

STATE OF KANSAS
STATE CORPORATION COMMISSION

Form CP-4

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission

P. O. Box 17027
Wichita, Kansas 67217
NORTH

X			

Locate well correctly on above
Section Plat

Wichita County, Sec. 1 Twp. 18S Rge. (E)37 (W)
 Location as "NE/CNW/SE/SW" or footage from lines C NW NW 660' ENL & 660' FEL
 Lease Owner Galaxy Oil Company
 Lease Name Nuss Well No. 1
 Office Address 918 Lamar Wichita Falls, Texas 76301
 Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole
 Date well completed 1-19- 19 73
 Application for plugging filed 3-7- 19 74
 Application for plugging approved 3-12- 19 74
 Plugging commenced 3-12- 19 74
 Plugging completed 3-18- 19 74
 Reason for abandonment of well or producing formation Dry Hole

If a producing well is abandoned, date of last production -- 19 --
 Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well W. L. Nichols
 Producing formation Dry Depth to top -- Bottom -- Total Depth of Well 2,842 Feet
 Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				10-3/4"	310'	-0-
				7"	2,726'	782.34'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Welex set 7" bridge plug @ 2,359'. Spotted 250 sx cement plug from 1010' to bottom of surface casing @ 310'. Put 10 foot cement plug in top of 10-3/4" OD casing Cut 10-3/4" surface casing off 3' below ground level & welded steel plate on top.

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CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Ressler, Inc.
 Address Box 155 Harden City, Oklahoma 74846

STATE OF Texas COUNTY OF Wichita ss.

Jeral W. Jackson (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Jeral W. Jackson
 918 Lamar Wichita Falls, Texas 76301
 (Address)

SUBSCRIBED AND SWORN TO before me this 23rd day of April 1974

My commission expires 6-1-75

Ernette Gebert
 Ernette Gebert
 Notary Public

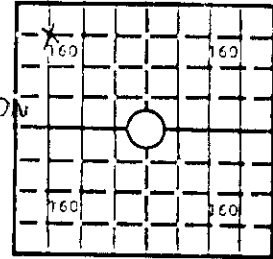
KANSAS DRILLERS LOG

S. 1 T. 18S R. 37 ^{XR}_W

Loc. C NW NW

County Wichita

640 Acres
N



Elev.: Gr. 3313'

DF 3319.5' KB 3322'

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CONSERVATION DIVISION
Wichita, Kansas

API No. 15 — 203 — 20,010-0000
County Number

Operator
Galaxy Oil Company

Address
918 Lamar Street Wichita Falls, Texas 76201

Well No. 1 Lease Name Nuss

Footage Location
660 feet from (N) XX line 660 feet from (W) line

Principal Contractor Sterling Drilling Co. Geologist Douglas W. Marden

Spud Date 10-9-72 Total Depth 2842' P.B.T.D. 2842'

Date Completed 1-19-73 Oil Purchaser

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	15"	10-3/4"	32#	310'	Common	275	3% CaCl
Production	9"	7"	23# & 26#	2726'	Type H	125	3/4 of 1% of CFR-2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

INITIAL PRODUCTION

Date of first production	Producing method (flowing, pumping, gas lift, etc.) DRY (Presently Temporarily Abandoned)				
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water bbls.	Gas-oil ratio	CFPB
Disposition of gas (vented, used on lease or sold)			Producing interval (s)		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator

Galaxy Oil Company

DESIGNATE TYPE OF COMP.: OIL, GAS,
DRY HOLE, SWDW, ETC.:

Dry Hole

Well No.

1

Lease Name

Nuss

S 1 T18S R37 E
W

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN,
OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.

TOP

BOTTOM

NAME

DEPTH

Sd & Sh	0	150	WELEX LOGS:	
Sh & Shells	150	312	Gamma Guard	280-2,720'
Sh	312	765	CBL	2,600-2,836'
Sh & Shells	765	1,435	Gamma Ray-	
Sh & Sd	1,435	1,615	D.-Caliper	2,670-2,100'
Sh	1,615	2,030		
Sh & Lm	2,030	2,430	TOPS:	
Anhydrite, Sh, Lm	2,430	2,585	Base Stone	
Sh & Lm w/sh strks	2,585	2,746	Corral	2,444(+878)
Dolomite w/sh strks	2,746	2,787		
Dolomite	2,787	2,792	Wellington Series:	
Sh & Sd Strks	2,792	2,804	"A" Marker	2,584 (+738)
Dolomite w/sh strks	2,804	2,842'	"B" Marker	2,652 (+670)
		TD	"C" Marker	2,691 (+631)
			Herington	2,726 (+596)
			Krider	2,746 (+576)
			Winfield	2,787 (-535)

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CONSERVATION DIVISION
Wichita, Kansas

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

Signature

Jeral W. Jackson, Vice President - Production

Title

2-26-74

Date