



KANSAS CORPORATION COMMISSION 1094887  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
June 2009

Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 3895  
Name: Bobcat Oilfield Services, Inc.  
Address 1: 30805 COLD WATER RD  
Address 2:  
City: LOUISBURG State: KS Zip: 66053 + 8108  
Contact Person: Bob Eberhart  
Phone: ( 913 ) 285-0873

CONTRACTOR: License # 4339  
Name: Jackson, Dale E & Sue Ellen dba Dale E. Jackson Production Co.  
Wellsite Geologist: N/A  
Purchaser: Coffeyville Resources Refining & Marketing  
Designate Type of Completion:

- New Well  Re-Entry  Workover
- Oil  WSW  SWD  SIOW  
 Gas  D&A  ENHR  SIGW  
 OG  GSW  Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic  Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:

Operator:  
Well Name:  
Original Comp. Date: Original Total Depth:  
 Deepening  Re-perf.  Conv. to ENHR  Conv. to SWD  
 Conv. to GSW  
Plug Back: Plug Back Total Depth  
 Commingled Permit #:  
 Dual Completion Permit #:  
 SWD Permit #:  
 ENHR Permit #:  
 GSW Permit #:  
07/09/2012 07/10/2012 10/12/2012  
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 15-121-29176-00-00  
Spot Description:  
SE SW NE SW Sec. 24 Twp. 16 S. R. 21  East  West  
1349 Feet from  North /  South Line of Section  
3519 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Miami  
Lease Name: Cayot Well #: 31-12  
Field Name: Paola-Rantoul  
Producing Formation: Squirrel  
Elevation: Ground: 1036 Kelly Bushing: 0  
Total Depth: 739 Plug Back Total Depth:  
Amount of Surface Pipe Set and Cemented at: 34 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: Feet  
If Alternate II completion, cement circulated from: 0  
feet depth to: 733 w/ 90 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: ppm Fluid volume: bbls  
Dewatering method used:  
Location of fluid disposal if hauled offsite:  
Operator Name:  
Lease Name: License #:  
Quarter Sec. Twp. S. R. East West  
County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Letter of Confidentiality Received  
Date:  
 Confidential Release Date:  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: Deanna Garrison Date: 10/23/2012



1094887

Operator Name: Bobcat Oilfield Services, Inc.

Lease Name: Cayot

Well #: 31-12

Sec. 24 Twp. 16 S. R. 21  East  West

County: Miami

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Squirrel	711	GL
Electric Log Run	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Submitted Electronically <i>(If no, Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			

List All E. Logs Run:

Gamma Ray/Neutron/CCL

CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface casing	8.75	6	8	34	Portland	6	None
Production casing	5.625	2.875	6	733	Portland/Fly Ash	90	60/40 Poz Mix

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

PERFORATION RECORD - Bridge Plugs Set/Type  
Specify Footage of Each Interval Perforated

Shots Per Foot	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
3	Acid 250 gal 7.5% HCL	733

TUBING RECORD: Size: Set At: Packer At: Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <input type="checkbox"/> <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i>	PRODUCTION INTERVAL:
<input type="checkbox"/> Other (Specify)		

Lease:	Cayot	
Owner:	Bobcat Oilfield Services, Inc.	
OPR #:	3895	
Contractor:	DALE JACKSON PRODUCTION CO.	
OPR #:	4339	
Surface:	Cemented:	Hole Size: 8 3/4"
34' of 6"	6 sacks	
Longstring	Cemented:	Hole Size:
733' 2 7/8	90 sacks	5 5/8
8 rnd		

Dale Jackson Production Co.  
 Box 266, Mound City, Ks 66056  
 Cell # 620-363-2683  
 Office # 913-795-2991

Well #: 31-12
Location: SE-SW-NE-SW S24 T16 R21E
County: Miami
FSL: 4360 1349
FEL: 3520 3519
API#: 15-121-29176-00-00
Started: 7/9/12
Completed: 7/10/12

SN: 709'	Packer:	TD: 739'
Plugged:	Bottom Plug:	

