



KANSAS CORPORATION COMMISSION 1096828
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34170
Name: Sirius Energy Corp.
Address 1: 526 COUNTRY PL, SOUTH
Address 2:
City: ABILENE State: TX Zip: 79606 + 7032
Contact Person: Randy Teter
Phone: (785) 4488571
CONTRACTOR: License # 32079
Name: Leis, John E.
Wellsite Geologist: n/a
Purchaser: CVR Energy
Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:

Operator:
Well Name:
Original Comp. Date: Original Total Depth:
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: Plug Back Total Depth
 Commingled Permit #:
 Dual Completion Permit #:
 SWD Permit #:
 ENHR Permit #:
 GSW Permit #:
05/17/2012 05/17/2012 05/18/2012
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 15-003-25489-00-00
Spot Description:
SW SE SW NE Sec. 13 Twp. 21 S. R. 20 East West
2708 Feet from North / South Line of Section
1879 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Anderson
Lease Name: Ewing B Well #: Q-11
Field Name:
Producing Formation: Squirrel sand
Elevation: Ground: 1047 Kelly Bushing: 0
Total Depth: 722 Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at: 21 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: Feet
If Alternate II completion, cement circulated from: 21
feet depth to: 0 w/ 6 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 120 bbls
Dewatering method used: Evaporated
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License #:
Quarter Sec. Twp. S. R. East West
County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: Deanna Garrison Date: 10/23/2012



1096828

Operator Name: Sirius Energy Corp.

Lease Name: Ewing B

Well #: Q-11

Sec. 13 Twp. 21 S. R. 20 East West

County: Anderson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No Log Formation (Top), Depth and Datum Sample

Samples Sent to Geological Survey Yes No Name Top Datum Squirrel Sand 620 GL

Cores Taken Yes No

Electric Log Run Yes No

Electric Log Submitted Electronically Yes No (If no, Submit Copy)

List All E. Logs Run:

Gamma Ray / Neutron / CCL

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Rows include Surface and Production.

ADDITIONAL CEMENTING / SQUEEZE RECORD

Table with 5 columns: Purpose, Depth Top Bottom, Type of Cement, # Sacks Used, Type and Percent Additives. Includes options like Perforate, Protect Casing, etc.

PERFORATION RECORD - Bridge Plugs Set/Type and Acid, Fracture, Shot, Cement Squeeze Record. Includes columns for Shots Per Foot, Set/Type, Amount and Kind of Material Used, and Depth.

TUBING RECORD: Size, Set At, Packer At, Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. Producing Method: Flowing, Pumping, Gas Lift, Other (Explain)

Table with 10 columns: Estimated Production Per 24 Hours, Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio, Gravity.

DISPOSITION OF GAS: Vented, Sold, Used on Lease. METHOD OF COMPLETION: Open Hole, Perf., Dually Comp., Commingled. PRODUCTION INTERVAL:

GARNETT TRUE VALUE HOMECENTER

410 N Maple
Garnett, KS 66032
(785) 448-7106 FAX (785) 448-7135

Merchant Copy

INVOICE

THIS COPY MUST REMAIN AT
MERCHANT AT ALL TIMES!

Page: 1		Invoice: 10185482	
Special :		Time:	10:50:46
Instructions :		Ship Date:	05/18/12
Sale rep #:	WAYNE WAYNE STANLEY	Invoice Date:	05/18/12
		Acct rep code:	Due Date: 06/08/12
Sold To:	SIRIUS ENERGY CORP 526 COUNTRYPLACE SOUTH ABILENE, TX 79608-7032	Ship To:	SIRIUS ENERGY CORP (325) 665-9152 (325) 665-9152
Customer #:	0001860	Customer PO:	Order By:

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	Alt Price/Uom	PRICE	EXTENSION
30.00	30.00	P	BAG	CPFA	FLY ASH MIX 80 LBS PER BAG	7.8900 BAG	7.8900	236.70
33.00	33.00	P	BAG	CPPC	PORTLAND CEMENT-94#	10.4400 BAG	10.4400	344.52

Ewing B

Q-11

FILLED BY	CHECKED BY	DATE SHIPPED	DRIVER	Sales total	\$581.22
SHIP VIA Customer Pick up				Taxable	581.22
RECEIVED COMPLETE AND IN GOOD CONDITION				Non-taxable	0.00
<i>x Randy Jeter</i>				Sales tax	48.25
				Tax #	

TOTAL \$629.47

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