



KANSAS CORPORATION COMMISSION 1097495  
OIL & GAS CONSERVATION DIVISION

**CONFIDENTIAL**

**WELL COMPLETION FORM**

**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1

June 2009

**Form Must Be Typed**

**Form must be Signed**

**All blanks must be Filled**

OPERATOR: License # 8914  
Name: H & C Oil Operating Inc.  
Address 1: PO BOX 86  
Address 2: \_\_\_\_\_  
City: PLAINVILLE State: KS Zip: 67663 + 0086  
Contact Person: Charles Ramsay  
Phone: ( 785 ) 434-7434  
CONTRACTOR: License # 33493  
Name: American Eagle Drilling LLC  
Wellsite Geologist: Marc Downing  
Purchaser: Coffeyville  
Designate Type of Completion:

- ☒ New Well ☐ Re-Entry ☐ Workover
- ☒ Oil ☐ WSW ☐ SWD ☐ SIOW  
☐ Gas ☐ D&A ☐ ENHR ☐ SIGW  
☐ OG ☐ GSW ☐ Temp. Abd.  
☐ CM (Coal Bed Methane)  
☐ Cathodic ☐ Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD  
☐ Conv. to GSW  
☐ Plug Back: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_  
☐ Commingled Permit #: \_\_\_\_\_  
☐ Dual Completion Permit #: \_\_\_\_\_  
☐ SWD Permit #: \_\_\_\_\_  
☐ ENHR Permit #: \_\_\_\_\_  
☐ GSW Permit #: \_\_\_\_\_

08/20/2012 08/27/2012 10/19/2012  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 15-065-23853-00-00  
Spot Description: \_\_\_\_\_  
SE NE SW NE Sec. 25 Twp. 8 S. R. 22 ☐ East ☒ West  
1950 Feet from ☒ North / ☐ South Line of Section  
1500 Feet from ☒ East / ☐ West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
☒ NE ☐ NW ☐ SE ☐ SW  
County: Graham  
Lease Name: Gosselin Well #: 25-1  
Field Name: Wildcat  
Producing Formation: Lansing Kansas City  
Elevation: Ground: 2082 Kelly Bushing: 2089  
Total Depth: 3744 Plug Back Total Depth: 3712  
Amount of Surface Pipe Set and Cemented at: 238 Feet  
Multiple Stage Cementing Collar Used? ☒ Yes ☐ No  
If yes, show depth set: 2026 Feet  
If Alternate II completion, cement circulated from: 2026  
feet depth to: 0 w/ 225 sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: 13000 ppm Fluid volume: 60 bbls  
Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ ☐ East ☐ West  
County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

**Submitted Electronically**

**KCC Office Use ONLY**

- ☒ Letter of Confidentiality Received  
Date: 10/29/2012  
☐ Confidential Release Date: \_\_\_\_\_  
☒ Wireline Log Received  
☒ Geologist Report Received  
☐ UIC Distribution  
ALT ☐ I ☒ II ☐ III Approved by: NAOMI JAMES Date: 10/31/2012