



KANSAS CORPORATION COMMISSION 1096955  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
June 2009

Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 30742  
Name: Palomino Petroleum, Inc.  
Address 1: 4924 SE 84TH ST  
Address 2: \_\_\_\_\_  
City: NEWTON State: KS Zip: 67114 + 8827  
Contact Person: Klee R. Watchous  
Phone: ( 316 ) 799-1000  
CONTRACTOR: License # 34484  
Name: Fossil Drilling, Inc.  
Wellsite Geologist: Phil Askey  
Purchaser: NCRA

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     WSW     SWD     SIOW  
 Gas     D&A     ENHR     SIGW  
 OG     GSW     Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth  
 Commingled    Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD    Permit #: \_\_\_\_\_  
 ENHR    Permit #: \_\_\_\_\_  
 GSW    Permit #: \_\_\_\_\_  
08/13/2012    08/22/2012    09/18/2012  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date       Recompletion Date

API No. 15 - 15-195-22807-00-00  
Spot Description: \_\_\_\_\_  
NE NE SW SW Sec. 7 Twp. 15 S. R. 25  East  West  
1078 Feet from  North /  South Line of Section  
1262 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE     NW     SE     SW  
County: Trego  
Lease Name: Revilo Well #: 1  
Field Name: Wildcat  
Producing Formation: Mississippian  
Elevation: Ground: 2364 Kelly Bushing: 2377  
Total Depth: 4397 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at: 267 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: 1794 Feet  
If Alternate II completion, cement circulated from: \_\_\_\_\_  
feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content: 0 ppm Fluid volume: 0 bbls  
Dewatering method used: Evaporated  
Location of fluid disposal if hauled offsite:  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

Letter of Confidentiality Received  
Date: \_\_\_\_\_  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: Deanna Garrison Date: 10/24/2012



1096955

Operator Name: Palomino Petroleum, Inc. Lease Name: Revilo Well #: 1  
 Sec. 7 Twp. 15 S. R. 25  East  West County: Trego

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run:  Sonic Log Radiation Guard Log Dual Receiver Cement Bond Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum Attached Attached Attached
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.625	23	267	Class A	180	3%cc 2%gel
Production	7.8752	5.5	14	4387	SMD EA2	195	500 gal mud flush 20bbl KCl

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing	-			
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	4292-4296	300 gal MOD202	

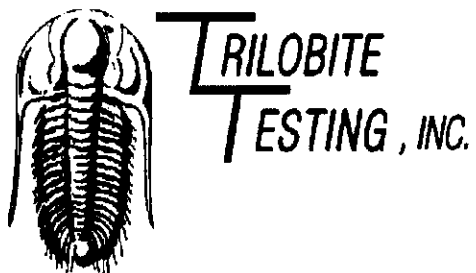
TUBING RECORD: Size: <u>2.875</u> Set At: <u>4361</u> Packer At: <u>None</u> Liner Run: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. <u>10/3/2012</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____
Estimated Production Per 24 Hours	Oil Bbls. <u>45</u> Gas Mcf _____ Water Bbls. <u>.5</u> Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Palomino Petroleum, Inc.
Well Name	Revilo 1
Doc ID	1096955

Tops

Anhy.	1834	+ 543
Base Anhy.	1870	+507
Heebner	3648	-1271
LKC	3687	-1310
Stark Sh.	3929	-1552
BKC	3980	-1603
Pawnee	4082	-1705
Ft. Scott	4182	-1805
Cherokee Sh.	4207	-1830
Miss.	4293	-1916
LTD	4397	-2020



## DRILL STEM TEST REPORT

Prepared For: **Palomino Petroleum Inc.**

4924 SE 84 St  
Wichita KS 67114-8827

ATTN: Phil Askey

**Revalo #1**

**7-15s-25w Trego KS**

Start Date: 2012.08.18 @ 03:15:00

End Date: 2012.08.18 @ 09:42:45

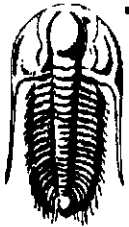
Job Ticket #: 48349                      DST #: 1

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2012.08.22 @ 14:02:02



**TRILOBITE TESTING, INC.**

# DRILL STEM TEST REPORT

Palomino Petroleum Inc.  
 4924 SE 84 St  
 Wichita KS 67114-8827  
 ATTN: Phil Askey

**7-15s-25w Trego KS**  
**Revilo #1**  
 Job Ticket: 48349 **DST#: 1**  
 Test Start: 2012.08.18 @ 03:15:00

## GENERAL INFORMATION:

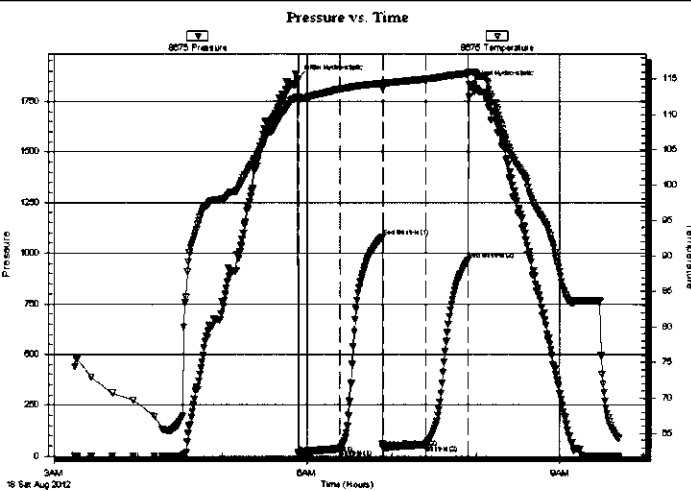
Formation: **Kansas City " H - I**  
 Deviated: No Whipstock: ft (KB)  
 Time Tool Opened: 05:53:30  
 Time Test Ended: 09:42:45  
 Test Type: Conventional Bottom Hole (Initial)  
 Tester: Jace McKinney  
 Unit No: 46  
 Interval: **3832.00 ft (KB) To 3893.00 ft (KB) (TVD)**  
 Reference Elevations: 2377.00 ft (KB)  
 Total Depth: 3893.00 ft (KB) (TVD) 2369.00 ft (CF)  
 Hole Diameter: 7.88 inches Hole Condition: Fair KB to GR/CF: 8.00 ft

## Serial #: 8675

Inside

Press@RunDepth: 56.95 psig @ 3833.00 ft (KB) Capacity: 8000.00 psig  
 Start Date: 2012.08.18 End Date: 2012.08.18 Last Calib.: 2012.08.18  
 Start Time: 03:15:15 End Time: 09:42:45 Time On Btm: 2012.08.18 @ 05:53:15  
 Time Off Btm: 2012.08.18 @ 07:55:15

TEST COMMENT: Built to 2 3/4" blow  
 No return blow  
 Built to 1" blow, Died to 1/2" blow  
 No return blow



## PRESSURE SUMMARY

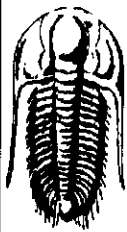
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1862.09	112.51	Initial Hydro-static
1	15.15	111.87	Open To Flow (1)
30	36.28	113.55	Shut-In(1)
60	1079.12	114.36	End Shut-In(1)
61	41.80	114.08	Open To Flow (2)
91	56.95	114.94	Shut-In(2)
121	966.15	115.75	End Shut-In(2)
122	1834.20	115.99	Final Hydro-static

## Recovery

Length (ft)	Description	Volume (bbl)
80.00	100% Mud with oil spots	0.39

## Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE**  
TESTING, INC

# DRILL STEM TEST REPORT

Palomino Petroleum Inc.

**7-15s-25w Trego KS**

4924 SE 84 St  
Wichita KS 67114-8827

**Revilo #1**

Job Ticket: 48349

**DST#: 1**

ATTN: Phil Askey

Test Start: 2012.08.18 @ 03:15:00

## GENERAL INFORMATION:

Formation: **Kansas City " H - I**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 05:53:30

Time Test Ended: 09:42:45

Test Type: Conventional Bottom Hole (Initial)

Tester: Jace McKinney

Unit No: 46

Interval: **3832.00 ft (KB) To 3893.00 ft (KB) (TVD)**

Reference Elevations: 2377.00 ft (KB)

Total Depth: 3893.00 ft (KB) (TVD)

2369.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 8.00 ft

**Serial #: 8650**

**Outside**

Press@RunDepth: psig @ 3833.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2012.08.18

End Date:

2012.08.18

Last Calib.:

2012.08.18

Start Time: 03:15:15

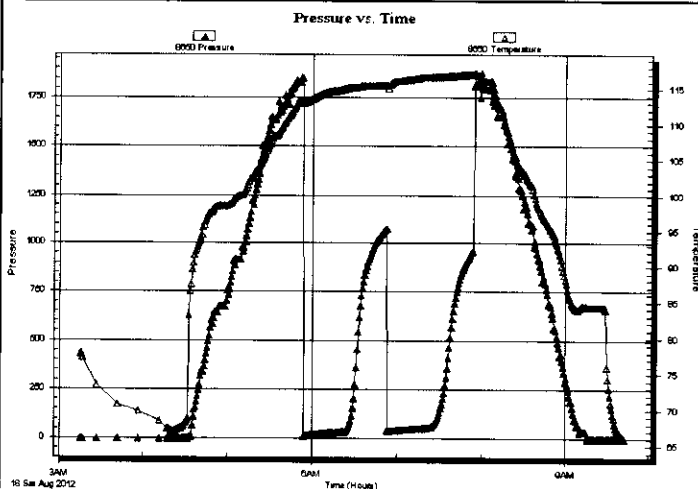
End Time:

