



KANSAS CORPORATION COMMISSION 1096211
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34365
Name: Ventex Operating Corp.
Address 1: 3141 HOOD ST., STE 700
Address 2: _____
City: DALLAS State: TX Zip: 75219 + _____
Contact Person: Chuck Sledge
Phone: (214) 520-2929
CONTRACTOR: License # 33532
Name: Advanced Drilling Technologies LLC
Wellsite Geologist: Gary Brumley
Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____
4/4/2012 4/27/2012 5/31/2012
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 15-127-20587-00-00
Spot Description: _____
NE NE SE Sec. 29 Twp. 16 S. R. 5 East West
2310 Feet from North / South Line of Section
330 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Morris
Lease Name: Mills Trust Well #: 1
Field Name: _____
Producing Formation: Mississippian Chat
Elevation: Ground: 1483 Kelly Bushing: 1493
Total Depth: 2660 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 260 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 1700 ppm Fluid volume: 800 bbls
Dewatering method used: Evaporated
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Deanna Garrisor Date: 10/30/2012



1096211

Operator Name: Ventex Operating Corp. Lease Name: Mills Trust Well #: 1
 Sec. 29 Twp. 16 S. R. 5 East West County: Morris

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Triple Combo/GR/SP	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Miss Chat</td> <td>2310</td> <td>828</td> </tr> <tr> <td>Hunton</td> <td>2578</td> <td>1096</td> </tr> </table>	Name	Top	Datum	Miss Chat	2310	828	Hunton	2578	1096
Name	Top	Datum								
Miss Chat	2310	828								
Hunton	2578	1096								

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.625	24	260	Class H	410	3% Cacl
Production	7.875	5.5	15.5	2650	Class A	300	4% Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing	-			
___ Plug Back TD				
___ Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	2586-94', 2,578-86'	None	
	5.5" CIBP set @ 2550'		

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR.		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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ADVANCED DRILLING TECHNOLOGIES

529 NORTH ALBANY STREET
 SUITE 1250
 YUMA, CO 80759
 PHONE (970) 848-0799
 FAX (970) 848-0798

RECEIVED JUN 04 2012

CUSTOMER

Ventex Operating Corp.
 3141 Hood St., Suite 700
 Dallas, TX 75219

INVOICE NUMBER

4137

INVOICE DATE

May 29, 2012

WELL NAME

Mills Trust

COMPLETION DATE

April 27, 2012

RIG NUMBER

144

CONTRACT AGREEMENTS

TURNKEY COST

\$87,940.00

PRODUCTION STRING CEMENT COST

TOTAL CONTRACT COST
\$87,940.00

TOTAL DEPTH

2600

SURFACE CSG DEPTH

240

FUEL COST / GALLON

\$3.75

ACTUAL T.D

2,660

900/110

ADJUSTMENTS

SURFACE CASING SET	SURFACE CASING ADJUSTMENT PER FT.	DEPTH DIFFERENCE	TOTAL CASING ADJ.
260.2	\$51.00	20.2	\$1,030.20

900/103

LOCATION USAGE	TOTAL FUEL ADJ.
\$3.30	\$3,296.70

900/120

ADDITIONAL ADJUSTMENTS		ADDITIONAL TOTALS
Additional Mud	Contract \$3000	\$2,643.58
Additional Footage	60' @ \$15.00	\$900.00
Surface Cement	Ticket #2273,2271, 2272	\$8,413.23
Day Rate	64.75 hrs / \$625	\$40,468.75
Trip Charge	5 @ \$1500	\$7,500.00
Water hauling	6 hrs @ \$110	\$660.00
Mud Motor Charges	Baker Hughes	\$3,735.00
Pre-payment Credit		-\$43,970.00

900/136
900/110
900/1140
900/115
900/115
900/125
900/155
900/110

INVOICE TOTAL \$112,617.46

Remit to:

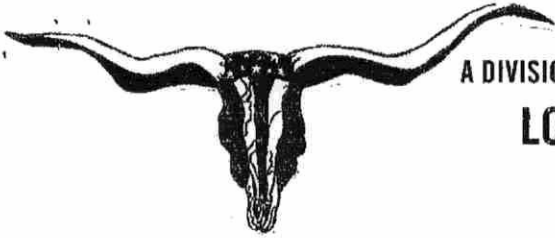
ACH Instructions:

