



KANSAS CORPORATION COMMISSION 1094863
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 3895
Name: Bobcat Oilfield Services, Inc.
Address 1: 30805 COLD WATER RD
Address 2:
City: LOUISBURG State: KS Zip: 66053 + 8108
Contact Person: Bob Eberhart
Phone: (913) 285-0873
CONTRACTOR: License # 4339
Name: Jackson, Dale E & Sue Ellen dba Dale E. Jackson Production Co.
Wellsite Geologist: N/A
Purchaser: Coffeyville Resources Refining & Marketing
Designate Type of Completion:

- New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:

Operator:
Well Name:
Original Comp. Date: Original Total Depth:
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: Plug Back Total Depth
 Commingled Permit #:
 Dual Completion Permit #:
 SWD Permit #:
 ENHR Permit #:
 GSW Permit #:
07/23/2012 07/24/2012 10/12/2012
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 15-121-29172-00-00
Spot Description:
NW SE SE SW Sec. 24 Twp. 16 S. R. 21 East West
460 Feet from North / South Line of Section
3077 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Miami
Lease Name: Cayot Well #: 27-12
Field Name: Paola-Rantoul
Producing Formation: Squirrel
Elevation: Ground: 1030 Kelly Bushing: 0
Total Depth: 719 Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at: 31 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: Feet
If Alternate II completion, cement circulated from: 0
feet depth to: 714 w/ 88 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: ppm Fluid volume: bbls
Dewatering method used:
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License #:
Quarter Sec. Twp. S. R. East West
County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Deanna Garrisor Date: 10/23/2012



1094863

Operator Name: Bobcat Oilfield Services, Inc.

Lease Name: Cayot

Well #: 27-12

Sec. 24 Twp. 16 S. R. 21 East West

County: Miami

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Squirrel	689	GL
Electric Log Run	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Submitted Electronically <i>(If no, Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			

List All E. Logs Run:

Gamma Ray/Neutron/CCL

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface casing	8.75	6	8	31	Portland	7	None
Production casing	5.625	2.875	6	714	Portland/Fly Ash	88	60/40 Poz Mix

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Perforate Protect Casing Plug Back TD Plug Off Zone				

PERFORATION RECORD - Bridge Plugs Set/Type
Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record
(Amount and Kind of Material Used)

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
3	690-696	Acid 250 gal 7.5% HCL	714

TUBING RECORD:

Size: Set At: Packer At: Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR.

Producing Method:

Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours: Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS:

Vented Sold Used on Lease
(If vented, Submit ACO-18.)

METHOD OF COMPLETION:

Open Hole Perf. Dually Comp. Commingled
(Submit ACO-5) (Submit ACO-4)
 Other (Specify)

PRODUCTION INTERVAL:

Lease:	Cayot	
Owner:	Bobcat Oilfield Services, INC.	
OPR #:	3895	
Contractor:	DALE JACKSON PRODUCTION CO.	
OPR #:	4339	
Surface:	Cemented:	Hole Size: 8 1/2
31' of 6"	7 sacks	
Longstring	Cemented:	Hole Size:
714' 2 7/8	88 sacks	5 5/8
8 rnd		

Dale Jackson Production Co.
 Box 266, Mound City, Ks 66056
 Cell # 620-363-2683
 Office # 913-795-2991

Well #: 27-12
Location: NW-SE-SE-SW S24 T16 R21E
County: Miami
FSL: 460
FEL: 9080 3077
API#: 15-121-29172-00-00
Started: 7/23/12
Completed: 7/24/12

SN: 684'	Packer:	TD: 719'
Plugged:	Bottom Plug:	