09:42:45

Time On Btm:

Time Off Btm:

**TEST COMMENT:** Built to 2 3/4" blow  
No return blow  
Built to 1" blow, Died to 1/2" blow  
No return blow



## PRESSURE SUMMARY

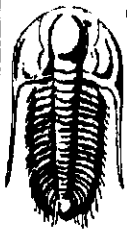
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

## Recovery

Length (ft)	Description	Volume (bbl)
80.00	100% Mud with oil spots	0.39

## Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE  
TESTING, INC**

## DRILL STEM TEST REPORT

**TOOL DIAGRAM**

Palomino Petroleum Inc.  
4924 SE 84 St  
Wichita KS 67114-8827  
ATTN: Phil Askey

**7-15s-25w Trego KS**  
**Revalo #1**  
Job Ticket: 48349      **DST#: 1**  
Test Start: 2012.08.18 @ 03:15:00

**Tool Information**

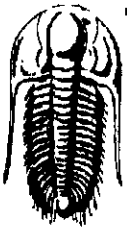
Drill Pipe:	Length: 3730.92 ft	Diameter: 3.80 inches	Volume: 52.34 bbl	Tool Weight: 15000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 30000.00 lb
Drill Collar:	Length: 93.72 ft	Diameter: 2.25 inches	Volume: 0.46 bbl	Weight to Pull Loose: 50000.00 lb
		Total Volume: 52.80 bbl		Tool Chased 0.00 ft
Drill Pipe Above KB:	12.64 ft			String Weight: Initial 40000.00 lb
Depth to Top Packer:	3832.00 ft			Final 40000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	61.00 ft			
Tool Length:	81.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

**Tool Description**

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3813.00	
Shut In Tool	5.00			3818.00	
Hydraulic tool	5.00			3823.00	
Packer	5.00			3828.00	20.00 Bottom Of Top Packer
Packer	4.00			3832.00	
Stubb	1.00			3833.00	
Recorder	0.00	8675	Inside	3833.00	
Recorder	0.00	8650	Outside	3833.00	
Perforations	23.00			3856.00	
Change Over Sub	1.00			3857.00	
Drill Pipe	32.00			3889.00	
Change Over Sub	1.00			3890.00	
Bullnose	3.00			3893.00	61.00 Bottom Packers & Anchor

**Total Tool Length: 81.00**



**TRILOBITE  
TESTING, INC**

## DRILL STEM TEST REPORT

**FLUID SUMMARY**

Palomino Petroleum Inc.

**7-15s-25w Trego KS**

4924 SE 84 St  
Wichita KS 67114-8827

**Revilo #1**

Job Ticket: 48349

**DST#: 1**

ATTN: Phil Askey

Test Start: 2012.08.18 @ 03:15:00

### Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 48.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 7.98 in<sup>3</sup>

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 5100.00 ppm

Filter Cake: 1.00 inches

### Recovery Information

Recovery Table

Length ft	Description	Volume bbl
80.00	100% Mud with oil spots	0.393

Total Length: 80.00 ft

Total Volume: 0.393 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

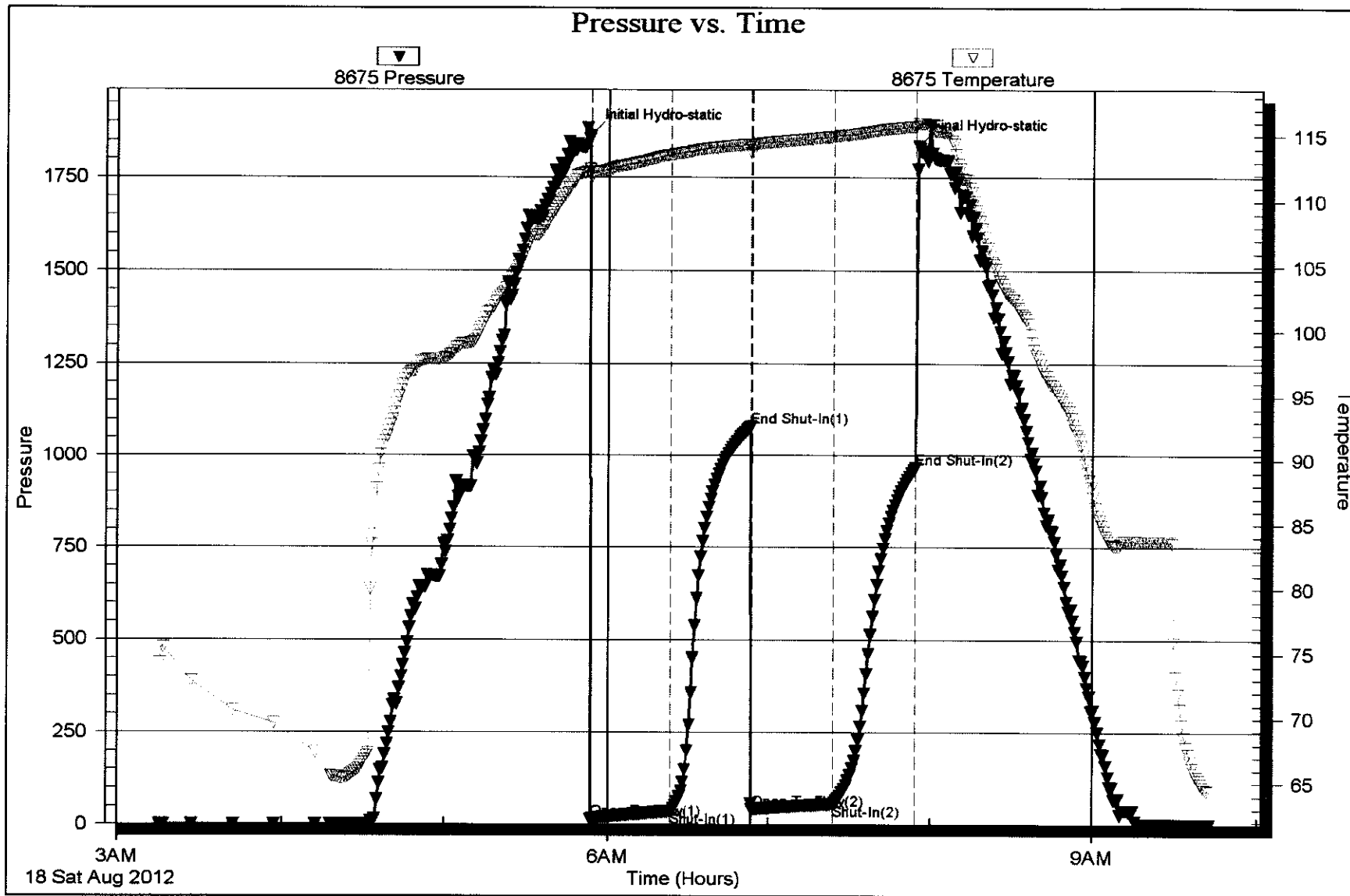
Serial #:

