

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1096130

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	34365		API No. 15 - 15-127-20589-00-00
Name: Ventex Opera			Spot Description:
Address 1: 3141 HOOD S	ST., STE 700		N2_N2_NW Sec. 31 Twp. 16 S. R. 5 V East We
Address 2:			
		ip:75219+	Feet from East / 🗹 West Line of Section
Contact Person: Chuck S	ledge		Footages Calculated from Nearest Outside Section Corner:
Phone: (214) 520-2	0020		□NE ☑NW □SE □SW
CONTRACTOR: License #			County:_Morris
Name: Advanced Drillin			Lease Name: Well #:
Wellsite Geologist: Gary B			Field Name:
Purchaser:			Producing Formation: Mississippian Chat
Designate Type of Completi			Elevation: Ground: 1442 Kelly Bushing: 1453
	Re-Entry	Workover	Total Depth: 2475 Plug Back Total Depth:
✓ oil  wsv		□ slow	Amount of Surface Pipe Set and Cemented at: 280 Fe
Gas D&A		□ sigw	Multiple Stage Cementing Collar Used? ☐ Yes ✓ No
□ og	☐ GSW	Temp. Abd.	If yes, show depth set: Fe
CM (Coal Bed Methan	ne)		If Alternate II completion, cement circulated from:
Cathodic Othe	er (Core, Expl., etc.):		feet depth to:w/sx cr
If Workover/Re-entry: Old \	Well Info as follows:		, oct doput to
Operator:			Delling Flyid Management Plan
Well Name:			Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date:	Original T	otal Depth:	Chloride content: 1400 ppm Fluid volume: 800 bt
Deepening F	Re-perf. Conv. to	ENHR Conv. to SWD	Dewatering method used: Evaporated
	Conv. to		
Plug Back:	Plu	ug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled	Permit #:		Operator Name:
<ul> <li>Dual Completion</li> </ul>	Permit #:		Lease Name: License #:
SWD	Permit #:		Superior and the superi
☐ ENHR	Permit #:		QuarterSecTwpS. R East We
GSW	Permit #:		County: Permit #:
4/3/2012	/21/2012	4/21/2012	
Spud Date or Date	ate Reached TD	Completion Date or	

#### **AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Letter of Confidentiality Received
Date:
Confidential Release Date:
✓ Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II III Approved by: Deanna Garrisot Date: 10/30/2012

Side Two



Operator Name: Ventex Operating Corp.				Lease Name: _Becker			Well #:1		
Sec. 31 Twp. 16 S. R. 5 ✓ East West				County: Morris					
instructions: Show time tool open and closs recovery, and flow rates line Logs surveyed. Att	ed, flowing and shu if gas to surface te	t-in pressures, wheth est, along with final ch	ner shut-in press	sure read	ched static level,	hydrostatic pres	sures, bottom l	nole tempe	rature, fluid
Drill Stem Tests Taken (Attach Additional Sh	neets)	☐ Yes   ✓ No	0		og Formation	n (Top), Depth a	nd Datum		ample
Samples Sent to Geological Survey   ✓ Yes No		0			Top 2326	D 873	atum 3		
Cores Taken    Yes		✓ Yes  No ✓ Yes  No ✓ Yes  No	o	IVISS GITAL					
List All E. Logs Run:									
Triple Combo/GR/SP	y.								
			SING RECORD	✓ Ne					
Purpose of String	Size Hole	Size Casing	Weig	ght	ermediate, producti Setting	Type of	# Sacks		nd Percent
Surface	Drilled 12.25	Set (In O.D.) 8.625	24	Ft.	Depth 280	Class H	Used 125	None	lditives
Production	7.875	5.5	15.50		2458	Class A	275	4% Gel	
rioduction	7.070	0.0	10.00		2400	Glass 71	2.0	170 001	
		ADDITIO	ONAL CEMENTIN	NG / SQL	JEEZE RECORD				
Purpose: Perforate	Depth Top Bottom	Type of Cement # Sa		Used	Type and Percent Additives				
<ul><li>Protect Casing</li><li>Plug Back TD</li><li>Plug Off Zone</li></ul>	-								
Shots Per Foot PERFORATION RECORD - Bridge Plug Specify Footage of Each Interval Per						cture, Shot, Cemer mount and Kind of M		rd	Depth
TUBING RECORD:	Size:	Set At:	Packer A	t:	Liner Run:	Yes N	0		
Date of First, Resumed F	Production, SWD or EN	NHR. Producing		ng [	Gas Lift (	Other (Explain)			
Estimated Production Per 24 Hours	Oil	Bbls. Gas	Mcf	Wa	ter B	bls.	Gas-Oil Ratio		Gravity
DISPOSITIO	N OF GAS:		METHOD OF		F-1		PRODUCT	ION INTERV	/AL:
Vented Sold	Used on Lease	☐ Open Hole	Perf.	Submit		mmingled mit ACO-4)			





