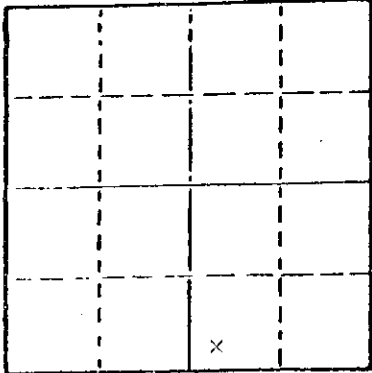


STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to
Conservation Division
State Corporation Comm.
245 North Water
Wichita, KS 67202



Finney County. Sec. 27 Twp. 21 Rge. 32 E/W
Location as "NE/CNW $\frac{1}{2}$ SW $\frac{1}{2}$ " or footage from lines
W/2 SW SE
Lease Owner Benson Mineral Group
Lease Name Barbara Barnett Well No. 1
Office Address Box 497, Great Bend, Kansas 67530
Character of Well (Completed as Oil, Gas or Dry Hole)
Gas
Date Well completed 19
Application for plugging filed Jan. 19 1979
Application for plugging approved Jan. 18 1979
Plugging commenced Feb. 5 1979
Plugging completed Feb. 10 1979
Reason for abandonment of well or producing formation
Lost hole
If a producing well is abandoned, date of last production
None commercial 19
Was permission obtained from the Conservation Division or
its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Mr. Thomas
Producing formation Hugoton Depth to top 2740' Bottom 2746' Total Depth of Well 4356'
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

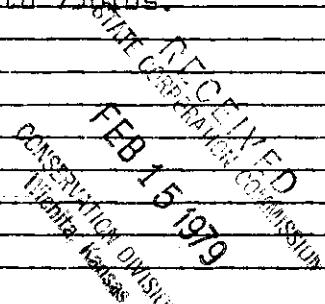
FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Surface				8 5/8"	294'	0'
Production				4 1/2"	2800'	1102'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Pumped 2 Sacks hulls & 15 sacks cement to 2600'-Pressured to 750lbs.
Displaced to 290'

Pumped 35 sacks cement 290' to 190'
Displaced to 40'

Put bridge & 10 sacks cement 40' to 0'
Cut off 8 5/8" 3' below ground level.



(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Midwest Casing Pulling
Box F, Sublette, Kansas 67877 Permit # 766

STATE OF KANSAS COUNTY OF HASKELL, ss.
I Edgar J. Eves (employee of owner) or (owner or operator)
of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God

(Signature) Edgar J. Eves
Box F, Sublette, Kansas 67877
(Address)

SUBSCRIBED AND SWORN TO before me this 10 th day of February, 1979

Sandra L. Eves
Notary Public.

My commission expires 2-12-79



LAWSON PET

#1 BARNETT

APP W/2 SW SE

Cont: GARVEY DRLG

15-055-10095-000

FINNEY County

E 2852' EDE Comm. 6/24

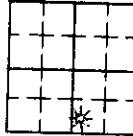
Comp. 9/27/62

IP 3500 MCEP/D/U KRI 2741-47

Tops	Depth	Datum
HERR	2707	+145
U KRI	2732	+120
L KRI	2754	+98
WINF	2812	+140
U FT RILEY	2856	-4
TOR	4004	-1152
RTD	4356	-1504

Casing
 8"294/300 SX 4"2835
 NO TSTS
 PERF 24/2741-47, ACID FRAC,
 GA 2100 MCFG

HUGOTON



INDEPENDENT OIL & GAS SERVICE
WICHITA, KANSAS

220
110
80
RECEIVED
NATURAL GAS CONSERVATION COMMISSION
JAN 18 1979
CONSERVATION DIVISION
Wichita, Kansas

Midwest
 CASINGS
 Pullman
 Box F
 Sublette, Ks.
 67877

11-129W

MAP NO. REPL COMP

WILDCAT

SEC. 27-21S-32W

STATE Kansas COUNTY Finney

LOC App W/2 SW SE

OPER Lawson Petroleum Co. - Tulsa, Oklahoma

2857' FT/FR W LINE

WELL #1 FARM Barbara Barnett

528' FT/FR S LINE

POOL Geol WC in Hugoton

ELEV. 2950 GR. 2955 DE 2958 K3

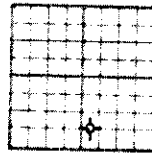
COMP Garvey Drilling Co.

GEOL.

DATE 6-12-62 SPUD 6-24-62 COMP 11-13-62

RD 4356 FM. Lans PBTD

D & A



8-5/8" @294' w/300 Sx.
 4 1/2" @2800' w/300 Sx.

Data Inc.

(KB Log Tops:)
 U/Kri 2740 / 218 DST #1 (Top) 4010-29, Op 1 hr, gd blo,
 L/Kri 2761 / 197 R 1020' sulf W, ISIP 1029#/30", IFP 109#,
 Winf 2790 / 168 FFP 546#, FSIP 984#/30", RTD 4354, Ran
 U/FR 2868 / 90 Log, 4 1/2" @2800' w/300 Sx., MICT, 16/2740-
 L/FR 2902 / 56 46 (U/Kri) Frac (4000 A x 4000# sd) 72-200
 Top 3705 - 747 Ga 3,500,000 CFGPD, SIP 420#, BTU - low,
 Hb 3993 - 1035 Because of combined factors - Low BHP,
 Tor 4011 - 1053 Low BTU, No market for gas this well will
 Lans 4099 - 1141 be plugged, D & A 3-5-65 - Replaced with
 add'l info - REPLACEMENT COMPLETION

Para: EAP
 Ringi son
 Benson Mineral
 Group