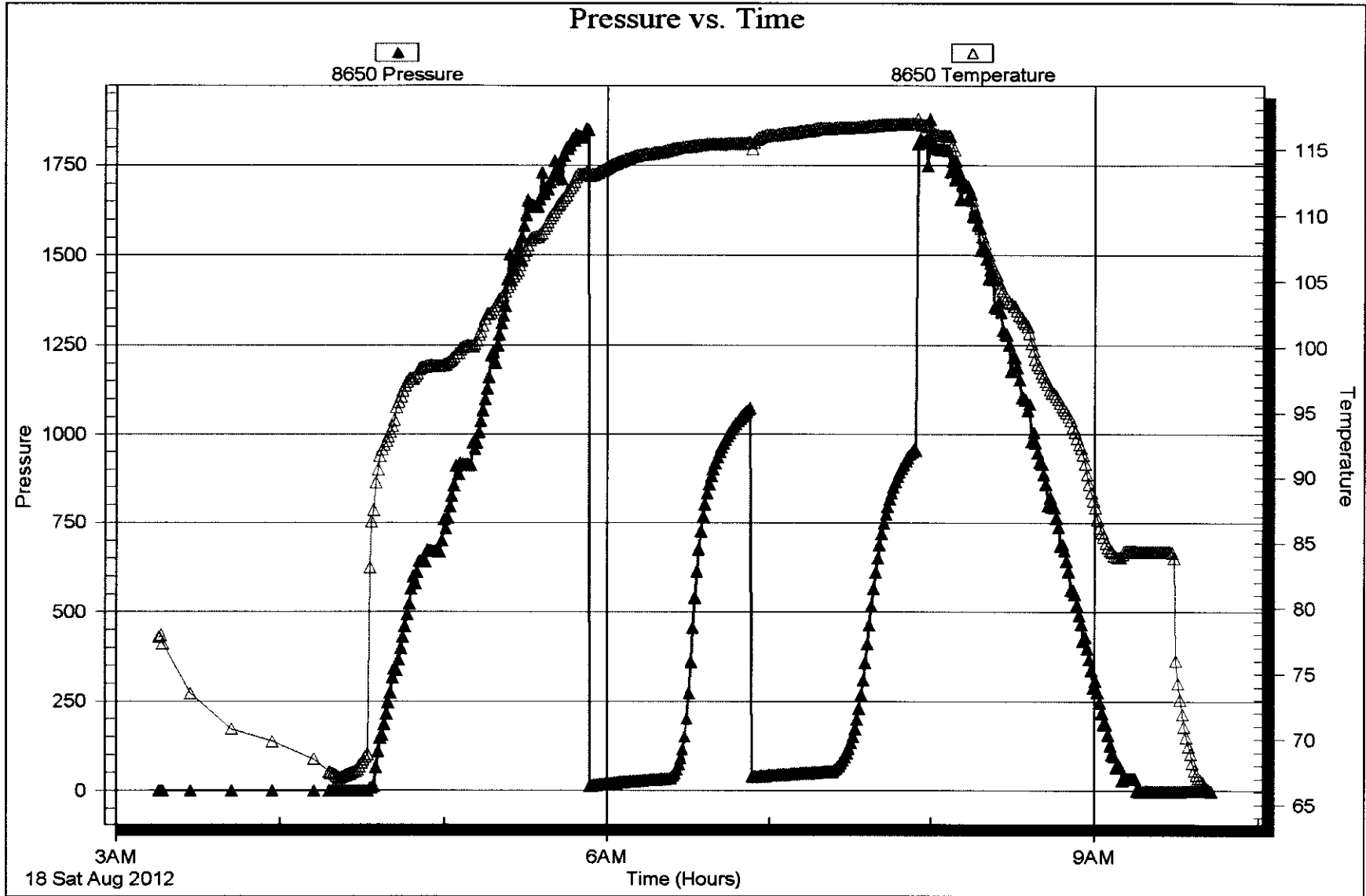
Laboratory Name:

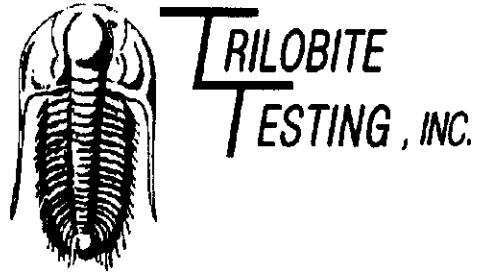
Laboratory Location:

Recovery Comments:









## DRILL STEM TEST REPORT

Prepared For: **Palomino Petroleum Inc.**

4924 SE 84 St  
Wichita KS 67114-8827

ATTN: Phil Askey

**Revalo #1**

**7-15s-25w Trego KS**

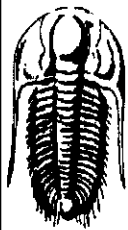
Start Date: 2012.08.18 @ 20:35:00

End Date: 2012.08.19 @ 03:47:00

Job Ticket #: 48350                      DST #: 2

Trilobite Testing, Inc  
PO Box 362 Hays, KS 67601  
ph: 785-625-4778 fax: 785-625-5620

Printed: 2012.08.22 @ 14:00:51



**TRILOBITE TESTING, INC**

# DRILL STEM TEST REPORT

Palomino Petroleum Inc.

**7-15s-25w Trego KS**

4924 SE 84 St  
Wichita KS 67114-8827

**Revilo #1**

Job Ticket: 48350

**DST#: 2**

ATTN: Phil Askey

Test Start: 2012.08.18 @ 20:35:00

## GENERAL INFORMATION:

Formation: **Kansas City "K- L"**

Deviated: **No** Whipstock: **ft (KB)**

Time Tool Opened: 23:46:00

Time Test Ended: 03:47:00

Test Type: **Conventional Bottom Hole (Reset)**

Tester: **Jace McKinney**

Unit No: **46**

Interval: **3917.00 ft (KB) To 3990.00 ft (KB) (TVD)**

Reference Elevations: **2377.00 ft (KB)**

Total Depth: **3990.00 ft (KB) (TVD)**

**2369.00 ft (CF)**

Hole Diameter: **7.88 inches** Hole Condition: **Fair**

KB to GR/CF: **8.00 ft**

**Serial #: 8675** **Inside**

Press@RunDepth: **19.09 psig @ 3918.00 ft (KB)**

Capacity: **8000.00 psig**

Start Date: **2012.08.18**

End Date: **2012.08.19**

Last Calb.: **2012.08.19**

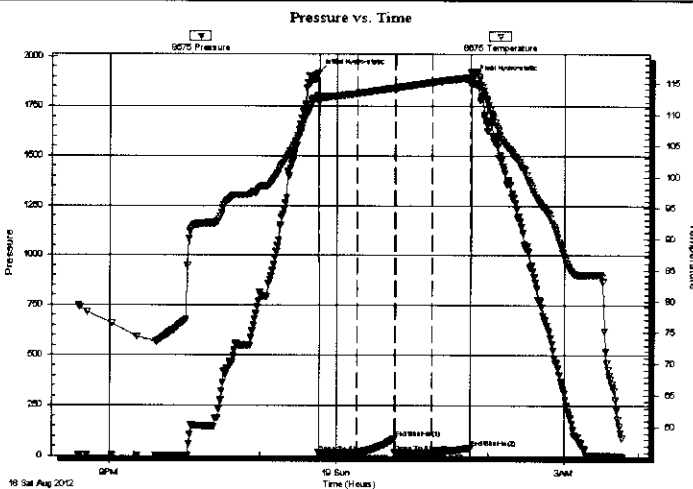
Start Time: **20:35:15**

End Time: **03:47:00**

Time On Btm: **2012.08.18 @ 23:45:30**

Time Off Btm: **2012.08.19 @ 01:47:00**

TEST COMMENT: Built to 1/2". Died to 1/4" blow  
No return blow  
No blow  
No return blow



## PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1918.66	113.03	Initial Hydro-static
1	15.39	111.97	Open To Flow (1)
31	17.59	113.36	Shut-In(1)
61	90.74	114.27	End Shut-In(1)
61	17.85	114.23	Open To Flow (2)
90	19.09	115.15	Shut-In(2)
121	41.89	115.89	End Shut-In(2)
122	1891.20	116.83	Final Hydro-static

## Recovery

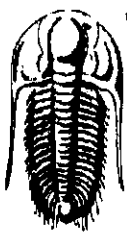
Length (ft)	Description	Volume (bbl)
5.00	100% Mud	0.02

\* Recovery from multiple tests

## Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)





**TRILOBITE  
TESTING, INC**

## DRILL STEM TEST REPORT

**TOOL DIAGRAM**

Palomino Petroleum Inc.

**7-15s-25w Trego KS**

4924 SE 84 St  
Wichita KS 67114-8827

**Revilo #1**

Job Ticket: 48350

**DST#: 2**

ATTN: Phil Askey

Test Start: 2012.08.18 @ 20:35:00

### Tool Information

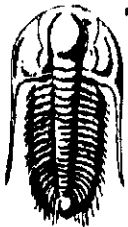
Drill Pipe:	Length: 3826.83 ft	Diameter: 3.80 inches	Volume: 53.68 bbl	Tool Weight: 15000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 30000.00 lb
Drill Collar:	Length: 93.72 ft	Diameter: 2.25 inches	Volume: 0.46 bbl	Weight to Pull Loose: 50000.00 lb
			<u>Total Volume: 54.14 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	23.55 ft			String Weight: Initial 40000.00 lb
Depth to Top Packer:	3917.00 ft			Final 40000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	73.00 ft			
Tool Length:	93.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

### Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3898.00	
Shut In Tool	5.00			3903.00	
Hydraulic tool	5.00			3908.00	
Packer	5.00			3913.00	20.00 Bottom Of Top Packer
Packer	4.00			3917.00	
Stubb	1.00			3918.00	
Recorder	0.00	8675	Inside	3918.00	
Recorder	0.00	8650	Outside	3918.00	
Perforations	35.00			3953.00	
Change Over Sub	1.00			3954.00	
Drill Pipe	32.00			3986.00	
Change Over Sub	1.00			3987.00	
Bullnose	3.00			3990.00	73.00 Bottom Packers & Anchor

**Total Tool Length: 93.00**



**TRILOBITE  
TESTING, INC**

## DRILL STEM TEST REPORT

**FLUID SUMMARY**

Palomino Petroleum Inc.