Bank of America
 901 Main Street
 Dallas, TX 75202
 Acct # 3756568343
 ABA # 111000012

Wiring Instructions:

Bank of America
 901 Main Street
 Dallas, TX 75202
 Acct # 3756568343
 ABA #026009593

Advanced Drilling Technologies, LLC
 Attn: Karen Ferguson
 2101 Cedar Springs Road, Suite 1600
 Dallas, TX 75201



A DIVISION OF ADVANCED DRILLING TECHNOLOGIES, LLC.

LONGHORN CEMENTING CO.

P.O. BOX 203 YUMA, COLORADO 80759
 Phone: 970-848-0799 Fax: 970-848-0798

FIELD SERVICE TICKET
AND INVOICE

DATE 4-16-12 TICKET NO. 2273

DATE OF JOB	DISTRICT	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:
CUSTOMER <u>Ventex Operating Corp.</u>		LEASE <u>Mills Trust #7</u>	WELL NO.				
ADDRESS	COUNTY	STATE					
CITY	STATE	SERVICE CREW <u>Mike E. Mark B.</u>					
AUTHORIZED BY	EQUIPMENT <u>UNIT #111</u>						
TYPE JOB: <u>Top Job #2</u>	DEPTH FT.	CEMENT DATA: BULK <input type="checkbox"/>	SAND DATA: SACKS <input type="checkbox"/>		TRUCK CALLED		DATE AM TIME
<u>ON SURFACE</u>		SACKS	BRAND	TYPE	% GEL	ADMIXES	
SIZE HOLE: <u>12 1/4"</u>	DEPTH FT.	<u>170</u>	<u>A</u>	<u>FK</u>			ARRIVED AT JOB
SIZE & WT. CASTING <small>NEW D USED D</small>	DEPTH FT.						START OPERATION
SIZE & WT. D PIPE OR TUBING	DEPTH FT.						FINISH OPERATION
TOP PLUGS	TYPE:	WEIGHT OF SLURRY: <u>14.809</u> LBS. / GAL.		LBS. / GAL.			RELEASED
		VOLUME OF SLURRY <u>1.32</u> CU FT					MILES FROM STATION TO WELL
		<u>170</u> SACKS CEMENT TREATED WITH <u>3</u> % OF <u>Calcium</u>					
MAX DEPTH	FT.	MAX PRESSURE		P.S.I.			

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

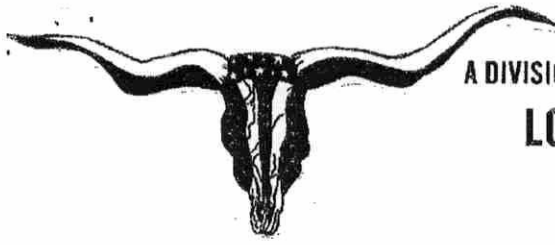
The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only these terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without written consent or an officer of Advanced Drilling Technologies, LLC.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM / PRICE REF. NUMBER	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
001-2	Depth charge - Cement - Mileage				1500 -
100-1	Mileage		80	10 85	868 -
	Calcium chloride pellets	100#		29 98	59 96
	Cement 41 B B 15	170 SKS		17 50	2975 00
	Invoice #2271				5492 96
	Invoice #2272				3622 98
	SUB TOTAL				5402 96
	Less discount				- 2500 00
	Less 30%				- 3605 67
	TOTAL				8413 23

ACID DATA:		
GALLONS	%	ADDITIVES
HCL		
HCL		

SERVICE REPRESENTATIVE: _____ THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: _____
 FIELD SERVICE ORDER NO. _____ (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)



A DIVISION OF ADVANCED DRILLING TECHNOLOGIES, LLC.

LONGHORN CEMENTING CO.

