



KANSAS CORPORATION COMMISSION 1097348
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 30329
Name: Thomas Well Service, Inc.
Address 1: PO BOX 97
Address 2:
City: MCLOUTH State: KS Zip: 66054 + 0097
Contact Person: Bobby G. Thomas
Phone: (913) 758-0175
CONTRACTOR: License # 34059
Name: Hurricane Services, Inc.
Wellsite Geologist: N/A
Purchaser:
Designate Type of Completion:

New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
Cathodic Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:
Operator: Thomas Well Service, Inc.
Well Name: Taylor-Bird # 6
Original Comp. Date: 6/16/1987 Original Total Depth: 1430
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
Plug Back: Plug Back Total Depth
 Commingled Permit #:
 Dual Completion Permit #:
 SWD Permit #:
 ENHR Permit #:
 GSW Permit #:
07/26/2012 6/16/1987 7/26/2012
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 15-103-20843-00-01
Spot Description:
SE SW NE NW Sec. 23 Twp. 8 S. R. 21 East West
4024 Feet from North / South Line of Section
3315 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Leavenworth
Lease Name: TAYLOR-BIRD Well #: 6
Field Name: Leavenworth West
Producing Formation: Mclouth Sandstone
Elevation: Ground: 1026 Kelly Bushing: 1031
Total Depth: 1415 Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at: 40 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: Feet
If Alternate II completion, cement circulated from: 1415
feet depth to: 0 w/ 125 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: ppm Fluid volume: bbls
Dewatering method used:
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License #:
Quarter Sec. Twp. S. R. East West
County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Letter of Confidentiality Received
Date:
 Confidential Release Date:
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Deanna Garrisor Date: 10/23/2012



1097348

Operator Name: Thomas Well Service, Inc.
 Sec. 23 Twp. 8 S. R. 21 East West

Lease Name: TAYLOR-BIRD Well #: 6
 County: Leavenworth

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No

Electric Log Submitted Electronically Yes No
 (If no, Submit Copy)

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Mclouth Sandstone	1344'	-324

List All E. Logs Run:

Gamma-Ray Neutron Cased Hole Completion Log

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10	7	16.5	40	Portland	10	
Production	6.250	4.5	9.5	1415	POZ / OWC	125	Premium Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

PERFORATION RECORD - Bridge Plugs Set/Type
 Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record
 (Amount and Kind of Material Used)

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	1344-1374	500 gal of 15% Hydrochloric Acid	1344-1374

TUBING RECORD: Size: 2 3/8 Set At: 1314 Packer At: 1314 Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. Producing Method: Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS:

Vented Sold Used on Lease
 (If vented, Submit ACO-18.)

METHOD OF COMPLETION:

Open Hole Perf. Dually Comp. Commingled
 (Submit ACO-5) (Submit ACO-4)

Other (Specify)

PRODUCTION INTERVAL:

1344-1374



A DIVISION OF HALLIBURTON COMPANY

P.O. BOX 651046
DALLAS, TX 75265

INVOICE NO	DATE
352280	06/07/1987

WELL LEASE NO.		WELL LOCATION		STATE	WELL OWNER
TAYLOR BIRD 6		LEAVENWORTH		KS	SAME
SERVICE LOCATION		CONTRACTOR		JOB PURPOSE	
ELDORADO		CO. TOOLS		CEMENT PRODUCTION CASING	
TICKET DATE					
06/07/1987					
ACCT NO	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO
902675	ED STRODA			COMPANY TRUCK	4094

PD BY CK# 1497 \$1,438.73

TRIPLE E DRILLING
1500 NORTH THIRD
LAWRENCE, KS 66044

DIRECT CORRESPONDENCE TO:
SUITE 600
COLORADO DERBY BUILDING
WICHITA, KS 67202-0000

PRICE REF NO	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
000-117	MILEAGE	25	MI	2.10	52.50
		1	UNT		
001-016	CEMENTING CASING PUMP CHARGE	1415	FT	843.30	843.30
		1	UNT		
030-016	TYPE 5W ALUMINUM PLUG-TOP	4 1/2	IN	31.00	31.00
		1	EA		
504-118	HALLIBURTON LIGHT CEMENT	100	SK	4.92	492.00
504-308	STANDARD CEMENT	25	SK	5.45	136.25
509-406	ANHYDROUS CALCIUM CHLORIDE	1	SK	25.75	25.75
507-277	HALLIBURTON-GEL BENTONITE	6	%	.74	18.50
		25	SK		
508-127	CAL SEAL	3	SK	14.60	43.80
500-207	BULK SERVICE CHARGE	131	CFT	.95	124.45
500-306	MILEAGE	212.625	TMI	.70	148.84
INVOICE SUBTOTAL					1,916.39
DISCOUNT-(BID)					546.17-
INVOICE BID AMOUNT					1,370.22
*-KANSAS STATE SALES TAX					29.20
INVOICE TOTAL					\$ 1399.42
VS CK# 1497 AMT					\$ 1438.73
OVERPAY,					39.31
INVOICE TOTAL - PLEASE PAY THIS AMOUNT					\$1,399.42

PAID
JUN 1987
HALLIBURTON SERVICES
Per _____

TERMS INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE. UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED, CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT, CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND ATTORNEY FEES IN THE AMOUNT OF 20% OF THE AMOUNT OF THE UNPAID ACCOUNT

*** CASH JOB ***