**7-15s-25w Trego KS**

4924 SE 84 St  
Wichita KS 67114-8827

**Revilo #1**

Job Ticket: 48350

**DST#: 2**

ATTN: Phil Askey

Test Start: 2012.08.18 @ 20:35:00

### Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length: ft

Water Salinity:

ppm

Viscosity: 45.00 sec/qt

Cushion Volume: bbl

Water Loss: 8.78 in<sup>3</sup>

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure: psig

Salinity: 4800.00 ppm

Filter Cake: 1.00 inches

### Recovery Information

Recovery Table

Length ft	Description	Volume bbl
5.00	100% Mud	0.025

Total Length: 5.00 ft      Total Volume: 0.025 bbl

Num Fluid Samples: 0

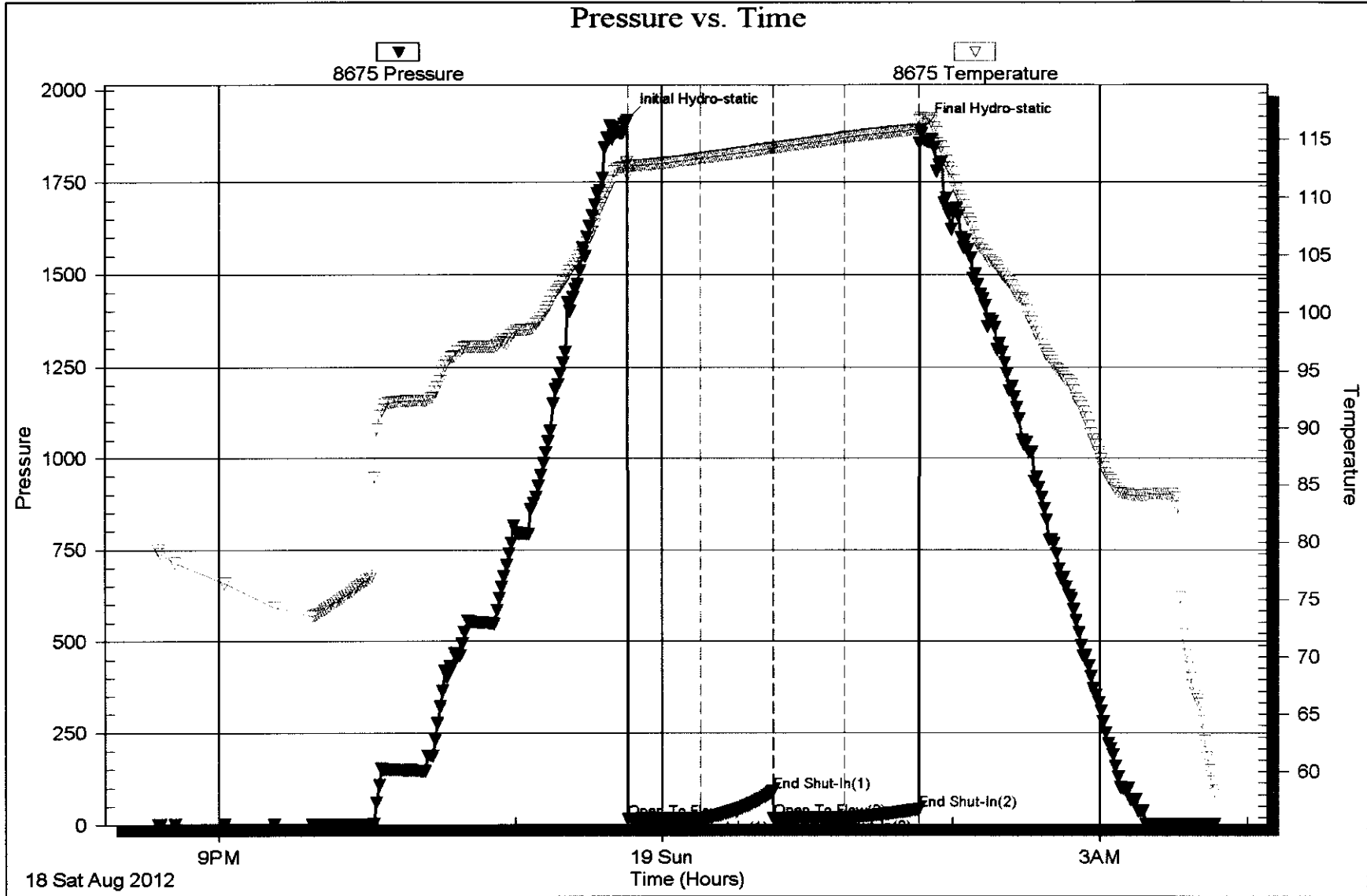
Num Gas Bombs: 0

Serial #:

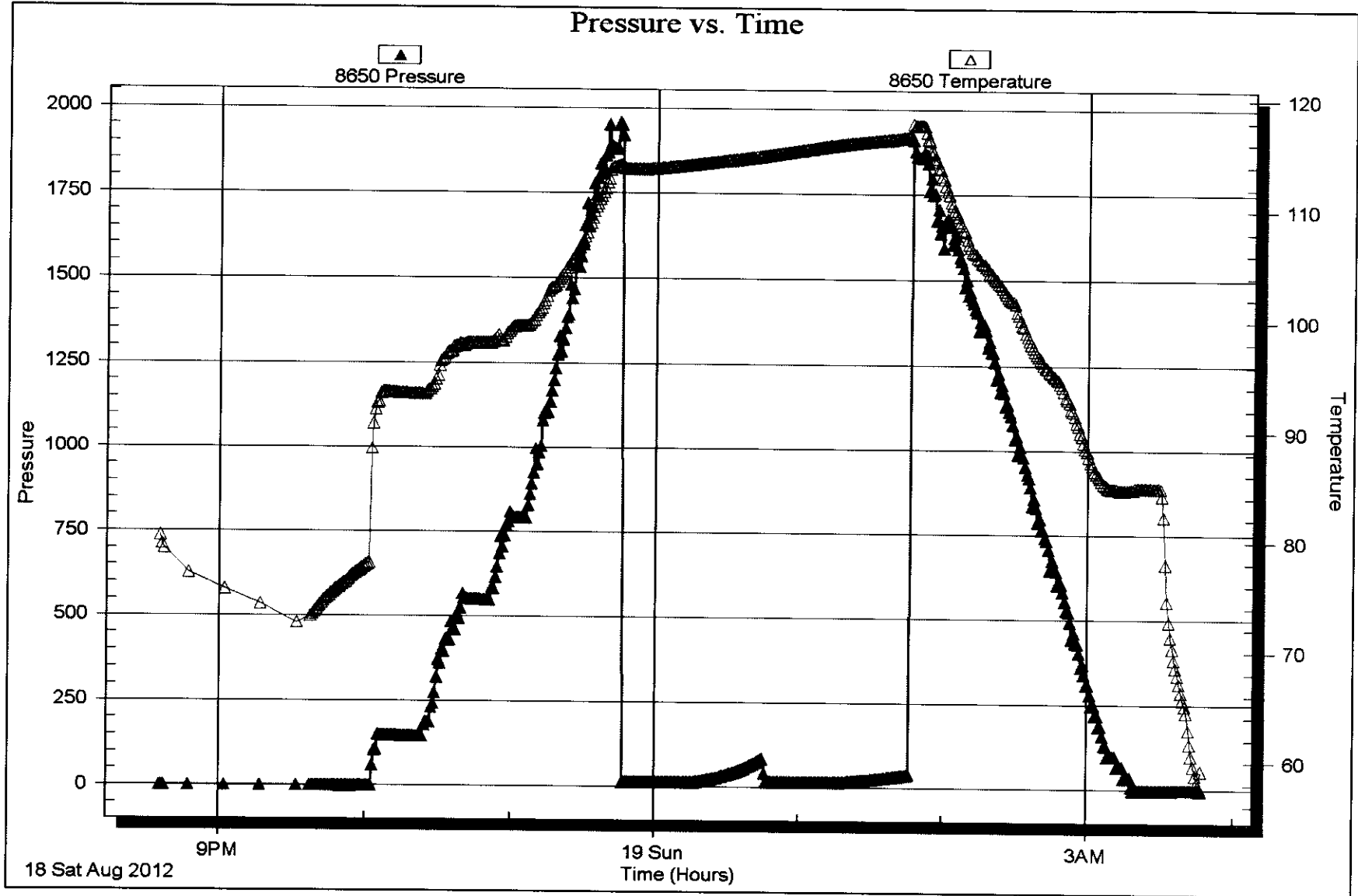
Laboratory Name:

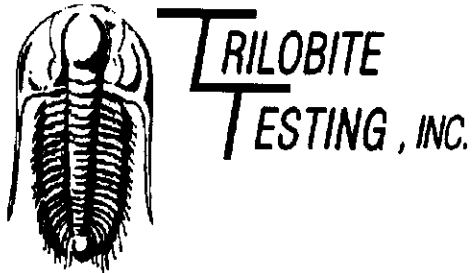
Laboratory Location:

Recovery Comments:









## DRILL STEM TEST REPORT

Prepared For: **Palomino Petroleum Inc.**

4924 SE 84 St  
Wichita KS 67114-8827

ATTN: Phil Askey

### **Revilo #1**

### **7-15s-25w Trego KS**

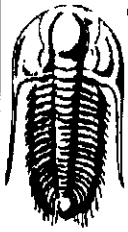
Start Date: 2012.08.20 @ 04:00:00

End Date: 2012.08.20 @ 11:30:30

Job Ticket #: 48876                      DST #: 3

Trilobite Testing, Inc  
PO Box 362 Hays, KS 67601  
ph: 785-625-4778 fax: 785-625-5620

