Date or Date Reached TD Completion Date or Recompletion Date	

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Letter of Confidentiality Received
Date:
Confidential Release Date:
✓ Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I I II Approved by: Deanna Gerrison Date: 10/22/2012

Side Two

1098025

Operator Name: Laymon Oil II, LLC				Lease Name: Grisier				Well #: 20-12		
Sec. 8 Twp. 25	s. _{R.} <u>16</u>	√ Eas	t 🗌 West		y: Woo					
INSTRUCTIONS: Shottime tool open and clo recovery, and flow rate line Logs surveyed. A	sed, flowing and shu s if gas to surface to	ut-in press est, along	sures, whether s with final chart(shut-in pres	sure rea	iched static level	. hydrostatic pres	ssures hottom t	ole temperature, fluid	
Drill Stem Tests Taken (Attach Additional S			∕es 📝 No	· ·		.og Formatio	on (Top), Depth a	and Datum	Sample	
Samples Sent to Geological Survey Cores Taken Electric Log Run Electric Log Submitted Electronically (If no, Submit Copy)		Yes No		Name Attached			Top Datum Attached Attached			
List Alf E. Logs Run:										
Gamma Ray Neutro	n									
		Rep		RECORD	✓ Nurface, int	ew Used ermediate, product	ion, etc.			
Purpose of String	Size Hole Drilled	Si	ze Casing et (In O.D.)	Wei	ght	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives	
Surface	10.2500	8.6250		24		40	portland	10		
Production	6.1250	2.8750		7		1015	common	150		
			ADDITIONAL	CEMENTI	NG / SOL	JEEZE RECORD				
Purpose: — Perforate — Protect Casing — Plug Back TD — Plug Off Zone	Depth Top Bottom	Туре	e of Cement	# Sacks			Type and	Percent Additives		
Shots Per Foot	PERFORATION	ON RECOF	RD - Bridge Plug Each Interval Perf	s Set/Type forated			cture, Shot, Cemen		Depth	
TUBING RECORD:	Size:	Set At:		Packer At	:	Liner Run:	Yes No			
Date of First, Resumed P	roduction, SWD or ENI	IR.	Producing Meth	od:		Gas Lift 0	ther (Explain)			
Estimated Production Per 24 Hours	Oil E	Bbls.	Gas !	Mcf	Wate	er Bb	ols. (Gas-Oil Ratio	Gravity	
DISPOSITION Vented Sold (If vented, Subm	Used on Lease			ETHOD OF	COMPLE Dually (Submit A	Comp. Com	mingled hit ACO-4)	PRODUCTION	N INTERVAL:	

Form	ACO1 - Well Completion	
Operator	Laymon Oil II, LLC	
Well Name	Grisier 20-12	
Doc ID	1098025	· • • • • • • • • • • • • • • • • • • •

Tops

0	
0	
ľ	17
17	90
90	120
120	400
400	415
415	418
418	425
425	575
575	756
756	800
800	900
900	902
902	906
906	910
910	918
918	952
952	953
953	955
955	957
957	970
970	1020
	17 90 120 400 415 418 425 575 756 800 900 902 906 910 918 952 953 955

New Kleindhinber Sol West Madison John KS 66749

STOMER NO.	JOB NO.	PURCHASE ORDER NO.	REFERENCE	TERMS	CLERK	9/20/12	TIME
Lay	m on	JOIL SH					
		P T					

HIPPED	ORDERED UM	SKU	DESCRIPTION	UNITS	FRICE/PER	EXTENSION
	300	PC.	Portland Cemer	At 300	945	28350
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					tox	242
					-	7
						30773
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				<u>4</u>		
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			4			

RECEIVED BY

802 N. Industrial Rd. P.O. Box 664 Iola, Kansas 66749 Phone: (620) 365-5588

TOTAL ROUND TRIP

TOTAL AT JOB

UNLOADING TIME

Payless Concrete Products, Inc.

CONDITIONS

Concrete to be delivered to the nearest accessible point over passable road, under bruck's own power. Due to delivery at owner's or intermediary's direction, selfer assumes no responsibility for damagos in any manner to sidewalks, readways, driveways, buildings, trees strubbery, etc., which are at customer's risk. The maximum ellotted time for unloading trucks is 5 manutes per yard. A charge will be made for holding trucks longer. This concrete contains correct water contents for strength earth when water is added at customer's request.

