



KANSAS CORPORATION COMMISSION 1094856
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 3895
Name: Bobcat Oilfield Services, Inc.
Address 1: 30805 COLD WATER RD
Address 2:
City: LOUISBURG State: KS Zip: 66053 + 8108

Contact Person: Bob Eberhart
Phone: (913) 285-0873

CONTRACTOR: License # 4339
Name: Jackson, Dale E & Sue Ellen dba Dale E. Jackson Production Co.

Wellsite Geologist: N/A
Purchaser: Coffeyville Resources Refining & Marketing

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SLOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
Cathodic Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:
Operator:

Well Name:
Original Comp. Date: Original Total Depth:
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: Plug Back Total Depth
 Commingled Permit #:
 Dual Completion Permit #:
 SWD Permit #:
 ENHR Permit #:
 GSW Permit #:

07/02/2012 07/03/2012 10/12/2012
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 15-121-29170-00-00
Spot Description:
SW SE NE SW Sec. 24 Twp. 16 S. R. 21 East West
1334 Feet from North / South Line of Section
3090 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW

County: Miami
Lease Name: Cayot Well #: 25-12

Field Name: Paola-Rantoul
Producing Formation: Squirrel

Elevation: Ground: 1032 Kelly Bushing: 0
Total Depth: 719 Plug Back Total Depth:

Amount of Surface Pipe Set and Cemented at: 23 Feet
Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: Feet
If Alternate II completion, cement circulated from: 0

feet depth to: 714 w/ 85 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content: ppm Fluid volume: bbls
Dewatering method used:

Location of fluid disposal if hauled offsite:
Operator Name:

Lease Name: License #:
Quarter Sec. Twp. S. R. East West

County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Letter of Confidentiality Received
Date:
 Confidential Release Date:
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Deanna Garrison Date: 10/23/2012



1094856

Operator Name: Bobcat Oilfield Services, Inc.

Lease Name: Cayot

Well #: 25-12

Sec. 24 Twp. 16 S. R. 21 East West

County: Miami

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No Log Formation (Top), Depth and Datum Sample
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No Name Top Datum
 Squirrel 689 GL

Cores Taken Yes No
 Electric Log Run Yes No
 Electric Log Submitted Electronically Yes No
 (If no, Submit Copy)

List All E. Logs Run:
 Gamma Ray/Neutron/CCL

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface casing	8.75	6	8	23	Portland	5	None
Production casing	5.625	2.875	6	714	Portland/Fly Ash	85	60/40 Poz Mix

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Perforate Protect Casing Plug Back TD Plug Off Zone				

PERFORATION RECORD - Bridge Plugs Set/Type
 Specify Footage of Each Interval Perforated

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	689-699	Acid 250 gal 7.5% HCL	714

TUBING RECORD: Size: Set At: Packer At: Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. Producing Method: Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS:

METHOD OF COMPLETION:

PRODUCTION INTERVAL:

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Submit ACO-18.) (Submit ACO-5) (Submit ACO-4)

Other (Specify)

Lease:	Cayot	
Owner:	Bobcat Oilfield Services, Inc.	
OPR #:	3895	
Contractor:	DALE JACKSON PRODUCTION CO.	
OPR #:	4339	
Surface:	Cemented:	Hole Size:
23' 6"	5	8 3/4
Longstring	Cemented:	Hole Size:
714' 2 7/8	85 sacks	5 5/8
8 rnd		

Dale Jackson Production Co.
 Box 266, Mound City, Ks 66056
 Cell # 620-363-2683
 Office # 913-795-2991

Well #: 25-12
Location: SW-SE-NE-SW 524 T16 R21E
County: Miami
FSL: 1369 1334
FEL: 3080 3090
API#: 15-121-29170-00-00
Started: 7/2/12
Completed: 7/3/12

SN: 681'	Packer:	TD: 719'
Plugged:	Bottom Plug:	

