Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



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CDP4D

Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Ward Loyd, Commissioner Thomas E. Wright, Commissioner

April 12, 2012

FIML Natural Resources, LLC 410 17th St Ste 900 Denver, CO 80202

Re:

Wright Farms 11A-24-1238

NENESW Sec. 24-12S-38W

Wallace County

API # 15-199-20389-00-00

Dear Sir or Madam:

This letter is to inform you that you have been granted an additional extension of time in which to close the drilling pits associated with the drilling of the Wright Farms 11A-24-1238 well.

The original 365 days for closure expired 01/04/2012. This extension will expire 10/04/2012. We urge you to make every effort to close these pits within this time frame. In the event there is water standing in these pits, please dewater and dispose of fluids in an authorized disposal facility to expedite closure. Extension of this time frame automatically extends the time period for filing the closure of surface pit form.

Failure to close the pit or request an additional extension prior to the expiration date may result in a fine in accordance with K.A.R. 82-3-602(a). An additional extension will only be granted for good cause and after K.C.C. field staff has made an inspection of the site. Should field staff discover that said pit has been closed before the date of extension request, an administrative penalty may be assessed to you through K.C.C. invoice.

If you have any questions in this regard, please do not hesitate to contact Kathy Haynes at (316) 337-6243.

Very sincerely yours,

Director

Cc: F

File

District

March 29, 2012



410 17th Street, Suite 900 Denver, CO 80202 Phone: (303) 893-5073 Fax: (303) 573-0386

Kansas Corporation Commission Oil & Gas Conservation Division 130 S. Market, Room 2078 Wichita, KS 67202-3802

Attn.: Ms. Kathy Haynes

RE:

Wright Farms 11A-24-1238 NENESW Sec 24 T12S R38W

API # 15-199-20389 Sectt County, KS

wallace

Dear Ms. Haynes:

FIML Natural Resources, LLC is requesting a second extension to close the drilling pit located on the referenced location. The pit has been squeezed; however, due to excessive snow and rain it is still not dry enough to completely fill. FIML Natural Resources is requesting an additional four months to close this pit. The final pit closure is expected to occur by July 29, 2012.

If you have any questions or need further information, please contact me at 303-893-5090.

Sincerely,

Cassandra Parks

Regulatory Specialist

ie months 10/4/12

/cp Enclosure:

RECEIVED
APR U 2 2012
KCC WICHITA

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