

STATE OF KANSAS
STATE CORPORATION COMMISSION

Form CP-4

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 No. Market
Wichita, Kansas 67202

WELL PLUGGING RECORD

Wichita County, Sec. 35 Twp. 18s Rge. (E) 37 (W)

Location as "NE/CNW%SW%" or footage from lines 330' E of C N/2

Lease Owner Shenandoah Oil Corporation

Lease Name Radna Nance Well No. #1

Office Address 230 Hightower Bldg., Oklahoma City, Oklahoma 73102

Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole - Gas

Date well completed April 12, 19 75

Application for plugging filed April 14, 19 75

Application for plugging approved April 15 19 75

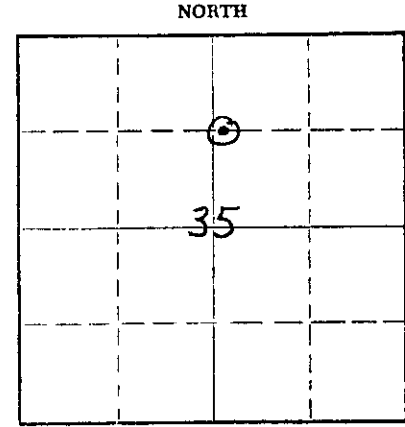
Plugging commenced April 24, 19 75

Plugging completed April 26 19 75

Reason for abandonment of well or producing formation No Commercial Production

If a producing well is abandoned, date of last production NONE 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well Gilbert Balthouzar

Producing formation NONE Depth to top --- Bottom ----- Total Depth of Well 3060 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
		0	341'	8 5/8 OD	341'	NONE
		0	3060	4 1/2 OD	3060'	2360'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Mixed and pumped 35 sx common cement. Cement plug inside 3 1/2 csg. 2760 to 2360' cement displaced with heavy mud.
Cut off 4 1/2 casing at 2350'. pulled casing to 800'
Mixed and pumped 35 sx common cement. Cement plug 800 to 700'. Pulled casing to 350'
Heavy mud from 700 to 350'. Mixed and pumped 35 sx common cement. Cement plug.
From 350' to 250'. Heavy mud from 250' to 45' to 3'. Cut off 8 5/8" casing
3' Below ground level. Welded on steel plate. Job complete 3:45 p.m. 4-26-75

5-12-75

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Sargents Casing Pullers
Address P.O. Box 506 Liberal Kansas 67901

STATE OF _____, COUNTY OF _____, ss.

(employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Donald F. Nance
230 Hightower Bldg. Okla City OK 73102
(Address)

SUBSCRIBED AND SWORN TO before me this 5th day of May, 19 75

Emmette B. Clark
Notary Public.

My commission expires Sept 17, 1975

Shenandoah Oil Corporation

April 15, 1975

#1 Nance
C-NE $\frac{1}{4}$ Section 35, T18S, R37W
Wichita County, Kansas

RECEIVED
OKLA CITY,
APR 23 1975

- 0 - 350', shale and sand
- 350' - 1100', shale, sand, lime
- 1100' - 1650', shale and shell
- 1650' - 1718', shale and sand
- 1718' - 2360', shale sand, chalk and lime
- 2360' - 2750', shale and lime
- 2750' - 2825', lime shale and chalk
- 2825' - 2985', lime and shale
- 2985' - 3060', lime

RECEIVED
OKLA CITY,
APR 23 1975

I certify that the above sample description is a true and complete record of the formations encountered in drilling the captioned well as taken from the daily drilling reports of Jim Snyder Drilling Company.

JIM SNYDER DRILLING COMPANY

By: *Fran Rovlenchik*
Fran Rovlenchik

KANSAS DRILLERS LOG

IMPORTANT
 Kans. Geo. Survey request
 samples on this well.

S. 35 T. 18 R. 37 ^E/_W

Loc. C NE

County Wichita

API No. 15 — 203 County — 20,026-0000 Number

Operator
Shenandoah Oil Corp.

Address
230 Hightower Building Oklahoma City, Oklahoma

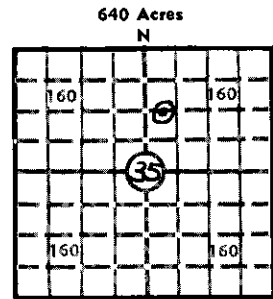
Well No. #1 Lease Name Nance

Footage Location
1320 feet from (N) (S) line 2310 feet from (E) (W) line

Principal Contractor Jim Snyder Drilling Co. Geologist Charles Ferguson

Spud Date March 20, 1975 Total Depth 3060 P.B.T.D. 3038

Date Completed April 11, 1975 Oil Purchaser NONE



Locate well correctly
Elev.: Gr. 3307

DF 3315 KB 3316

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	28	350'	Common	250	3% CC
Production	7 7/8	4 1/2	9.5	3060	50-50 Pozmix	125	12.4# Gilsonite 18% salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	3 1/8" D.P.	3000-3012
TUBING RECORD			2	3 1/8 D.P.	2938-2958
Size	Setting depth	Packer set at	2	3 1/8 D.P.	2755-2760
					2712-2716

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1000 gal 15% mud acid. Cement retainer set at 2970 squeezed w/75	3000-3012
1000 gal 15% mud acid - set CIBP at 2790	2938-2958
1000 gal 15% mud acid - P & A	2755-60 2712-16

INITIAL PRODUCTION

Date of first production <u>NONE</u>	Producing method (flowing, pumping, gas lift, etc.) <u>Plug and abandon</u>			
RATE OF PRODUCTION PER 24 HOURS	Oil _____ bbls.	Gas _____ MCF	Water _____ bbls.	Gas-oil ratio _____ CFPB
Disposition of gas (vented, used on lease or sold) _____			Producing interval(s) <u>NONE</u>	

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Shenandoah Oil Corporation		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:
Well No. #1	Lease Name Nance	Dry Hole
S 35 T 18s R 37 E W		

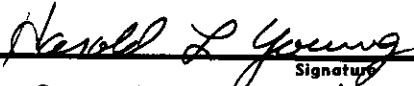
WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN,
OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
NONE			Cimarron Anhy	2379
			Herrington	2678
			Krider	2712
			Winfield	2754
			U. Ft. Riley	2807
			L. Ft. Riley	2830
			Wreford	2974
			Council Grove	2990
			Rotary T.D.	3060

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received	 Signature
	Div. Prod. Dept. Title
	5-5-25. Date