Well Log

TKN	BTM Depth	Formation	TKN	BTM Depth	Formation
2	2	Top Soil	1	689	Oil Sand (Shaley) (Fair Bleed)
15	17	Clay	1	690	Shale (Oil Sand Streak)
8	25	Lime (Clay Streaks)	1.5	691.5	Oil Sand (Very Shaley) (Fair Bleed)
12	37	Lime	.5	693	Shale (Oil Sand Streak)
6	43	Black Shale	2	695	Oil Sand (Shaley) (Fair Bleed)
10	53	Lime	8	704	Sandy Shale
10	63	Shale (Limey)	TD	719	Shale
17	80	Lime			
7	87	Shale			
3	90	Red Bed			
26	96	Shale			
14	110	Sandy Shale			
15	125	Lime			
4	129	Shale			
18	147	Sand (Dry)			
66	213	Shale			
20	233	Lime			
5	238	Shale			
15	253	Sand (Dry)			
6	259	Shale			
7	266	Shale (Limey)			
4	270	Lime			
20	290	Shale			
9	299	Sand (Dry)			
14	313	Lime			
18	331	Shale			
26	357	Lime			Surface 7-23-12 Set Time 1:30pm Called 10:45am Becky
6	363	Shale			Longstring 714' 2 7/8 8 rnd 7-23-12 TD 719'
12	385	Lime			Set Time 12:300am Called 11:00am Becky
5	390	Shale			
13	403	Lime			
167	570	Shale			
7	577	Lime			
31	608	Shale			
7	615	Lime			
4	619	Sandy Shale (Oil Sand Streak)			
13	632	Shale			
3	635	Lime			
50	685	Shale (Limey)			
1.5	686.5	Oil Sand (Shaley) (Poor Bleed)			
1.5	688	Sand & Lime (Water)			



Dale Jackson Production Co.
 Box 266, Mound City, Ks 66056
 Cell # 620-363-2683
 Office # 913-795-2991

Well #: 27-12
Location: NW-SE-5E-SW S24 T16 R21E
County: Miami
FSL: 460
FEL: 9080 3077
API#: 15-121-29172-00-00
Started: 7/23/12
Completed: 7/24/12

Lease :	Cayot
Owner:	Bobcat Oilfield Services, Inc.
OPR #:	3895
Contractor:	DALE JACKSON PRODUCTION CO.
OPR #:	4339

Core Run #1

FT	Depth	Clock	Time	Formation/Remarks	Depth
0	687	0:00	0	Sand (Water) (Lime)	688.20'
1	688	2:00	2	Oil Sand (Shaley) (Fair Bleed)	689.10'
2	689	3:30	1.5	Shale (Oil Sand Streak)	690.00'
3	690	5:30	2	Oil Sand (Very Shaley) (Fair Bleed)	691.30'
4	691	7:30	2	Shale (Oil Sand Streak)	692.00'
5	692	9:00	1.5	Oil Sand (Some Shale) (Fair Bleed)	692.50'
6	693	10:30	1.5	Shale (Oil Sand Streak)	693.00'
7	694	12:00	1.5	Oil Sand (Shaley) (Fair Bleed)	695.20'
8	695	13:00	1	Shale (Oil Sand Streak)	696.00'
9	696	15:00	2	Sand, Shale	
10	697	17:00	2		
11	698	19:00	2		
12	699	21:00	2		
13	700	23:00	2		
14					
15					
16					
17					
18					
19					
20					

Jul. 17. 2012 3:27PM

Avery Lumber 913-795-2194
Avery Lumber
P.O. BOX 66
MOUND CITY, KS 66056
(913) 795-2210 FAX (913) 795-2194

No. 1111 P. 1

Customer Copy

INVOICE

PLEASE REFER TO INVOICE NUMBER
ON ALL CORRESPONDENCE

Page: 1	Invoice: 10042290
Special Instructions:	Time: 17:06:22
Sale rep #: MAVERY MIKE	Ship Date: 07/14/12
Acct rep code:	Invoice Date: 07/17/12
	Due Date: 08/05/12
Sold To: BOBCAT OILFIELD SRVC, INC C/O BOB EBERHART 30805 COLDWATER RD LOUISBURG, KS 66053	Ship To: BOBCAT OILFIELD SRVC, INC (913) 837-2823
Customer #: 3570021	Customer PO: Order By:

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	Alt Price/Uom	PRICE	EXTENSION
245.00	245.00	L	BAG	CPPC	PORTLAND CEMENT	8.8900 BAG	8.8900	2178.05
280.00	280.00	L	BAG	CPPM	POST SET FLY ASH 75#	5.7900 BAG	5.7900	1621.20
14.00	14.00	L	EA	CPQP	QUIKRETE PALLETS	17.0000 EA	17.0000	238.00

*Coyot 27-12
7/24*

*OKR
Direct Delivery*

INVOICE
913 837 4155

FILLED BY	CHECKED BY	DATE SHIPPED	DRIVER	Sales total	\$4037.25
SHIP VIA MIAMI COUNTY				Freight	100.00
RECEIVED COMPLETE AND IN GOOD CONDITION				Taxable	4137.25
X				Non-taxable	0.00
				Tax #	
				Misc + Frgt	100.00
				Sales tax	312.36
				TOTAL	\$4449.61

2 - Customer Copy

