



KANSAS CORPORATION COMMISSION 1098404
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5983
Name: Leis, Victor J.
Address 1: 101 N. STATE ST.
Address 2: PO BOX 223
City: YATES CENTER State: KS Zip: 66783 +
Contact Person: RYAN M. LEIS
Phone: (785) 313-2567
CONTRACTOR: License # 33783
Name: Michael Drilling LLC
Wellsite Geologist: NA
Purchaser:

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:

Operator:

Well Name:

Original Comp. Date: Original Total Depth:

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
- Plug Back: Plug Back Total Depth
 Commingled Permit #:
 Dual Completion Permit #:
 SWD Permit #:
 ENHR Permit #:
 GSW Permit #:

5/5/2011	5/5/2011	8/4/2011
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-001-30189-00-00

Spot Description:

NW NE NE SE Sec. 26 Twp. 23 S. R. 17 East West
2475 Feet from North / South Line of Section
485 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Allen

Lease Name: Mentzer Well #: N-1

Field Name:

Producing Formation: MISSISSIPPI

Elevation: Ground: 986 Kelly Bushing: 0000

Total Depth: 1278 Plug Back Total Depth:

Amount of Surface Pipe Set and Cemented at: 20 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: Feet

If Alternate II completion, cement circulated from:

feet depth to: w/ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 0 bbls

Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite:

Operator Name:

Lease Name: License #:

Quarter Sec. Twp. S. R. East West

County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Deanna Garrisor Date: 10/30/2012



1098404

Operator Name: Leis, Victor J. Lease Name: Mentzer Well #: N-1
 Sec. 26 Twp. 23 S. R. 17 East West County: Allen

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No

Electric Log Submitted Electronically Yes No
 (If no, Submit Copy)

Log Formation (Top), Depth and Datum Sample

Name Top Datum

SEE ATTACHED

List All E. Logs Run:

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	10	7	23.5	20	PORTLAND	11	NA

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing	-			
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled (Submit ACO-5) (Submit ACO-4) <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 243259

Invoice Date: 08/12/2011 Terms: 0/0/30,n/30

Page 1

D-ROC OIL COMPANY
P.O. BOX 223
YATES CENTER KS 66783
(785) 313-2567

MENTZER N-1
32702
SE 26 23 17 AL
08/04/2011
KS

Part Number	Description	Qty	Unit Price	Total
1124	50/50 POZ CEMENT MIX	50.00	10.4500	522.50
1118B	PREMIUM GEL / BENTONITE	302.00	.2000	60.40
Description		Hours	Unit Price	Total
495	P & A OLD WELL	1.00	655.00	655.00
495	EQUIPMENT MILEAGE (ONE WAY)	50.00	4.00	200.00
548	MIN. BULK DELIVERY	1.00	330.00	330.00

Parts: 582.90 Freight: .00 Tax: 44.01 AR 1811.91
 Labor: .00 Misc: .00 Total: 1811.91
 Sublt: .00 Supplies: .00 Change: .00

Signed _____

Date _____

BARTLESVILLE, OK
918/338-0808

ELDORADO, KS
316/322-7022

EUREKA, KS
620/583-7684

GILLETTE, WY
307/688-4914

OSAGE, KS
785/672-2227

OTTAWA, KS
785/242-4044

THAYER, KS
620/839-8289

WORLD, WY
307/847-4577



CONSOLIDATED
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720
820-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

TICKET NUMBER 32702
LOCATION Ottawa
FOREMAN Alan Made

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-4-11	2463	Mentzer # 10-1	SE 26	23	17	Ab

TRUCK #	DRIVER	TRUCK #	DRIVER
516	Alan M	Safety	Moore
495	Casey K	et	
548	Cecil P	CHP	

CUSTOMER: D. Rock Oil
MAILING ADDRESS: P.O. Box 223
CITY: Yates Center STATE: KS ZIP CODE: 66783
JOB TYPE: plug HOLE SIZE: 6 3/4 HOLE DEPTH: 1279 CASING SIZE & WEIGHT: _____
CASING DEPTH: _____ DRILL PIPE: _____ TUBING: 1" OTHER: _____
SLURRY WEIGHT: _____ SLURRY VOL: _____ WATER gal/sk: _____ CEMENT LEFT in CASING: _____
DISPLACEMENT: _____ DISPLACEMENT PSI: _____ MIX PSI: _____ RATE: 1 bpm

REMARKS: Held crew meeting. Attempted to circulate 1" was plugged. Waited for crew to pull 1" and unplug. Mixed & pumped gel spacer ahead. Mixed & pumped 10sk 50150 po2 plus 6% gel at TD of hole. Pulled tubing to 440'. Pumped 10sk cement. Pulled to 200' and filled to surface. Pulled 1" out and topped off well.

10sk TD D-Rock water.
10sk 440
sk to surface Alan Made

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5405A	1	PUMP CHARGE	495	655.00
5406	50	MILEAGE	495	200.00
5407	min	ten miles	548	330.00
1124	50 sk	50 150 po2		52.50
1118B	302#	gel		60.40
<u># 243259</u>				

SALES TAX 44.55
ESTIMATED TOTAL 1375.90
DATE 8-4-11 1911.91

AUTHORIZATION: [Signature] TITLE: Owner

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

Michael Drilling, LLC
P.O. Box 402
Iola, KS 66749
620-496-7795

050511

Company: D-Roc Oil LLC
 Address: PO Box 223
Yates Center Kansas 66783
 Ordered By: _____

Date: 05/05/11
 Lease: Mentzer
 County: Allen
 Well#: 10-1 N-1
 API#: 15-001-30189

Drilling Log

FEET	DESCRIPTION	FEET	DESCRIPTION
0-20'-6"	Overburden	1170-1176	Softer
20'-6"-33	Lime	1176-1192	
33-103	Shale	1192-1199	Oil Oder
103-129	Lime	1199	Blow Test
129-157	Shale	199-1204	Mississippi Lime
157-249	Lime	1204-1278	Mississippi Lime
249-318	Shale	1278	TD
318-335	Lime		
335-370	Sandy Lime		Surface 20-6"
370-380	Shale		
380-451	Lime		
451-599	Shale		
599-625	Lime		
625-707	Shale		
707-720	Lime		
720-727	Shale		
727-730	Lime		
730-733	Black Shale		
733-750	Shale		
750-782	Lime		
782-788	Black Shale		
788-794	Lime		
794-1163	Shale		
1163-1170	Mississippi Lime		