



KANSAS CORPORATION COMMISSION 1098608
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5552
Name: Gore Oil Company
Address 1: 202 S ST FRANCIS
Address 2: PO BOX 2757
City: WICHITA State: KS Zip: 67202 + 4518
Contact Person: Larry M. Jack
Phone: (316) 263-3535
CONTRACTOR: License # 34233
Name: Maverick Drilling LLC
Wellsite Geologist: n/a
Purchaser: n/a

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

| | | |
|-----------------------------------|-------------------|---|
| <u>10/01/2012</u> | <u>10/04/2012</u> | <u>10/24/2012</u> |
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |

API No. 15 - 15-137-20611-00-00

Spot Description: _____
NE NW NW NW Sec. 18 Twp. 5 S. R. 21 East West
125 Feet from North / South Line of Section
430 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Norton

Lease Name: Noone Well #: 9 SWD

Field Name: _____

Producing Formation: Cedar Hills

Elevation: Ground: 2084 Kelly Bushing: 2092

Total Depth: 1760 Plug Back Total Depth: 1727

Amount of Surface Pipe Set and Cemented at: 304 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 50000 ppm Fluid volume: 500 bbls

Dewatering method used: Hauled to Disposal

Location of fluid disposal if hauled offsite: _____

Operator Name: Gore Oil Company

Lease Name: Stenger License #: 5552

Quarter SE Sec. 11 Twp. 5 S. R. 22 East West

County: Norton Permit #: D-27500

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Deanna Gamsor Date: 10/31/2012



1098608

Operator Name: Gore Oil Company Lease Name: Noone Well #: 9 SWD
Sec. 18 Twp. 5 S. R. 21 East West County: Norton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)
Samples Sent to Geological Survey
Cores Taken
Electric Log Run
Electric Log Submitted Electronically
List All E. Logs Run:
Dual Receiver Cement Bond Log
Gamma-Ray Neutron CCL Log

CASING RECORD Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives.

ADDITIONAL CEMENTING / SQUEEZE RECORD Table with columns: Purpose, Depth Top Bottom, Type of Cement, # Sacks Used, Type and Percent Additives.

PERFORATION RECORD - Bridge Plugs Set/Type Table with columns: Shots Per Foot, PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth.

TUBING RECORD: Size: 2.875 Set At: 1228.75 Packer At: 1236 Liner Run: Yes No
Date of First, Resumed Production, SWD or ENHR.
Producing Method: Flowing Pumping Gas Lift Other (Explain)
Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: Vented Sold Used on Lease
METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify)
PRODUCTION INTERVAL:



CONSOLIDATED
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

TICKET NUMBER 37182
LOCATION Oekley, KS
FOREMAN Kelly Gabe

FIELD TICKET & TREATMENT REPORT
CEMENT

| DATE | CUSTOMER # | WELL NAME & NUMBER | SECTION | TOWNSHIP | RANGE | COUNTY | |
|-----------------------------|------------|--|----------|------------|----------------|---------|--------|
| 10-2-12 | 3373 | Noone #9 500 | 18 | 5 | 21 | Norton | |
| CUSTOMER <u>Gore oil</u> | | Densm ^{at} <u>1 1/2 5</u> <u>E + 5</u> <u>into</u> | | TRUCK # | DRIVER | TRUCK # | DRIVER |
| MAILING ADDRESS | | | | <u>399</u> | <u>DRMER/M</u> | | |
| CITY | | STATE | ZIP CODE | <u>530</u> | <u>Wes F</u> | | |

JOB TYPE Surface HOLE SIZE 12 1/4 HOLE DEPTH 305 CASING SIZE & WEIGHT ~~8 5/8~~ 2 1/2
 CASING DEPTH 305 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 148 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 20'
 DISPLACEMENT 18 bbl DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: safety meeting, rigged up on Maverick #108, hooked up to circulate, mixed 225 SKS com 3% OCC 2% gel, displaced with 18 bbl water, shut in, washed out pump & lines, rigged down.