# CONCRETE PRODUCTS, INC.

Manufacturers of Ready Mix Concrete Terry Rhea, President

Office & Plant No. 1 · 209 North Cedar · RO. Box 295 · Hillsboro, KS 67063 · 620-947-5921 Plant No. 2 · 520 Commercial · Marion, K5 · 620-382-3311

C YOLLS GRANT-SI			-	MARION,	
	47512		/3/	1/2	
SOLD TO	Selas Deil	L,	ING MIC	MTH.	
MAILING TRUCK NO	13k 1/200 a		Es		
QTY.	DESCRIPTION	PRR	Œ	TOT	AL
كبدا	sk. Cement	13	000	1635	00
	Fuel Surchay	2		६३	50
	- TAT /	- A	<u></u>	/35	19
	(1108)	1	4	8/0	49
	Jary			2	
	Ny				
EXTRA WA	THE ADDRO		is (by re	dates at on	stomer)
	HOLIF From Time Will Be Allowed For Union to the Street Carb Line. I agree to be rounds, or exherming.  RECEIVED THE AMOVE MATERIAL E	ading ki Co responsible	k alak mil	COMMITTEE C	making lone to
w	PERIODIC RATE OF 114 % PER MONT	H FINANC	e Char Nndal	GE RATEJ	

- fork byell bjen, remeng La - propagny, at a proce





LOCATION # 180 E Blocks
FOREMAN Jacob Storm

PO	Box	884,	Cha	nute,	KS	66720
						8676

### FIELD TICKET & TREATMENT REPORT

20-431-9210 or 800-467-8676		CEMEN	I			
DATE   CUSTOMER #	WELL NAME & NUM	BER	SECTION	TOWNSHIP	RANGE	COUNTY
4-21-12 8544	Becker #1		31	16	SE	Dickinson
NICTOMED					one of the local is	
	rating		TRUCK#	DRIVER	TRUCK#	DRIVER
MAILING ADDRESS	. 0		603	Jeff		
3500 oaklar	n Ar Sto780		491	Joe		
OITY	STATE ZIP CODE		502	Steve		
Dallas	TX 75219		511	Jacob		
JOB TYPE Longstring B	HOLE SIZE 79/8	HOLE DEPTH	24.75	CASING SIZE & V	VEIGHT 245	£
CASING DEPTH 2452	DRILL PIPE N/A	TUBING N/			OTHER	
SLURRY WEIGHT 14.5	SLURRY VOL	WATER gal/s	ik	CEMENT LEFT In	CASING	
DISPLACEMENT 58.45	DISPLACEMENT PSI	MIX PSI		RATE		
REMARKS: Sally Med		mus fle	ush, mix	ed 2005t	3 6014	· POZ 81/9
TYCE Yelboly F	ake 31 kal sco	1. taile	of with	755KS 7	-hick Set	SKKolso
displaced with	68 38 Whi 10	oding P	lug ed	1400451	- hecked	Floc.+
float held	- Charles and Com-	1	0	- V -		
Flour NEID						
	- Addison to the second					
1000						

ACCOUNT	QUANITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	i	PUMP CHARGE	1030.00	10.30.00
5406	40	MILEAGE	4.00	160.00
5407	2	min bulk delivery	350.00	700.00
5402	956	footage	.22	210.32
1126 A	75	thicksot	19.20	1440.00
1131	200	60/40 002	12.55	2510.00
1110 A	1000	Kol-Seal	.46	460.00
1107	50	poly-Flake	2.35	117.50
1102	Sala 320	calcium chloride	.74	236.80
11446	500	Dr 1100 (mudflush)	1.05	525.00
3172	10	kel	33.50	335.00
5404	4 Men	X personnel standby 7hr X	84.00	2352.00
			Sub total	100,16.63
			SALES TAX	386.13
Ravin 3797	D.0 9	201 249353	ESTIMATED TOTAL	10469.10
AUTHORIZTION	Drue D	TITLE	DATE	

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.