Printed: 2012.08.22 @ 14:00:01



**TRILOBITE  
TESTING, INC**

# DRILL STEM TEST REPORT

Palomino Petroleum Inc.  
4924 SE 84 St  
Wichita KS 67114-8827  
ATTN: Phil Askey

**7-15s-25w Trego KS**

**Revilo #1**

Job Ticket: 48876      **DST#: 3**  
Test Start: 2012.08.20 @ 04:00:00

## GENERAL INFORMATION:

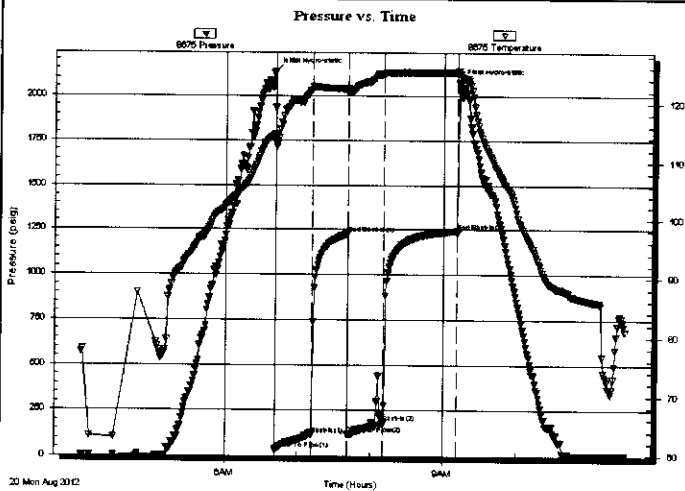
Formation: **Miss**  
Deviated: No    Whipstock:                                    ft (KB)  
Time Tool Opened: 06:41:30  
Time Test Ended: 11:30:30  
Interval: **4224.00 ft (KB) To 4302.00 ft (KB) (TVD)**  
Total Depth: 4302.00 ft (KB) (TVD)  
Hole Diameter: 7.88 inches    Hole Condition: Fair  
Reference Elevations: 2377.00 ft (KB)  
2369.00 ft (CF)  
KB to GR/CF: 8.00 ft

## Serial #: 8675

Inside

Press@RunDepth: 184.82 psig @ 4225.00 ft (KB)      Capacity: 8000.00 psig  
Start Date: 2012.08.20      End Date: 2012.08.20      Last Calib.: 2012.08.20  
Start Time: 04:00:15      End Time: 11:30:30      Time On Btm: 2012.08.20 @ 06:40:45  
Time Off Btm: 2012.08.20 @ 09:12:15

**TEST COMMENT:** B.O.B. in 13 1/2 min.  
Bled off for 5 min. No return blow  
B.O.B. in 18 1/2 min.  
Bled off for 5 min. No return blow



## PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2130.90	114.68	Initial Hydro-static
1	33.67	113.40	Open To Flow (1)
31	117.34	122.37	Shut-In(1)
61	1222.61	122.51	End Shut-In(1)
61	118.67	121.80	Open To Flow (2)
90	184.82	125.00	Shut-In(2)
151	1240.15	125.26	End Shut-In(2)
152	2071.85	125.56	Final Hydro-static

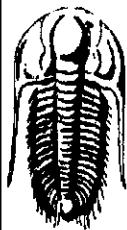
## Recovery

Length (ft)	Description	Volume (bbl)
0.00	82 Feet Gas In Pipe	0.00
163.00	gcom 10%G 20%O 70%M	1.43
185.00	ocgm 10%O 30%G 60%M	2.60
2.00	Clean Oil	0.03

\* Recovery from multiple tests

## Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



# TRILOBITE TESTING, INC

## DRILL STEM TEST REPORT

Palomino Petroleum Inc.

7-15s-25w Trego KS

4924 SE 84 St  
Wichita KS 67114-8827

Revilo #1

Job Ticket: 48876

DST#: 3

ATTN: Phil Askey

Test Start: 2012.08.20 @ 04:00:00

### GENERAL INFORMATION:

Formation: Miss

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 06:41:30

Time Test Ended: 11:30:30

Test Type: Conventional Bottom Hole (Reset)

Tester: Jace McKinney

Unit No: 46

Interval: 4224.00 ft (KB) To 4302.00 ft (KB) (TVD)

Total Depth: 4302.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 2377.00 ft (KB)

2369.00 ft (CF)

KB to GR/CF: 8.00 ft

Serial #: 8650 Outside

Press@RunDepth: psig @ 4225.00 ft (KB)

Start Date: 2012.08.20

End Date: 2012.08.20

Capacity: 8000.00 psig

Last Calib.: 2012.08.20

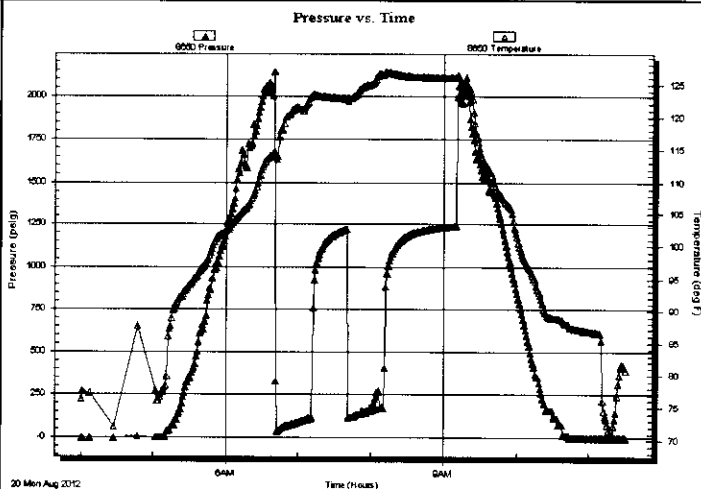
Start Time: 04:00:15

End Time: 11:30:30

Time On Btm:

Time Off Btm:

TEST COMMENT: B.O.B. in 13 1/2 min.  
Bled off for 5 min. No return blow  
B.O.B. in 18 1/2 min.  
Bled off for 5 min. No return blow



### PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

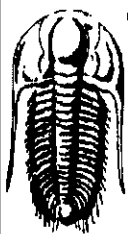
### Recovery

Length (ft)	Description	Volume (bbl)
0.00	82 Feet Gas In Pipe	0.00
163.00	gcom 10%G 20%O 70%M	1.43
185.00	ocgm 10%O 30%G 60%M	2.60
2.00	Clean Oil	0.03

### Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

\* Recovery from multiple tests



**TRILOBITE  
TESTING, INC**

## DRILL STEM TEST REPORT

**TOOL DIAGRAM**

Palomino Petroleum Inc.

**7-15s-25w Trego KS**

4924 SE 84 St  
Wichita KS 67114-8827

**Revilo #1**

Job Ticket: 48876

**DST#: 3**

ATTN: Phil Askey

Test Start: 2012.08.20 @ 04:00:00

### Tool Information

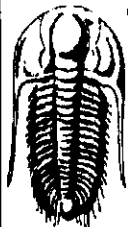
Drill Pipe:	Length: 4109.44 ft	Diameter: 3.80 inches	Volume: 57.64 bbl	Tool Weight: 15000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 30000.00 lb
Drill Collar:	Length: 93.72 ft	Diameter: 2.25 inches	Volume: 0.46 bbl	Weight to Pull Loose: 65000.00 lb
			<u>Total Volume: 58.10 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	6.66 ft			String Weight: Initial 34000.00 lb
Depth to Top Packer:	4224.00 ft			Final 36000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	78.00 ft			
Tool Length:	105.50 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

### Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4197.50	
Shut In Tool	5.00			4202.50	
Hydraulic tool	5.00			4207.50	
Jars	5.00			4212.50	
Safety Joint	2.50			4215.00	
Packer	5.00			4220.00	27.50 Bottom Of Top Packer
Packer	4.00			4224.00	
Stubb	1.00			4225.00	
Recorder	0.00	8675	Inside	4225.00	
Recorder	0.00	8650	Outside	4225.00	
Perforations	10.00			4235.00	
Change Over Sub	1.00			4236.00	
Drill Pipe	62.00			4298.00	
Change Over Sub	1.00			4299.00	
Bullnose	3.00			4302.00	78.00 Bottom Packers & Anchor

**Total Tool Length: 105.50**



**TRILOBITE  
TESTING, INC**

## DRILL STEM TEST REPORT

**FLUID SUMMARY**

Palomino Petroleum Inc.