P.O. BOX 203 YUMA, COLORADO 80759
 Phone: 970-848-0799 Fax: 970-848-0798

FIELD SERVICE TICKET
AND INVOICE

DATE 4-14-12 TICKET NO. 2271

DATE OF JOB	DISTRICT	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:	
CUSTOMER <u>Ventex Operating Corp</u>		LEASE <u>Mills Trust #2</u>						WELL NO.
ADDRESS		COUNTY						STATE
CITY	STATE	SERVICE CREW <u>Mike E. Mark B.</u>						
AUTHORIZED BY		EQUIPMENT <u>UNIT #11</u>						
TYPE JOB: <u>Surface</u>	DEPTH FT.	CEMENT DATA: BULK <input type="checkbox"/>	SAND DATA: SACKS <input type="checkbox"/>	TRUCK CALLED		DATE AM TIME		
		SACKS BRAND TYPE % GEL	ADMIXES	ARRIVED AT JOB				
SIZE HOLE: <u>12 1/4"</u>	DEPTH FT.	<u>170 A 1-1</u>		START OPERATION				
SIZE & WT. CASTING <u>NEW 8 3/4"</u>	DEPTH FT.			FINISH OPERATION				
SIZE & WT. D PIPE OR TUBING	DEPTH FT.			RELEASED				
TOP PLUGS TYPE:		WEIGHT OF SLURRY: <u>14.8 bag</u> LBS. / GAL.	LBS. / GAL.	MILES FROM STATION TO WELL				
		VOLUME OF SLURRY <u>1.52 cu ft</u>						
		<u>170</u> SACKS CEMENT TREATED WITH <u>5</u> % OF Calcium						
MAX DEPTH FT.		MAX PRESSURE	PSI.					

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SIGNED: _____
 (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

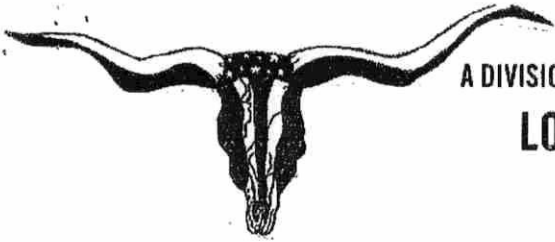
ITEM / PRICE REF. NUMBER	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
0042	Depth charge - Cement - Mileage				1500 00
100-1	Mileage		80	10 85	868 00
200-1	Cement per sk		170	17 50	2975 00
400-12	#				
	Calcium chloride pellets	100#		29 98	59 96
	Cottonseed Hulls	200# 160#		30 00	90 00
	Fresh water ahead 20 BBIS				
	Cement 40 BBIS 170 SKS		170	17 50	
	Displaced 15.0 BBIS				

SUB TOTAL 5492 96

ACID DATA:			
	GALLONS	%	ADDITIVES
HCL			
HCL			

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$
TOTAL	

SERVICE REPRESENTATIVE: _____
 FIELD SERVICE ORDER NO. _____
 THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: _____
 (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)



A DIVISION OF ADVANCED DRILLING TECHNOLOGIES, LLC.

LONGHORN CEMENTING CO.

P.O. BOX 203 YUMA, COLORADO 80759
Phone: 970-848-0799 Fax: 970-848-0798

FIELD SERVICE TICKET
AND INVOICE

DATE 4-16-12 TICKET NO. 2272

DATE OF JOB	DISTRICT	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:
CUSTOMER	<u>Ventex Operating Corp.</u>	LEASE	<u>Mills Trust #7</u>				WELL NO.
ADDRESS		COUNTY	STATE				
CITY	STATE	SERVICE CREW	<u>Mike E. Mark B.</u>				
AUTHORIZED BY		EQUIPMENT	<u>UNIT #111</u>				
TYPE JOB: <u>Surface</u>	DEPTH <u>70</u> FT.	CEMENT DATA: BULK <input type="checkbox"/>	SAND DATA: SACKS <input type="checkbox"/>	TRUCK CALLED		DATE	AM TIME
SIZE HOLE: <u>12 1/4"</u>	DEPTH FT.	SACKS	BRAND	TYPE	% GEL	ADMIXES	ARRIVED AT JOB
SIZE & WT. CASTING	DEPTH FT.						START OPERATION
SIZE & WT. D PIPE OR TUBING	DEPTH FT.						FINISH OPERATION
TOP PLUGS	TYPE:	WEIGHT OF SLURRY: <u>14,800</u> LBS./GAL.	LBS./GAL.	LBS./GAL.			RELEASED
		VOLUME OF SLURRY: <u>1,320</u> WT 1516					MILES FROM STATION TO WELL
		<u>70</u> SACKS CEMENT TREATED WITH <u>3</u> % OF <u>Calcil</u>					
MAX DEPTH	FT.	MAX PRESSURE	P.S.I.				