Cement did circulate
Approx 7 bbl top it
Thank you Kelly & crew

| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION of SERVICES or PRODUCT | UNIT PRICE | TOTAL |
|--------------|-------------------|------------------------------------|------------|---------|
| 54015 | 1 | PUMP CHARGE | 1085.00 | 1085.00 |
| 5406 | 70 mi | MILEAGE | 5.00 | 350.00 |
| 11045 | 225 SKS | Class A cement | 17.65 | 3971.25 |
| 1102 | 634 # | Calcium chloride | .89 | 564.26 |
| 1118B | 4123 # | Bentonite | 1.25 | 1052.25 |
| 5407A | 10.56 | Tan Mileage delivery | 1.67 | 1234.80 |
| | | | | 7311.06 |
| | | <u>disc 1090 disc</u> | | 731.11 |
| | | | | 6579.95 |
| | | SALES TAX | | 294.49 |
| | | ESTIMATED TOTAL | | 6874.44 |

Revin 3737
4:30 AM
AUTHORIZATION [Signature] TITLE Toolpusher DATE 10-2-12

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

253372



CONSOLIDATED
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

TICKET NUMBER 37209
LOCATION Oaklay, Ks
FOREMAN Walt Dinkel
Kelly Gable

| | | | | | | | |
|-----------------|------------|--------------------------|---------|----------|-------------|---------|--------|
| DATE | CUSTOMER # | WELL NAME & NUMBER | SECTION | TOWNSHIP | RANGE | COUNTY | |
| 10-3-12 | 3373 | Noone #9 SWD | 18 | 53 | 210 | Norton | |
| CUSTOMER | | Daismore | | TRUCK # | DRIVER | TRUCK # | DRIVER |
| Mailing Address | | 1 1/2 405 300 | | 528-7007 | Cory Davis | | |
| CITY | | E+S | | | Jerry Yates | | |
| STATE | | into | | | | | |
| ZIP CODE | | | | | | | |

JOB TYPE Prod HOLE SIZE 7 7/8" HOLE DEPTH 1760' CASING SIZE & WEIGHT 5 1/2 15.5
CASING DEPTH 1765' DRILL PIPE _____ TUBING _____ OTHER _____
SLURRY WEIGHT 12" x 14" SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 22'
DISPLACEMENT 41 1/4 DISPLACEMENT PSI _____ MIX PSI _____ RATE 6 BPM

REMARKS: Safety Meeting, rig up on Maverick 108, run Float Equipment
Centralizers, 1-4-7-10-12-14-17-24, Baskets on 18+25, Give casing on
Bottom, Pump 500gal Flo-check, mix 25 SKS in P.H., 15 SKS in W.H.

Thank You
Kelly - Walt + Crew

| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION of SERVICES or PRODUCT | UNIT PRICE | TOTAL |
|--------------|-------------------|------------------------------------|-----------------|------------|
| 54010 | 1 | PUMP CHARGE | 1,625.00 | 1,625.00 |
| 5406 | 50 | MILEAGE | 5.00 | 250.00 |
| 11045 | 365 SKS | Class A Cement | 17.65 | 6,442.25 |
| 1111A | 886 # | Sodium Metasilicate | 2.40 | 2,126.40 |
| 1102 | 926 # | Calcium Chloride | .89 | 824.14 |
| 1101 | 686 # | Cal Seal | .49 | 336.14 |
| 1107 | 91 # | Flo-Seal | 2.82 | 256.82 |
| 5407A | 17.16 | Ton Wilcoys Dewater | 1.67 | 1433.00 |
| 4159 | 1 | 5/8-AEU Float Shoe | 413.00 | 413.00 |
| 4454 | 1 | 5/8-Latch down Plug Assy | 303.00 | 303.00 |
| 4136 | 8 | 5/8-Turbo-Centralizers | 72.00 | 576.00 |
| 4104 | 2 | 5/8-Baskets | 276.00 | 552.00 |
| | | | | 15,207.55 |
| | | Less 10% Disc | | - 1,520.76 |
| | | | | 13,686.79 |
| | | | SALES TAX | 750.59 |
| | | | ESTIMATED TOTAL | 14,437.38 |

Revin 3737

AUTHORIZATION [Signature] TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

253378