**7-15s-25w Trego KS**

4924 SE 84 St  
Wichita KS 67114-8827

**Revilo #1**

Job Ticket: 48876

**DST#: 3**

ATTN: Phil Askey

Test Start: 2012.08.20 @ 04:00:00

### Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length: ft

Water Salinity:

ppm

Viscosity: 44.00 sec/qt

Cushion Volume: bbl

Water Loss: 10.38 in<sup>3</sup>

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure: psig

Salinity: 5400.00 ppm

Filter Cake: 1.00 inches

### Recovery Information

Recovery Table

Length ft	Description	Volume bbl
0.00	82 Feet Gas In Pipe	0.000
163.00	gcom 10%G 20%O 70%M	1.433
185.00	ocgm 10%O 30%G 60%M	2.595
2.00	Clean Oil	0.028

Total Length: 350.00 ft

Total Volume: 4.056 bbl

Num Fluid Samples: 0

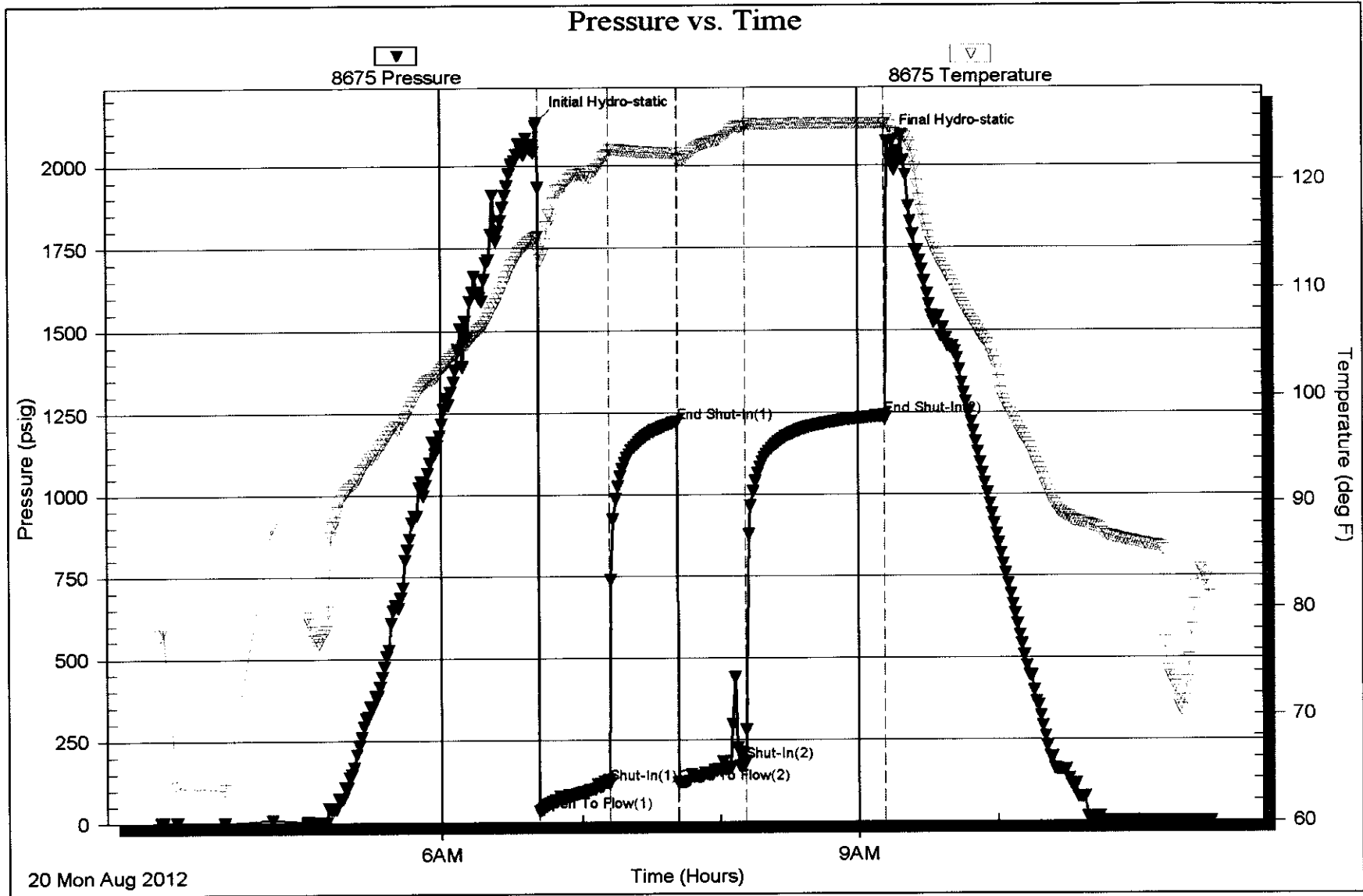
Num Gas Bombs: 0

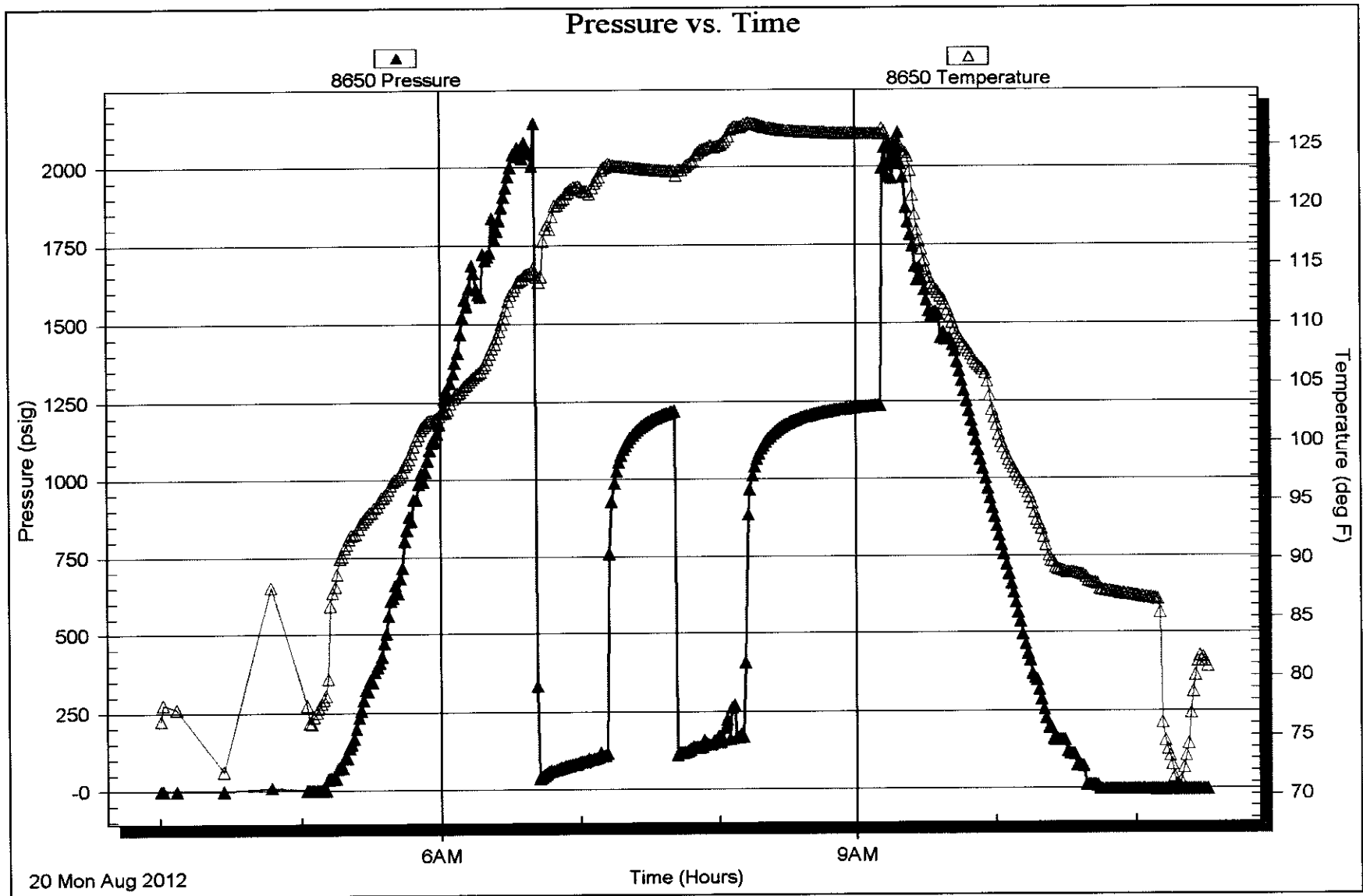
Serial #:

Laboratory Name:

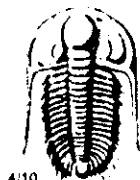
Laboratory Location:

Recovery Comments:









# TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

## Test Ticket

NO. 48347

Well Name & No. Bevilo #1 Test No. 1 Date 8/18/12  
 Company Palomino Petroleum Inc. Elevation 2377 KB 2369 GL  
 Address 4424 SE 84ST Newton KS 67114-8827  
 Co. Rep / Geo. Phil Ashby Rig Foss.1 Rig 2  
 Location: Sec. 7 Twp. 15S Rge. 25W Co. Trego State Ks

Interval Tested 3832 - 3893 Zone Tested Kansas City "H-I"  
 Anchor Length 61 Drill Pipe Run 3730.72 Mud Wt. 8.8  
 Top Packer Depth 3828 Drill Collars Run 93.72 Vis 48  
 Bottom Packer Depth 3832 Wt. Pipe Run \_\_\_\_\_ WL 8.0  
 Total Depth 3893 Chlorides 5,100 ppm System LCM 1