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only these terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without written consent or an officer of Advanced Drilling Technologies, LLC.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM / PRICE REF. NUMBER	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
<u>001-2</u>	<u>Depth charge - Cement - Mileage</u>				<u>1500 -</u>
<u>100-1</u>	<u>Mileage</u>		<u>80</u>	<u>10 85</u>	<u>868 -</u>
	<u>Calcium pellets</u>	<u>50#</u>		<u>29 98</u>	<u>29 98</u>
	<u>Cement - 16.4 BBS 70SKS</u>		<u>70</u>	<u>17. 50</u>	<u>1225.00</u>

ACID DATA:		
GALLONS	%	ADDITIVES
HCL		
HCL		

SUB TOTAL	<u>3622 98</u>
SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$
TOTAL	

SERVICE REPRESENTATIVE: _____ THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: _____
FIELD SERVICE ORDER NO. _____ (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

UNCONSOLIDATED
Oil Well Services, LLC

ENTERED

TICKET NUMBER 34327
LOCATION # 180 Eldorado
FOREMAN Jacob Storm

Box 884, Chanute, KS 66720
431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY																				
4-27-12	8544	Mills Trust #1	29	16	5E	Morris																				
CUSTOMER Ven Tex Operating			<table border="1"> <thead> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> </thead> <tbody> <tr> <td>603</td> <td>Jeff</td> <td></td> <td></td> </tr> <tr> <td>491</td> <td>Joe</td> <td></td> <td></td> </tr> <tr> <td>511</td> <td>Jacob</td> <td></td> <td></td> </tr> <tr> <td>502</td> <td>Steve</td> <td></td> <td></td> </tr> </tbody> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	603	Jeff			491	Joe			511	Jacob			502	Steve		
TRUCK #	DRIVER	TRUCK #					DRIVER																			
603	Jeff																									
491	Joe																									
511	Jacob																									
502	Steve																									
MAILING ADDRESS 3500 oak lawn DR Ste 220																										
CITY Dallas	STATE TX	ZIP CODE 75219																								
Safety Meeting JB JS SB OR																										
JOB TYPE <u>Longstring B</u>																										

HOLE SIZE 7 7/8 HOLE DEPTH 2660 CASING SIZE & WEIGHT 5 1/2
 CASING DEPTH 2635 DRILL PIPE _____ TUBING N/A OTHER _____
 SLURRY WEIGHT 14.516 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT 62.71 DISPLACEMENT PSI 1230 MIX PSI 200 RATE 5.4 bpm

REMARKS: Safety meeting, pumped 2 bbl of slurry, mixed 200 sacks 60/40 8/gel 2 1/2
1/4 lb poly 3/4 hot seal, drilled with 100 sacks thick set 5 1/2 gal seal, displaced
with 61.79 bbl water landing plug at 1500 psi, checked float, float held

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	1030.00	1030.00
5406	52	MILEAGE	4.00	208.00
5407	2	min bulk delivery	350.00	700.00
5402	1135	footage	.22	249.70
1102	320	calcium chloride	.74	236.80
1107	50	poly-flake	2.35	117.50
1110 A	1200	Kol-Seal	.46	552.00
1118 B	1600	gel	.21	336.00
1126 A	100	Thick Set	19.20	1920.00
1131	200	60/40	12.55	2510.00
4159	1	5 1/2 Float Shoe	344.00	344.00
4130	10	5 1/2 centralizer	48.00	480.00
4104	3	5 1/2 Basket	229.00	687.00
4454	1	5 1/2 Latch down plug	254.00	254.00
3172	10	KCl	33.50	335.00
			Sub total	9960.00
			SALES TAX	546.93
			ESTIMATED TOTAL	10506.93

Revin 3737

AUTHORIZATION [Signature]

TITLE Foreman

DATE 4-27-10

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.