NOTICE TO OWNES.

Failure of this contractor to pay those persons supplying material or services to complete this contract can result in the filing of a mechanic's lien on the property which is the subject of this contract.

LA005 LAYMON OIL II, L.L.C. 1998 SQUIRREL RD.

LA5/14

LAYMON DIL II, L.L.C.

DELAY TIME

GRAND TOTAL

54 W TO OTTER RD (TRAIN TRACK

1 222	And the first open 1 2 1 2 days (Sec. 1 2 days (Sec			24 1 22 1	An in a country promit of a		
				OVERPA	SS)N ON OTTE	R 1 MI CREEK	4
	NEO	SHO FALLS K	S	BRIDGE	GO BACK E W	ILL MEET	
		5675	88	THERE	LEASE: GRIS	ER #20-12	<u> </u>
TIME	FORMULA	LOAD SIZE	YARDS ORDERED		DRIVER/TRUCK		PLANT/TRANSACTION #
				% CAL	JH	% AIR	
01:17:33p	WELL	15.00 yd	15.00 yd	0.00	31	0.00	M00C0
DATE		LOAD#	YARDS DEL	BATCH#	WATER TRIM	SLUMP	TICKET NUMBER
	To Date	8	92.00 yd				
09-25-12	†oday	1	15.00 yd	22120	6/yd 0.0	4.00 in	32650
CAUSE BURNS. Avoid Contact With Skin or Ey Attention. KEEP CHILDF CONCRETE is a PERISHAE LEAVING the PLANT. ANY TELEPHONED to the OFFIC The undersigned process any sums ored. At accounts not paid within Not Responsible for React Material is Declared.	BLE COMMODITY and BECOMES the PROM COMMODITY AND BECOMES THE PROM COMMODITY AND COMMODITY OF THE PROM TO EBERONE LOADING STARTS. TO EBY 28 COSS, INCLUDING TRESCRIPTS AT SO CAYS OF DEFINE THE PROMISE AND THE PROM START THE PROMISE AND THE PROMISE AN	ortect With Skin. In Case of mitation Persists, Get Medical FERTY of the PURCHASER UPON BINAL INSTRUCTIONS MUST be streps' fees, incurred in collecting of 24% per annum. Aboved Unless Made of Time	(TO BE SIGNED IF DELIVERY 1 Deer Customer The chine of the 1 you for your signature as of the op truck may cossibly case damag properly it 8 places the material in our wish to help you in every way to chicor is requesting that you a this supplier from any responsibility. The precises and/or adjace to help him remove mutat be with not like in public size into agree to help him remove mutat be with not like in public size from, the undersigned agrees to inch.	MAGE RELEASE O BE LINDE WISDE CURB LINE) much in presenting this RELEASE to brian that the sice and weight of his e to the premises and/or editerant first load after your desire. It is that we can, but in order to do the that we can, but in order to do the that we can, but in order to do the that we can, but in order to do the that we can, but in order to do the that we can, but in order to do the that we can, but in order and you temporary. Both classifications in the that we can, but in order that you do the merella, and that you do from the wheels of his vehicle or set. Further, as additional considera- errorly and hold harmfees the direct and and command to the premises ay be claimed by anyone to have	H ₂ 0 Ac	vis Detrimental to Condided By Request/Autho (OW INDICATES THAT L HAVE ILL NOT SET RESPONSIBLE HABITME UNIT PRICE	rized By
15.00 2000 (.5 15.00	MIX&HAUL MIX&HAUL	WELL (10 (TRUCKING (MIXING & (15.00 2.00 V 15.00	51.00 50.00 25.00	765.00 375.00
RETURNED TO PLANT	LEFT JOB	FINISH UNLOADING	DELAY EXPLANATION/C	YLINDER TEST TAKEN	TIME ALLOWED		
3:05 LEFT PLANT	2 CO	START UNLOADING	1. JOB NOT READY 2. SLOW POUR OR PUMP 3. TRUCK AHEAD ON JOB 4. CONTRACTOR BROKE DOWN 5. ADDED WATER	6. TRUCK BROKE DOWN 7. ACCIDENT 8. CITATION 9. OTHER	TIME DUE T	ubTotal \$ ax % 7.300 otal \$ \$ rder \$	70
1.27	2-10					ADDITIONAL CHARGE	1