Blow Description Built to 2 3/4" below  
No return below  
Built to 1" below, Ried to 1/2" below  
No return below

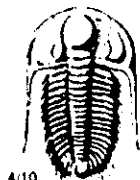
Rec	Feet of	%gas	%oil	%water	%mud
<u>80</u>	<u>Mud with oil spots</u>			<u>100</u>	
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 80 BHT 115 Gravity \_\_\_\_\_ API RW \_\_\_\_\_ @ \_\_\_\_\_ °F Chlorides \_\_\_\_\_ ppm  
 (A) Initial Hydrostatic 1,862  Test \_\_\_\_\_ T-On Location 2:25  
 (B) First Initial Flow 15  Jars \_\_\_\_\_ T-Started 3:15  
 (C) First Final Flow 36  Safety Joint \_\_\_\_\_ T-Open 5:53  
 (D) Initial Shut-In 1,079  Circ Sub N/C T-Pulled 7:54  
 (E) Second Initial Flow 42  Hourly Standby \_\_\_\_\_ T-Out 9:43  
 (F) Second Final Flow 57  Mileage 120 RT 186 Comments \_\_\_\_\_  
 (G) Final Shut-In 916  Sampler \_\_\_\_\_  
 (H) Final Hydrostatic 1,834  Straddle \_\_\_\_\_  Ruined Shale Packer \_\_\_\_\_

Initial Open 30  Shale Packer \_\_\_\_\_  Ruined Packer \_\_\_\_\_  
 Initial Shut-In 30  Extra Packer \_\_\_\_\_  Extra Copies \_\_\_\_\_  
 Final Flow 30  Extra Recorder \_\_\_\_\_ Sub Total 0  
 Final Shut-In 30  Day Standby \_\_\_\_\_ Total 1436  
 Accessibility \_\_\_\_\_ MP/DST Disc't \_\_\_\_\_  
 Sub Total 1436

Approved By Phil Ashby Our Representative [Signature]

TriLOBITE Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



# TRIOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

## Test Ticket

NO. 48350

Well Name & No. Bevilo #2 Test No. 2 Date 8/18/12 8/19/12  
 Company Palomino Petroleum Inc. Elevation 2377 KB 2369 GL  
 Address 4924 SE 84 ST Newton 155 67114-8827  
 Co. Rep / Geo. Phil Askey Rig Fossil Rig 2  
 Location: Sec. 7 Twp. 15S Rge. 25W Co. Trego State KS

Interval Tested 3917-3990 Zone Tested Kansas City "K"; L"  
 Anchor Length 73 Drill Pipe Run 3,826.83 Mud Wt. 9.1  
 Top Packer Depth 3913 Drill Collars Run 93.72 Vis 45  
 Bottom Packer Depth 3917 Wt. Pipe Run \_\_\_\_\_ WL 8.8  
 Total Depth 3990 Chlorides 4,800 ppm System LCM 1

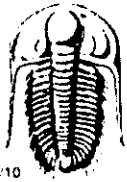
Blow Description Built to 1/2" below. Disc'd to 1/4" below  
No return below  
No below  
No return below

Rec	Feet of	%gas	%oil	%water	%mud
<u>5</u>	<u>Mud</u>			<u>100</u>	
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 5 BHT 115 Gravity \_\_\_\_\_ API RW \_\_\_\_\_ @ \_\_\_\_\_ ° F Chlorides \_\_\_\_\_ ppm  
 (A) Initial Hydrostatic 1,919  Test \_\_\_\_\_ T-On Location 19:50  
 (B) First Initial Flow 15  Jars \_\_\_\_\_ T-Started 20:35  
 (C) First Final Flow 18  Safety Joint \_\_\_\_\_ T-Open 23:46  
 (D) Initial Shut-In 91  Circ Sub N/C T-Pulled 1:46  
 (E) Second Initial Flow 18  Hourly Standby \_\_\_\_\_ T-Out 3:47  
 (F) Second Final Flow 19  Mileage 120 BT 186  
 (G) Final Shut-In 42  Sampler \_\_\_\_\_  
 (H) Final Hydrostatic 1,891  Straddle \_\_\_\_\_  Ruined Shale Packer \_\_\_\_\_  
 Shale Packer \_\_\_\_\_  Ruined Packer \_\_\_\_\_  
 Extra Packer \_\_\_\_\_  Extra Copies \_\_\_\_\_

Initial Open 30  
 Initial Shut-In 30  
 Final Flow 30  
 Final Shut-In 30  
 Sub Total 0  
 Total 1436  
 MP/DST Disc't \_\_\_\_\_  
 Sub Total 1436

Approved By Phil Askey Our Representative [Signature]  
 Triobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made



# TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

## Test Ticket

NO. 4887

Well Name & No. Bevilo # 1 Test No. 3 Date 8/20/12  
 Company Palomino Petroleum Inc. Elevation 2372 KB 2369 GL  
 Address 4924 SE 84 ST Newton KS 67114 - 8827  
 Co. Rep / Geo. Phil Asbey Rig Fossil Rig 2  
 Location: Sec. 7 Twp. 15S Rge. 25W Co. Trego State KS

Interval Tested 4224 - 4302 Zone Tested Miss.  
 Anchor Length 78 Drill Pipe Run 4109.44 Mud Wt. 9.3  
 Top Packer Depth 4220 Drill Collars Run 93.72 Vis 44  
 Bottom Packer Depth 4224 Wt. Pipe Run \_\_\_\_\_ WL 10.4  
 Total Depth 4302 Chlorides 5,400 ppm System LCM 2

Blow Description B.O.B. in 13 1/2 min.  
Bled off for 5 min. No return below  
B.O.B. in 18 1/2 min.  
Bled off for 5 min. No return below

Rec	Feet of	%gas	%oil	%water	%mud
<u>0</u>	<u>82 Feet Gas In Pipe</u>				
<u>18.5</u>	<u>OCOM</u>	<u>30</u>	<u>10</u>	<u>60</u>	
<u>163</u>	<u>OCOM</u>	<u>10</u>	<u>30</u>	<u>70</u>	
<u>2</u>	<u>Clean oil</u>		<u>100</u>		

Rec Total 350 BHT 125 Gravity \_\_\_\_\_ API RW \_\_\_\_\_ @ \_\_\_\_\_ ° F Chlorides \_\_\_\_\_ ppm

(A) Initial Hydrostatic 2,131  Test 1250 T-On Location 2:30  
 (B) First Initial Flow 34  Jars 250 T-Started 4:00  
 (C) First Final Flow 117  Safety Joint 75 T-Open 6:41  
 (D) Initial Shut-In 1,223  Circ Sub N/C T-Pulled 9:11  
 (E) Second Initial Flow 119  Hourly Standby T-Out 11:31  
 (F) Second Final Flow 185  Mileage 120 BT 186 Comments \_\_\_\_\_  
 (G) Final Shut-In 1,240  Sampler \_\_\_\_\_  
 (H) Final Hydrostatic 2,072  Straddle \_\_\_\_\_  Ruined Shale Packer \_\_\_\_\_  
 Shale Packer \_\_\_\_\_  Ruined Packer 320  
 Extra Packer \_\_\_\_\_  Extra Copies \_\_\_\_\_  
 Initial Open 30  Extra Recorder \_\_\_\_\_ Sub Total 320  
 Initial Shut-In 30  Day Standby \_\_\_\_\_ Total \_\_\_\_\_  
 Final Flow 30  Accessibility \_\_\_\_\_ MP/DST Disc't \_\_\_\_\_  
 Final Shut-In 60 Sub Total 1761

Approved By Phil Asbey Our Representative [Signature]

TriLOBITE Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



**CONSOLIDATED**  
Oil Well Services, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

RECEIVED

AUG 20 2012

**MAIN OFFICE**  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
Fax 620/431-0012

INVOICE

Invoice # 252109

Invoice Date: 08/17/2012 Terms: 10/10/30,n/30

Page 1

PALOMINO PETROLEUM, INC.  
4924 SE 84TH STREET  
NEWTON KS 67114-8827  
( ) -

REVILO #1  
37078  
7-15-25  
08-13-2012  
KS

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	180.00	17.6500	3177.00
1102	CALCIUM CHLORIDE (50#)	508.00	.8900	452.12
1118B	PREMIUM GEL / BENTONITE	338.00	.2500	84.50

Sublet Performed	Description	Total
9996-130	CEMENT MATERIAL DISCOUNT	-371.36
9995-130	CEMENT EQUIPMENT DISCOUNT	-175.70

Description	Hours	Unit Price	Total
460 TON MILEAGE DELIVERY	1.00	497.00	497.00
463 CEMENT PUMP (SURFACE)	1.00	1085.00	1085.00
463 EQUIPMENT MILEAGE (ONE WAY)	35.00	5.00	175.00

Amount Due 5723.15 if paid after 09/16/2012

Parts:	3713.62	Freight:	.00	Tax:	227.28	AR	5150.84
Labor:	.00	Misc:	.00	Total:	5150.84		
Sublt:	-547.06	Supplies:	.00	Change:	.00		

