

RECEIVED
OCT 19 2012

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

KCC WICHITA WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34226
Name: Yale Oil Association, Inc.
Address 1: 6 NE 63rd Street, Suite 425
Address 2: _____
City: Oklahoma City State: OK Zip: 73105 + _____
Contact Person: Greg Cox
Phone: (405) 840-1811 ext. 107
CONTRACTOR: License # 34293
Name: Project Drilling LLC
Wellsite Geologist: _____
Purchaser: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth: _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____
12/26/11 1/1/12 1/3/12
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 035-24460-00-00
Spot Description: _____
SW SW NW SW Sec. 10 Twp. 35 S. R. 7 East West
1,600 Feet from North / South Line of Section
100 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Cowley
Lease Name: Joe Well #: 1-10
Field Name: unnamed
Producing Formation: na
Elevation: Ground: 1230 Kelly Bushing: 1238
Total Depth: 3324 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 308 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: steel pits were used for haul off
Location of fluid disposal if hauled offsite: _____
Operator Name: HS Field Services - Dewey, Oklahoma
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Geologist Date: 10-12-12

KCC Office Use ONLY

Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I J III Approved by: [Signature] Date: 10/22/12

Operator Name: Yale Oil Association, Inc. Lease Name: Joe Well #: 1-10
 Sec. 10 Twp. 35 S. R. 7 East West County: Cowley

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Stalnaker	1542	-304
Electric Log Run	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	U. Layton	2075	-837
Electric Log Submitted Electronically <i>(If no, Submit Copy)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	L. Layton	2255	-1017
List All E. Logs Run:		Checkerboard	2430	-1192
Compensated Resistivity, Neutron-Density/ Microlog, Sonic		Marmaton	2522	-1284
		Miss Chat	2992	-1754
		Miss Solid	3080	-1842

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	308	Reg	185	3% CC-1/4# Flocele/sk

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-1B.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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OILWELL CEMENTERS, INC. ORIGINAL

P.O. BOX 510 - PHONE (580) 229 - 1776
HEALDTON, OKLAHOMA 73438

P.O. NO. _____
DATE 12/27/2011

Yale Oil Association, Inc. 6 N.E. 63rd Ste 425 OKC, OK 73102 USA

NAME OF COMPANY _____ MAILING ADDRESS _____

WELL OWNER _____ MAILING ADDRESS _____

NAME OF CONTRACTOR _____ MAILING ADDRESS _____

TERMS: Accounts Due and Payable Upon Receipt. 1.5% (18% per yr) Finance charge Added to Accounts 30 Days Past Due.

This cementing equipment and service men are to be under the control and supervision of the well owner or his representative and as a part of the consideration thereof, it is expressly stated the OILWELL CEMENTERS, INC shall not be liable or responsible for any loss or damage to this well

