

STATE OF KANSAS
STATE CORPORATION COMMISSION

Form CP-4

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
P. O. Box 17027
Wichita, Kansas 67217
NORTH

WELL PLUGGING RECORD

			X

Locate well correctly on above
Section Plat

Wichita

County. Sec. 27 Twp. 18S Rge. (E) 37 (W)

Location as "NE/CNW&SW4" or footage from lines C NE NE 660' FNL & 660' FEL

Lease Owner Galaxy Oil Company

Lease Name Evans Well No. 1

Office Address 918 Lamar Wichita Falls, Texas 76301

Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole

Date well completed 4-10- 1973

Application for plugging filed 3-7- 1974

Application for plugging approved 3-12- 1974

Plugging commenced 3-20- 1974

Plugging completed 3-20- 1974

Reason for abandonment of well or producing formation Dry Hole

If a producing well is abandoned, date of last production -- 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well W. L. Nichols

Producing formation -- Depth to top -- Bottom -- Total Depth of Well 3,035 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8-5/8"	310'	-0-
				4-1/2"	3,012'	753.65'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Welex set 4 1/2" bridge plug @ 2,385' and dumped 6' cement plug on top of bridge plug. Cemented from 799' to bottom of 8-5/8" surface casing @ 310' w/150 sx cement. Put 10' cement plug in top of 8-5/8" casing; cut off 3' below ground level and welded on steel plate.

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APR 26 1974

CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Ressler, Inc.

Address Box 155 Harden City, Oklahoma 74846

STATE OF Texas COUNTY OF Wichita ss.
Jeral W. Jackson (employee of owner) or (owner or operator) of the above-described

well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Jeral W. Jackson

918 Lamar Wichita Falls, Texas 76301
(Address)

SUBSCRIBED AND SWORN TO before me this 23rd day of April, 1974

Ernette Gebert
Notary Public.

My commission expires 6-1-75

KANSAS DRILLERS LOG

API No. 15 — 203 — 20,018 — 0000
County Number

S. 27 T. 18S R. 37 ^{XX} W

Loc. C NE NE

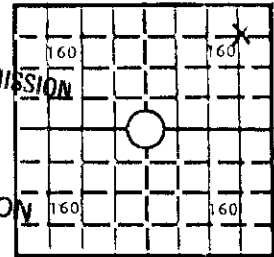
Operator
 Galaxy Oil Company

County Wichita

640 Acres
 N

Address
 918 Lamar Street Wichita Falls, Texas 76301

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 Wichita, Kansas



Well No. 1 Lease Name Evans

Footage Location
 660 feet from (N) ~~50~~ line 660 feet from (E) ~~100~~ line

Principal Contractor Sage Drilling Company Geologist Ralph M. Reynolds

Spud Date 3-7-73 Total Depth 3035' P.B.T.D. 2992'

Date Completed 4-10-73 Oil Purchaser

Elev.: Gr. 3321'

DF _____ KB 3326'

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	20#	310'	Reg.	200	3% CaCl
Production	7-7/8"	4 1/2"	9.5#	3,012'	Halliburton Common	200	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	3/8" Jet	2773-2784'

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Dowell - 500 gals. 15% acid	2773-2784'
Dowell - Redifrac - 6500# 10-20Sd	2773-2784'

INITIAL PRODUCTION

Date of first production	Producing method (flowing, pumping, gas lift, etc.) Dry (Presently Temporarily Abandoned)			
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water bbls.	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)			Producing interval(s)	

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be an open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator

Galaxy Oil Company

DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:

Dry Hole

Well No.

1

Lease Name

Evans

S 27 T18S R37 W

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sd & Clay	0	1,027	SCHLUMBERGER LOGS:	
Sd & Sh	1,027	1,515	Dual Induction	
Sh	1,515	2,486	Laterolog	311-3,038'
Lm & Sh	2,486	3,035	Compensated	
		TD	Neutron-Formation Density	2,300-3,038'
			TOPS:	
			Base Stone	
			Corral	2,408'
			Krider	2,730'
			Winfield	2,772'
			Upper Ft.Riley	2,812'
			Lower Ft.Riley	2,838'

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MAR 11 1974
CONSERVATION DIVISION
Wichita, Kansas

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received	Signature
	Jeral W. Jackson, Vice President - Production
	Title
	Date
	2-26-74
	Date