Signed \_\_\_\_\_

Date \_\_\_\_\_

BARTLESVILLE, OK  
918/338-0808

EL DORADO, KS  
316/322-7022

EUREKA, KS  
620/583-7664

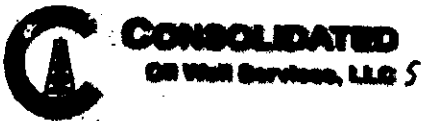
PONCA CITY, OK  
580/762-2303

OAKLEY, KS  
785/672-2227

OTTAWA, KS  
785/242-4044

THAYER, KS  
620/839-5289

GILLETTE, WY  
307/686-4914



**CONSOLIDATED**  
OIL WELL SERVICES, LLC

TK 37078  
LOCATION 4104  
FOREMAN Fuzzy

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-13-12	6285	Reville #1	7	15	25	Trigo
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
Palomino Petroleum			463	Corey D		
MAILING ADDRESS			460	Thomas J	Travis W	
CITY	STATE	ZIP CODE	with Red 4W-curve 4W-equip			

JOB TYPE Surface HOLE SIZE 12.14 HOLE DEPTH 272' CASING SIZE & WEIGHT 3 5/8  
CASING DEPTH 267' DRILL PIPE TUBING OTHER  
SLURRY WEIGHT 14.7 SLURRY VOL 1.346 WATER gal/sk 6.5 CEMENT LEFT In CASING 20'  
DISPLACEMENT 15.7 DISPLACEMENT PSI MIX PSI RATE

REMARKS: Safety meeting on Fossil #2. Rig up and circulate, mix 1805kg Class-A 3700cc 290cc. Displace 15 3/4 Bbls and shut in. Cement did circulate approx 5 Bbls to bit.

Thanks Fuzzy + Crew

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	1085.00	1085.00
5406	35	MILEAGE	5.00	175.00
9407A	80.5 ton	Tow mileage Delivery	1.62	497.00
11045	1805kg	Class-A cement	17.63	3177.00
1102	508#	Calcium Chloride	.89	452.12
1118B	338#	Bentonite	.25	84.50
		Subtotal		5470.62
		less 1090		547.06
		Subtotal		4923.56

*[Handwritten signature]*

SALES TAX 227.28  
ESTIMATED TOTAL 5150.84

AUTHORIZATION [Signature] TITLE Toolpusher DATE 08-13-2012

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

252109



P. O. Box 466  
Ness City, KS 67560  
Off: 785-798-2300



RECEIVED

AUG 23 2012

**Invoice**

DATE	INVOICE #
8/21/2012	21941

BILL TO
Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1	Revilo	Trego	Fossil Drilling #2	Oil	Development	5-1/2" LongString	Wayne
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				40	Miles	6.00	240.00
578D-L	Pump Charge - Long String - 4387 Feet				1	Job	1,500.00	1,500.00
221	Liquid KCL (Clayfix)				4	Gallon(s)	25.00	100.00T
281	Mud Flush				500	Gallon(s)	1.25	625.00T
403-5	5 1/2" Cement Basket				3	Each	250.00	750.00T
404-5	5 1/2" Port Collar - Top Joint #62 - 1794 Feet				1	Each	2,400.00	2,400.00T
406-5	5 1/2" Latch Down Plug & Baffle				1	Each	250.00	250.00T
407-5	5 1/2" Insert Float Shoe With Auto Fill				1	Each	350.00	350.00T
409-5	5 1/2" Turbolizer				10	Each	90.00	900.00T
325	Standard Cement				100	Sacks	13.50	1,350.00T
330	Swift Multi-Density Standard (MIDCON II)				125	Sacks	16.50	2,062.50T
276	Flocele				50	Lb(s)	2.00	100.00T
283	Salt				500	Lb(s)	0.20	100.00T
284	Calseal				5	Sack(s)	35.00	175.00T
285	CFR-1				50	Lb(s)	4.00	200.00T
290	D-Air				3	Gallon(s)	35.00	105.00T
581D	Service Charge Cement				225	Sacks	2.00	450.00
583D	Drayage				457.2	Ton Miles	1.00	457.20
	Subtotal							12,114.70
	Sales Tax Trego County						6.80%	643.79
<b>We Appreciate Your Business!</b>							<b>Total</b>	\$12,758.49



CHARGE TO: **PALOMENO PETROLEUM**  
 ADDRESS:  
 CITY, STATE, ZIP CODE:

TICKET No 21941

PAGE 1 OF 2

SERVICE LOCATIONS 1. <del>Adrian, KS</del>	WELL/PROJECT NO. # 1	LEASE REVZLO	COUNTY/PARISH TREGO	STATE KS	CITY	DATE 8-21-12	OWNER SAME
2. N45	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR FOSSIL DRUG #2	RIG NAME/NO.	SHIPPED VIA CT	DELIVERED TO LOCATION	ORDER NO.	
3.	WELL TYPE OIL	WELL CATEGORY DEVELOPMENT	JOB PURPOSE 5 1/2" LONGSTRAW	WELL PERMIT NO.	WELL LOCATION UZZA VET, CLINE - 8.0, E 2ND		
4.	REFERRAL LOCATION INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UM		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE # 111	40		ME		6.00	240.00
578		1			PUMP CHARGE	1		JOB	4387	15.00	1500.00
221		1			LIGHTED KCL - FLUSH	2		GAL		25.00	50.00
281		1			MUD FLUSH	500		GAL		1.25	625.00
403		1			CEMENT BASKETS	3		EA	5 1/2"	250.00	750.00
404		1			PORT COLLAR TOPJT # b2	1		EA	1794	2400.00	2400.00
406		1			LATCH DOWN PLUG - BAFFLE	1		EA		250.00	250.00
407		1			INSERT FLOAT SHOE w/AUTO FALL	1		EA		350.00	350.00
409		1			TURBOLIZERS	10		EA		90.00	900.00
221		1			LIGHTED KCL - DISPLACEMENT	2		GAL		25.00	50.00

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X  
 DATE SIGNED: 8-21-12  
 TIME SIGNED: 1145  
 A.M.  
 P.M.

REMIT PAYMENT TO:  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL #1	7115.00
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				#2	4999.70
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				sub total	12,114.70
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO		TAX	643.79
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	12,758.49

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket

SWIFT OPERATOR  
 WAVE WILSON

APPROVAL  
 [Signature]

Thank You!



PO Box 466.  
Ness City, KS 67560  
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 21941

CUSTOMER PALOMINO PETROLEUM	WELL REVELO #1	DATE 8-21-12	PAGE 2	OF 2
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PRICE REFERENCE	SECONDARY REFERENCE / PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY		UM		UNIT PRICE	AMOUNT
		LOG	ACCT	DEF			QTY	UM	QTY	UM		
325		1				STANDARD CEMENT EA-2	100	SKS			13.50	1350.00
330		1				SWIFT MULT-DESIGN STANDARD	125	SKS			16.50	2062.50
276		1				FLOCELE	50	LBS			2.00	100.00
283		1				SALT	500	LBS			.20	100.00
284		1				CALSEAL	5	SKS	500	LBS	35.00	175.00
285		1				CFR-1	50	LBS			4.00	200.00
290		1				D-ADR	3	GAL			35.00	105.00
581		1				SERVICE CHARGE				CUBIC FEET 225	2.00	450.00
583		1				MILEAGE CHARGE TOTAL WEIGHT 22860		LOADED MILES 40		TON MILES 457.20	1.00	457.20

CONTINUATION TOTAL 4999.70



JOB LOG

SWIFT Services, Inc.

DATE 8-21-12 PAGE NO. 1

CUSTOMER PALOMINO PETROLEUM WELL NO. #1 LEASE REVILLO JOB TYPE 5 1/2" LONGSTRENG TICKET NO. 21941

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1200							ON LOCATION
	1230							START 5 1/2" CASING IN WELL
								TD-4395' RD SETC 4387
								TP-4390' 5 1/2-14"
								ST-31
								CENTRALIZERS-1,2,3,4,5,6,7,8,10,61
								CMT BSKTS-2,6,62
								PORT COLLAR c 1794' TOPJIT # 62
	1400							DROP BALL - CIRCULATE
	1515	7	12		✓		500	PUMP 500 GAL MUDFLUSH
	1517	7	20		✓		500	PUMP 20 BBL KCL-FLUSH
	1525		7					PLUG RH (30 SKS)
	1530	6 1/2	37		✓		400	MIX CEMENT- LD - 95 SKS SMA c 12.5 PPG
		5	24		✓		250	TL - 100 SKS EA-2 c 15.5 PPG
	1540							WASH OUT PUMP - LINES
	1540							RELEASE LATCH DOWN PLUG
	1542	7	0		✓			DISPLACE PLUG (1ST TANK DEEP - 280 KCL)
	1558	6	106.4				1500	PLUG DOWN - PSE UP LATCH IN PLUG
	1600						OK	RELEASE PSE - HEUD
								WASH TRUCK
	1700							JOB COMPLETE
								THANK YOU
								WAYNE, NICK, DAVID E., JEREMY