Well owner or his Representative *[Signature]*

FARM Joe WELL NO. 1-10
COUNTY Crowley, KS SEC _____ TWN _____ RGE _____

KIND OF JOB Surface Pipe TRUCK NO. 241 BULK CEMENT

SIZE OF PIPE 8 5/8 SIZE OF HOLE 12 1/4 CEMENT 185 SACKS @ \$11.00 \$2,035.00

DEPTH OF WELL 308 DEPTH OF WELL CEMENTED 278 ASH MIX _____ SACKS @ \$10.50 \$0.00

KIND OF CEMENT Reg 3% CC-1/4# Flocele/sk % GEL _____ SACKS @ _____ \$0.00

ASH MIX 600 CACL @ \$0.60 \$360.00

AMOUNT 50 FLO-CELE @ \$2.50 \$125.00

PRESSURE _____ @ _____ \$0.00

TIME OUT 6:00 PM ON LOC 7:00 PM @ _____ \$0.00

JOB STARTED 12:10 AM COMPLETE 12:45 AM @ _____ \$0.00

TYPE FLOATING EQUIPMENT None @ _____ \$0.00

PRICE REF.NO. 1 @ \$1,000.00 \$1,000.00 @ _____ \$0.00

308 FEET @ \$0.25 \$77.00 @ _____ \$0.00

162 TRUCK MILES @ \$4.00 \$648.00 @ _____ \$0.00

81 PICKUP MILES @ \$2.00 \$162.00 @ _____ \$0.00

CONNECTION OVER 6' @ \$650.00 \$0.00 @ _____ \$0.00

2 EXTRA HRS ON LOC. @ \$250.00 \$500.00 @ _____ \$0.00

PLUG CONTAINER @ \$0.00 @ _____ \$0.00

@ \$0.00 @ _____ \$0.00

@ \$0.00 @ _____ \$0.00

@ \$0.00 @ _____ \$0.00

@ \$0.00 @ _____ \$0.00

MATERIAL COST \$2,520.00

OKLA. SALE TAX \$0.00

COUNTY SALE TAX \$0.00

DUMPING CHARGE 185 \$4.00 \$740.00

PUMP TRUCK CHARGES \$2,387.00 TOTAL MATERIALS \$3,260.00

PUMP TRUCK \$2,387.00

Sub Total \$5,647.00

Discount 10% \$564.70

TOTAL \$5,082.30

TRUCK NO. 225
CEMENTER LARRY SMITH

HELPER: L Henderson-D Chace

REMARKS: _____

Break circ.-mix 185 sks cement-displace with 19 bbl water-cement circulated

INVOICE NO. 29239

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Date 1-3-12

Leon's DST, Inc.

Ticket # 1148

Company VALE OIL

Work Order#

Address 6 NE 63rd ST. SUITE 425 OKC OK 73105

Section 10 Township 35-2 Range 7E Legal COWLEY County KANSAS

DST# 1 Test Depth 2975 to 2995 Total Depth 3324 Net Pay 20 Elevation

Formation BARTLESVILLE Lease JOE Well # 1-10 State KANSAS

Pressures Open for initial flow, at: 11:40 PM for 60 min Initial Hydrostatic 1480 psi
Close for initial shut-in, at: 12:40 AM for 60 min Initial Fow 25 to 27 psi
Reopen for final flow, at: 1:40 AM for 60 min Initial Shut-in 1055 psi
Close for final shut-in, at: 2:40 AM for 120 min Final flow 27 to 27+ psi
Pull packer loose, at: 4:40 AM Final Shut-in 1076 psi
Packers pulled loose easy Final Hydrostatic 1439 psi

Initial Blow VERY WEAK BLOW < 1/2" INTO BUCKET DECREASING TO NO BLOW

Final Blow A FEW BUBBLES THEN... NO BLOW

Recovery table with columns: Feet, Recovery Description, Chlorides, Gravity, % Oil, % Water, Resistivity. Row 1: 10, MUD w/ OIL SWIRLS

Equipment Cont. Test NO Strd Test YES Hook Test NO # of packers 3 Sampler YES
Hyd. Jars YES Packers Held YES Tool Plugged NO Safety Joint - Circ Sub YES
Reversed Out NO Packer Size 1" Hole Size 7/8 Misrun NO Cause

Recorders Inside # Capacity Depth Electronic Clock
Outside # Capacity Depth Mechanical Clock
Straddle # 30086 Capacity 10K Depth 2965 Mechanical Clock

Drill String String Wt: Start String Wt: Finish Pit Mud: Mud Type CHEM
D.P. Length 2946 I.D. Tool Above Packer Viscosity 41
D.C. Length - I.D. Below Straddle: Tool 13 Pipe 316 Weight 9.3
W.P. Length - I.D. Left rubber in hole Water Loss 4.8
Test Tool 49 Pipe in Anchor Chlorides 2600
Tester on location 1/2/12 4:00 PM Tester left location
Fill on Bottom ft. Water Cushion ft.

Rig Cont. PROJECT Rig# 2 D.P. Thread XH D.C. Thread - W.P. Thread -
Sampler Pressure Recovery: c.c. gas c.c. oil Gravity
c.c. salt water chlorides Resistivity c.c. mud oil/gas ration

Remarks: SAMPLER HAD MUD w/ OIL SHOW (OIL SWIRLS)

Leon's DST shall not be held liable for damage of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or
stained directly or indirectly through the use of its equipment or opinions concerning the results of any test. Test tool lost, damaged or not
covered from the well bore to be paid for by whom the test is run, at replacement or repair cost.

