



KANSAS CORPORATION COMMISSION 1097190
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34170
Name: Sirius Energy Corp.
Address 1: 526 COUNTRY PL, SOUTH
Address 2:
City: ABILENE State: TX Zip: 79606 + 7032
Contact Person: Randy Teter
Phone: (785) 4488571
CONTRACTOR: License # 32079
Name: Leis, John E.
Wellsite Geologist: n/a
Purchaser: CVR Energy
Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:

Operator:
Well Name:
Original Comp. Date: Original Total Depth:
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: Plug Back Total Depth
 Commingled Permit #:
 Dual Completion Permit #:
 SWD Permit #:
 ENHR Permit #:
 GSW Permit #:
05/21/2012 05/21/2012 05/22/2012
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 15-003-25475-00-00
Spot Description:
NE SW SW NE Sec. 13 Twp. 21 S. R. 20 East West
3023 Feet from North / South Line of Section
2214 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Anderson
Lease Name: Ewing B Well #: S-13
Field Name:
Producing Formation: Squirrel Sand
Elevation: Ground: 1050 Kelly Bushing: 0
Total Depth: 717 Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at: 21 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: Feet
If Alternate II completion, cement circulated from: 21
feet depth to: 0 w/ 6 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 120 bbls
Dewatering method used: Evaporated
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License #:
Quarter Sec. Twp. S. R. East West
County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Deanna Gamison Date: 10/23/2012



1097190

Operator Name: Sirius Energy Corp.

Lease Name: Ewing B

Well #: S-13

Sec. 13 Twp. 21 S. R. 20 East West

County: Anderson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No Log Formation (Top), Depth and Datum Sample
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No Name Squirrel Sand Top 642 Datum gl

Cores Taken Yes No

Electric Log Run Yes No

Electric Log Submitted Electronically Yes No
(If no, Submit Copy)

List All E. Logs Run:

Gamma Ray / Neutron / CCL

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9.875	7	20	21	Portland	6	
Production	5.625	2.875	6.5	719	OWC	60	Kol seal 40%

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record		Depth
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)		

TUBING RECORD: Size: Set At: Packer At: Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. Producing Method: Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled *(Submit ACO-5)* Other *(Specify)*

PRODUCTION INTERVAL:

GARNETT TRUE VALUE HOMECENTER

410 N Maple
 Garnett, KS 66032
 (785) 448-7106 FAX (785) 448-7135

Merchant Copy

INVOICE

THIS COPY MUST REMAIN AT
 MERCHANT AT ALL TIMES!

Page: 1	Invoice: 10185567
Special :	Time: 11:15:00
Instructions :	Ship Date: 05/21/12
Sale rep #: MARLIN MARLIN BRUBAKER	Invoice Date: 05/21/12
	Due Date: 06/08/12
Sold To: SIRIUS ENERGY CORP 526 COUNTRYPLACE SOUTH ABILENE, TX 79606-7032	Ship To: SIRIUS ENERGY CORP (325) 685-9152 (325) 685-9152
Customer #: 0001860	Customer PO: Order By:

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	Alt Price/Uom	PRICE	EXTENSION
6.00	6.00	P	BAG	CPPC	PORTLAND CEMENT-94#	10.9900 BAG	10.9900	65.94

*Ewing B
5-13*

FILLED BY	CHECKED BY	DATE SHIPPED	DRIVER	Sales total	\$65.94
SHIP VIA Customer Pick up					
RECEIVED COMPLETE AND IN GOOD CONDITION				Taxable	65.94
<i>X Randy Jeter</i>				Non-taxable	0.00
				Tax #	
				Sales tax	5.48

TOTAL \$71.42

1 - Merchant Copy