Well Log

TKN	BTM Depth	Formation	TKN	BTM Depth	Formation
2	2	Top Soil	4	620	Lime (Shaley)
13	15	Clay	1	621	Sandy Shale (Oil Sand Streak)
6	21	Lime	15	636	Shale
2	23	Clay	3	639	Lime
15	38	Lime	7	646	Black shale
6	44	Black Shale	19	665	Shale (Limey)
11	55	Lime	3	668	Lime
9	64	Shale (Limey)	13	681	Shale (Limey)
19	83	Lime	1	682	Lime
4	87	Shale	3	685	Shale (Limey)
2	89	Red Bed	3	688	Light Shale (Oil Sand Streak)
4	93	Shale	6	694	Oil Sand (Some Shale) (Fair Bleed)
5	98	Sand (Dry)	5	694.5	Shale
11	109	Sandy Shale	5.5	700	Oil Sand (Some Shale) (Good Bleed)
16	125	Lime	5	700.5	Oil Sand (Very Shaley) (Good Bleed)
4	129	Shale	3	703.5	Sandy Shale (Oil Sand Streak)
9	138	Sand (Dry)	TD	719	Sandy Shale
10	148	Shale			
9	157	Sand (Dry)			
58	215	Shale			
19	234	Lime			
9	243	Shale			
9	252	Sand (Dry)			
26	268	Shale			
5	273	Lime			
2	275	Black Shale			
19	294	Shale			Surface 7-2-12 Set Time 1:30pm Called 10:30am Becky
10	304	Sand (Dry)			Longstring 714' 2 7/8 pipe TD 719
13	317	Lime			Set Time 12:00pm 7-2-12 Called 10:30am Becky
17	334	Shale			
23	357	Lime			
11	368	Black Shale			
21	389	Lime			
4	393	Black Shale			
13	406	Lime			
111	517	Shale			
8	525	Sandy Shale			
50	575	Shale			
9	584	Lime			
28	612	Shale			
4	616	Lime			



Dale Jackson Production Co.
 Box 266, Mound City, Ks 66056
 Cell # 620-363-2683
 Office # 913-795-2991

Well #: 25-12
Location: SW-SE-NE-SW S24 T16 R21E
County: Miami
FSL: 1360 1334
FEL: 3080 3090
API#: 15-121-29170-00-00
Started: 7/2/12
Completed: 7/3/12

Core Run #1

Lease :	Cayot
Owner:	Bobcat Oilfield Services, Inc.
OPR #:	3895
Contractor:	DALE JACKSON PRODUCTION CO.
OPR #:	4339

FT	Depth	Clock	Time	Formation/Remarks	Depth
0	687	0:00	0	Sandy Shale (Oil Sand Streak)	688.0'
1	688	3:00	3	Oil Sand (Some Shale) (Fair Bleed)	693.90'
2	689	5:00	2		
3	690	6:30	1.5		
4	691	8:00	1.5		
5	692	9:30	1.5		
6	693	12:00	2.5		
7	694	15:00	3		
8	695	17:00	2	Oil Sand (Some Shale) (Good Bleed)	699.75'
9	696	19:00	2		
10	697	22:00	3		
11	698	24:00	2		
12	699	26:00	2		
added joint	joint	0:00			700.15
13	700	3:00	3	Shale	700.65
				Oil Sand (Good Bleed)	
14	701	8:30	5.5	Sandy Shale (Oil Sand Streak)	
15	702	15:30	7		
16					
17					
18					
19					
20					
					Good Oil Show on Ditch

Avery Lumber
 P.O. BOX 66
 MOUND CITY, KS 66056
 (913) 795-2210 FAX (913) 795-2194

Merchant Copy

INVOICE

THIS COPY MUST REMAIN AT MERCHANT AT ALL TIMES!

Page: 1 invoice: **10041829**

Special : Time: 09:37:22
 Instructions : Ship Date: 06/22/12
 : Invoice Date: 06/28/12
 : Due Date: 08/05/12

Sale rep #: **MAVERY MIKE** Acct rep code:

Sold To: **BOBCAT OILFIELD SRVC, INC** Ship To: **BOBCAT OILFIELD SRVC, INC**
C/O BOB EBERHART (913) 837-2823
30805 COLDWATER RD
LOUISBURG, KS 66053 (913) 837-2823

Customer #: 3570021 Customer PO: Order By:

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	Alt Price/Uom	PRICE	EXTENSION
245.00	245.00	L	BAG	CPPC	PORTLAND CEMENT	8.8900 BAG	8.8900	2178.05
280.00	280.00	L	BAG	CPPM	POST SET FLY ASH 75#	5.7900 BAG	5.7900	1621.20
14.00	14.00	L	EA	CPQP	QUIKRETE PALLETS	17.0000 EA	17.0000	238.00

CAYOT
25-12
7/3

913-837-4159

INVOICE

FILLED BY _____ SHIP VIA MIAMI COUNTY RECEIVED COMPLETE AND IN GOOD CONDITION X	CHECKED BY _____ DATE SHIPPED _____ DRIVER _____	Freight 100.00 Taxable 4137.25 Non-taxable 0.00 Tax # _____	Sales total \$4037.25 Misc + Frgt 100.00 Sales tax 312.36
	TOTAL \$4449.61		

1 - Merchant Copy