Test approved by: [Signature]
Jim McDaniel

Tester: [Signature]

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**JMCO
INSTRUMENTS**

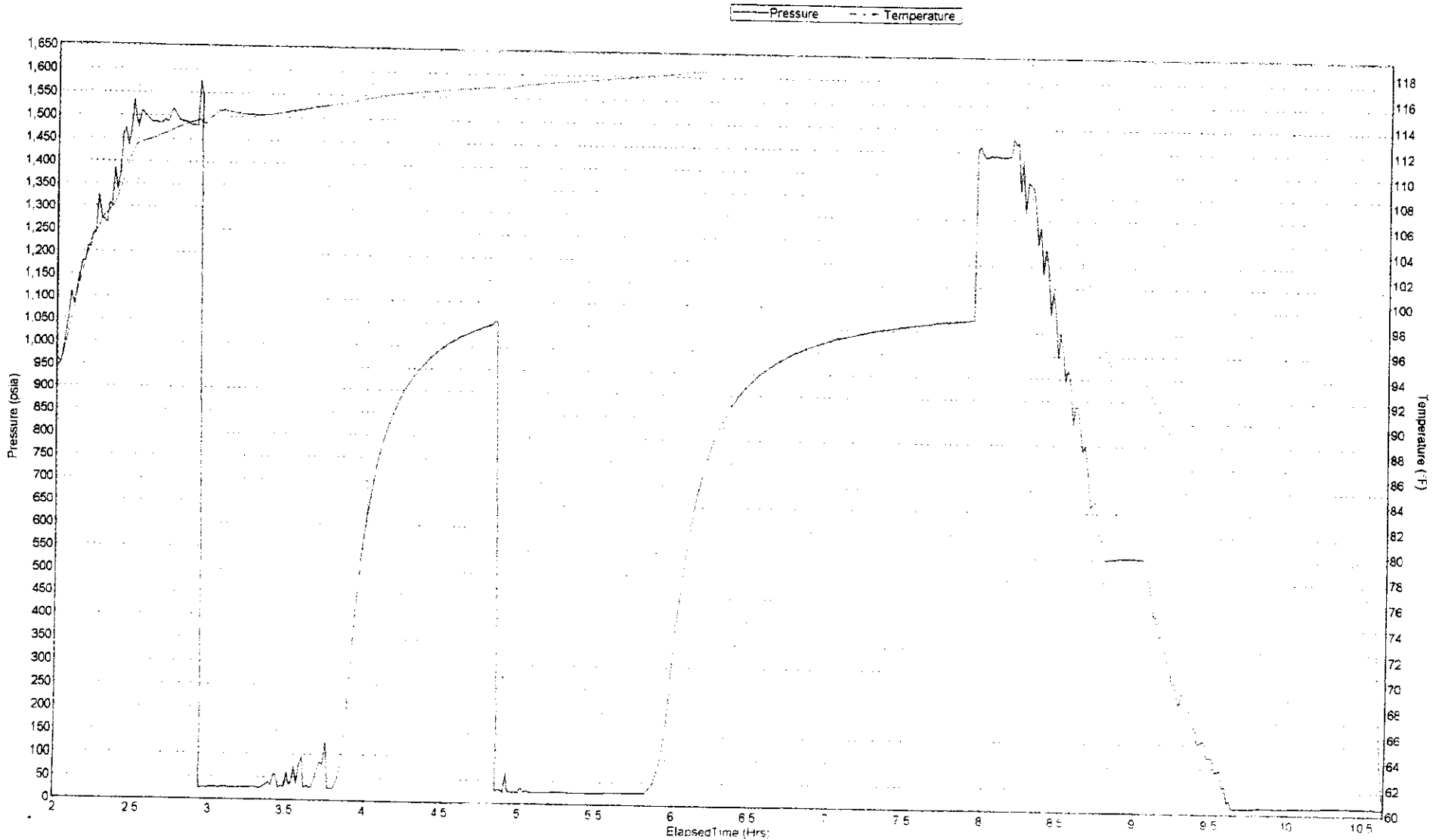
Subsurface Pressure Measurement

BASIC DATA

Company:	Yale Oil
Well Name:	Joe 1-10
Well LSD:	10-35s-7e Cowley Co. KS
Recorder:	30086
Model No.:	STC1808
Battery Usage :	0.00289 Ahr