### Well Log

TKN	BTM Depth	Formation	TKN	BTM Depth	Formation
2	2	Top Soil	5	716.5	Sandy Shale
13	15	Clay	8.5	725	Sandy Shale (Oil Sand Streaks) (Poor Bleed)
5	20	Sand Stone	1	726	Oil Sand (Shaley) (Poor Bleed)
9	29	Lime (Clay Streaks)	2	728	Sandy Shale (Oil Sand Streaks) (Poor Bleed)
7	36	Lime	3	731	Sandy Shale
5	41	Black shale	TD	739	Shale
40	81	Lime			
6	87	Shale			
3	90	Red Bed			
18	108	Shale			
17	125	Lime			
91	216	Shale			
20	236	Lime			
7	243	Shale			
10	253	Sandy Shale			
14	267	Shale			
7	274	Lime			
20	294	Shale			
12	306	Sand (Dry)			
14	320	Lime			
17	337	Shale			
25	362	Lime			
8	370	Shale			
23	393	Lime			
4	397	Shale			
15	412	Lime			
149	561	Shale			Surface 7-9-12 Set Time 1:00pm Called 10:00am Becky
8	569	Shale (Limy)			Longstring 733' 2 7/8 8 rnd 7-10-12 TD 739'
19	588	Shale			Set Time 3:30pm Called 2:15pm Becky
8	596	Lime			
33	629	Shale			
7	636	Lime			
18	654	Shale			
3	657	Lime			
51	708	Shale (Limy)			
1	709	Light Shale			
1	710	Sandy Shale (Strong Odor)			
.5	710.5	Lime			
2.5	713	Oil Sand (Some Shale) (Good Bleed)			
1	714	Oil Sand (Fractured) (Some Shale) (Good Bleed)			
2	716	Oil Sand (Some Shale) (Good Bleed)			



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Contractor:	DALE JACKSON PRODUCTION CO.
OPR #:	4339

## Core Run #1

FT	Depth	Clock	Time	Formation/Remarks	Depth
0	710	0:00	0	Lime	710.5
1	711	1:30	1.5	Oil Sand (Some Shale) (Good Bleed)	713
2	712	3:00	1.5		
3	713	5:30	2.5		
				Oil Sand (Fractured) (Some Shale) (Good Bleed)	714
4	714	6:30	1		
				Oil Sand (Some Shale) (Good Bleed)	716
5	715	8:00	1.5		
6	716	9:30	1.5		
				Sandy Shale	716.5
7	717	11:00	1.5	Sandy shale (Fractured) ("Water")	717.5
8	718	13:00	2	Sandy Shale (Oil Sand Streaks)	
9	719	16:00	3		
10	720	18:30			
11	721	22:30			
12	722	25:00			
13	723				
14					
15					
16					
17					
18					
19					
20					

Jul. 6. 2012 7:39AM

Avery Lumber 913-795-2194

No. 1616 P. 1

**Avery Lumber**  
P.O. BOX 66  
MOUND CITY, KS 66056  
(913) 795-2210 FAX (913) 795-2194

Customer Copy

**INVOICE**

PLEASE REFER TO INVOICE NUMBER  
ON ALL CORRESPONDENCE

Page: 1 Invoice: **10042058**

Special : Time: 09:17:02  
Instructions : Ship Date: 07/06/12  
Invoice Date: 07/06/12  
Due Date: 08/05/12  
Sale rep #: MAVERY MIKE Acct rep code:

Sold To: **BOBCAT OILFIELD SRVC, INC** Ship To: **BOBCAT OILFIELD SRVC, INC**  
C/O BOB EBERHART (913) 837-2823  
30805 COLDWATER RD  
LOUISBURG, KS 66053 (913) 837-2823

Customer #: 3570021 Customer PO: Order By:

5TH  
7 27

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	All Price/Uom	PRICE	EXTENSION
350.00	350.00	L	BAG	CPPC	PORTLAND CEMENT	8.8900 BAG	8.8900	3111.50
160.00	160.00	L	BAG	CPPM	POST SET FLY ASH 75#	5.7900 BAG	5.7900	926.40
14.00	14.00	L	EA	CPQP	QUIKRETE PALLETS	17.0000 EA	17.0000	238.00

Coyot  
3112  
7/10

DIRECT DELIVERY

913-837-4159

# INVOICE

FILLED BY		CHECKED BY	DATE SHIPPED	DRIVER	Sales total	\$4275.90
SHIP VIA		MIAMI COUNTY		Freight	100.00	Misc + Frgt 100.00
RECEIVED COMPLETE AND IN GOOD CONDITION				Taxable	4375.90	Sales tax 330.38
X				Non-taxable	0.00	Tax #

**TOTAL \$4706.28**

2 - Customer Copy