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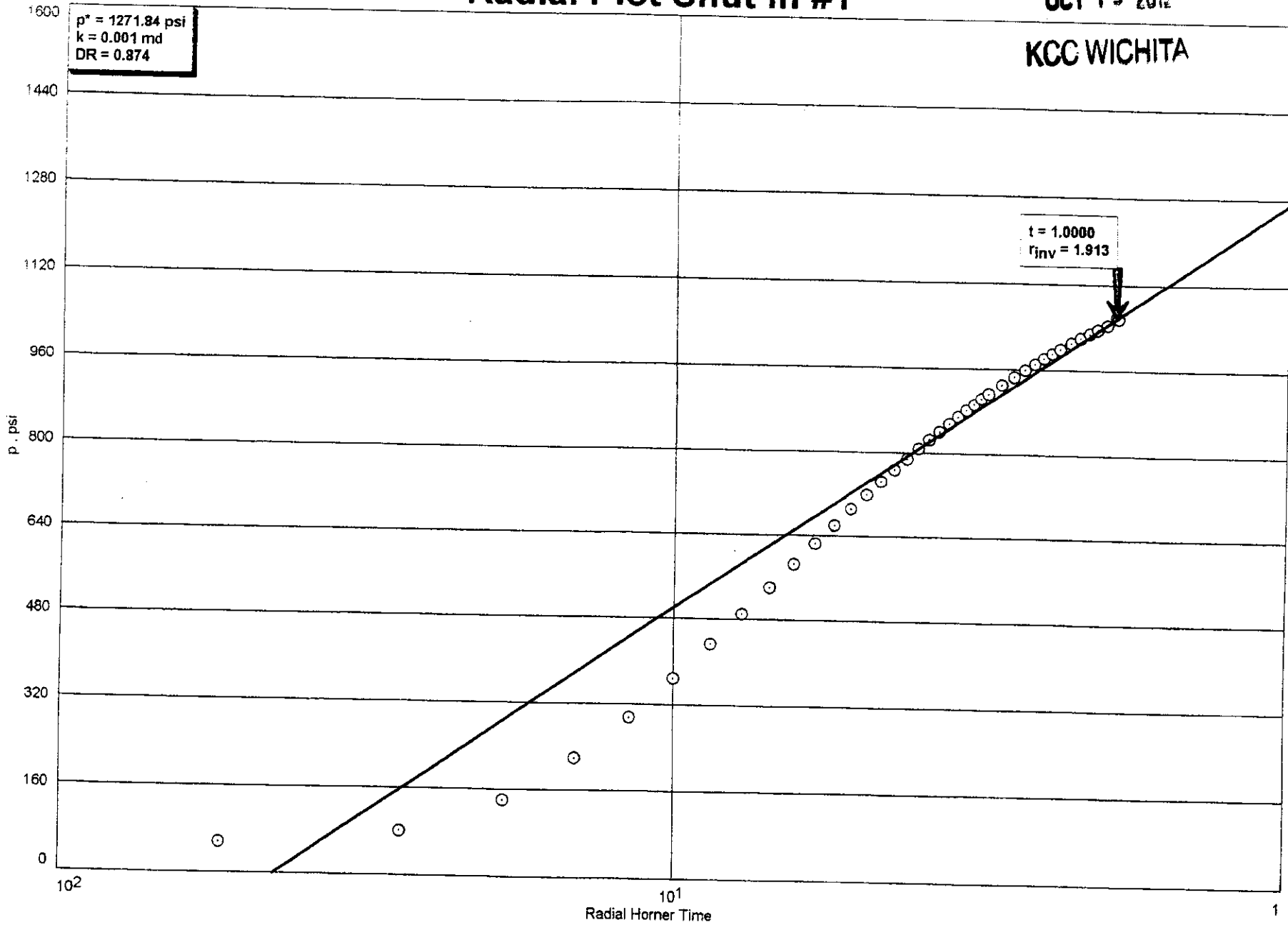


Yale Oil DST #1

Radial Plot Shut In #1

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Yale Oil DST #1

Radial Plot Shut In #2

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